November 2019

Allatoona Lake Water Supply Storage Reallocation Study and Updates to Weiss and Logan Martin Reservoirs Project Water Control Manuals

Draft Feasibility Report and Integrated Supplemental Environmental Impact Statement

Appendix C. Modeling and Engineering (Attachments 9–10)

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Attachment 9. Stage and Flow Hydrographs

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APPENDIX C. ATTACHMENT 9: STAGE AND FLOW HYDROGRAPHS

C.1 Description and Use

The purpose of this attachment is to provide stage and flow hydrographs for selected locations along the Etowah, Oostanaula, and Coosa River. For every location a graph is presented for each of the modeled storms. Each graph shows the base as well as the proposed hydrograph. Each river mile reflects a specific HEC-RAS cross section. Maps are provided along with descriptions to better understand the physical location that each graph represents.

C.2 Location Descriptions

Table 1 below describes the locations of the sites chosen to display output data below Allatoona Dam, while Figure 1 gives a visual location of the sites (the "Map Location" field of Table 2 should be used to match the location to the river mile).

Table 1: Description of model output locations below Allatoona Dam

Map Location	River Mile*	Location Description
Etowah River		
A	48.2	Just Downstream of Allatoona Dam
B	39.21	Near Cartersville
C	20.62	Near Kingston
D	1.7675	Upstream of Turner McCall Blvd.
E	0.325	Upstream of South Broad Street
Oostanaula River		
F	2.3384	Upstream of Veteran's Memorial Pkwy
G	0.89	Adjacent to the Upstream end of the Rome Levee
H	0.37	Downstream of 5th Ave
Coosa River		
I	271.16	Adjacent to the gated road closure in the Rome Levee
* River mile values reflect specific HEC-RAS Cross Sections		

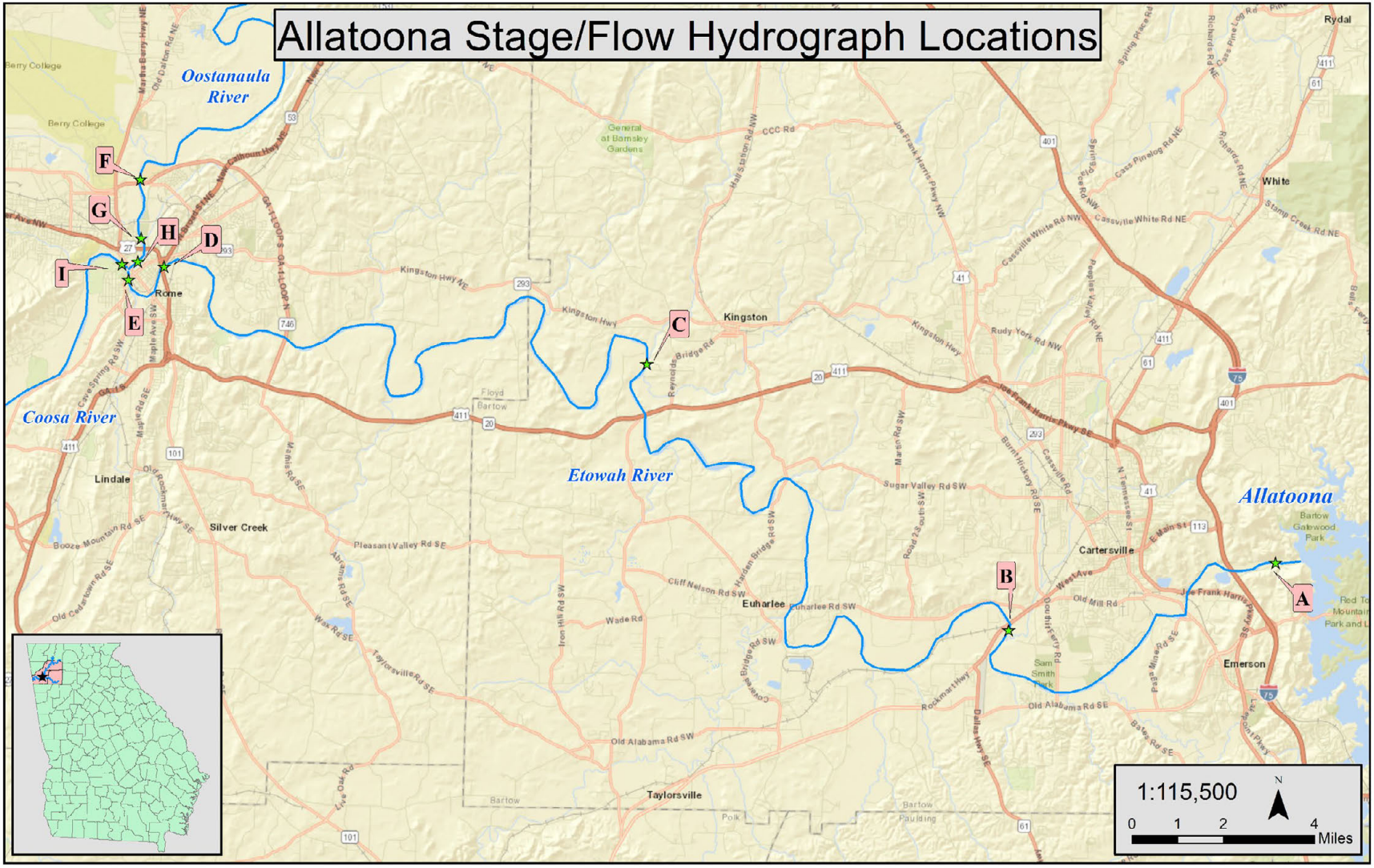


Figure 1: Allatoona Stage/Flow Hydrograph Location

Table 2 describes the locations of the sites chosen to display output data below Wiess and Logan Martin Dams, while Figure 2 and Figure 3 give a visual location of the sites (the "Map Location" field of Table 2 should be used to match the location to the river mile).

Table 2: Description of model output locations below Weiss and Logan Martin Dams

Map Location	River Mile*	Location Description
Weiss		
A	213.98	Downstream of Weiss Spillway
B	195.22	Downstream of Weiss Powerhouse
C	192.04	River Adjacent to Coosa Drive
D	187.35	River Adjacent to Longview Drive
E	166.33	River Adjacent to power plant and Goodyear
F	163.39	River Upstream of the 759 Bridge
G	138.66	Downstream of Neely Henry Dam
H	113.63	River Upstream of the I-20 Bridge
Logan Martin		
I	90.65	Downstream of Logan Martin Dam
J	84.45	Adjacent to the Childersburg Industrial Complex
K	81.51	Adjacent to the Paper Mill
L	78.8	River Upstream of the 38 Bridge in Childersburg
M	69.33	Adjacent to the Power Plant
N	44.43	Downstream of Lay Dam
* River mile values reflect specific HEC-RAS Cross Sections		

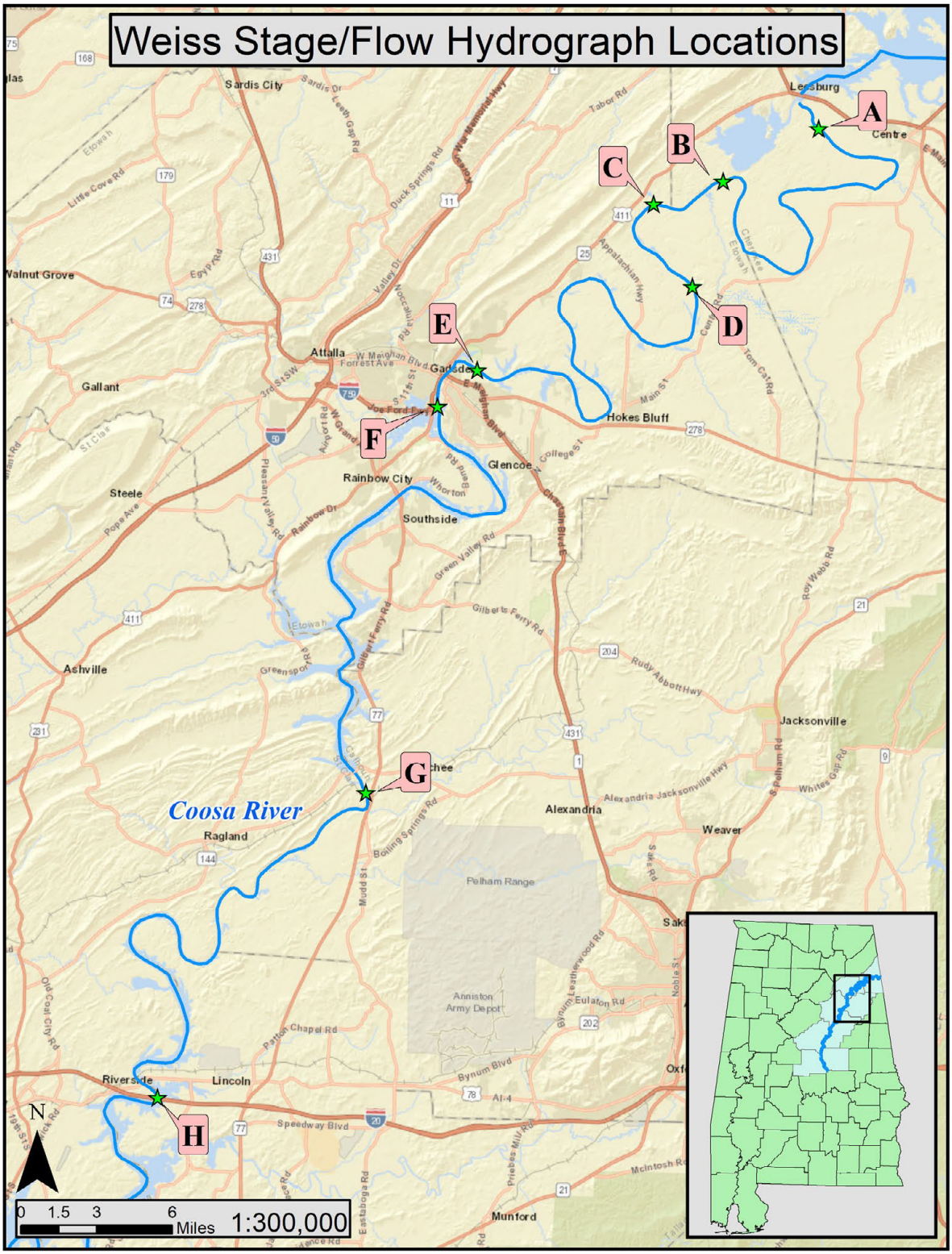


Figure 2: Weiss Stage/Flow Hydrograph Locations

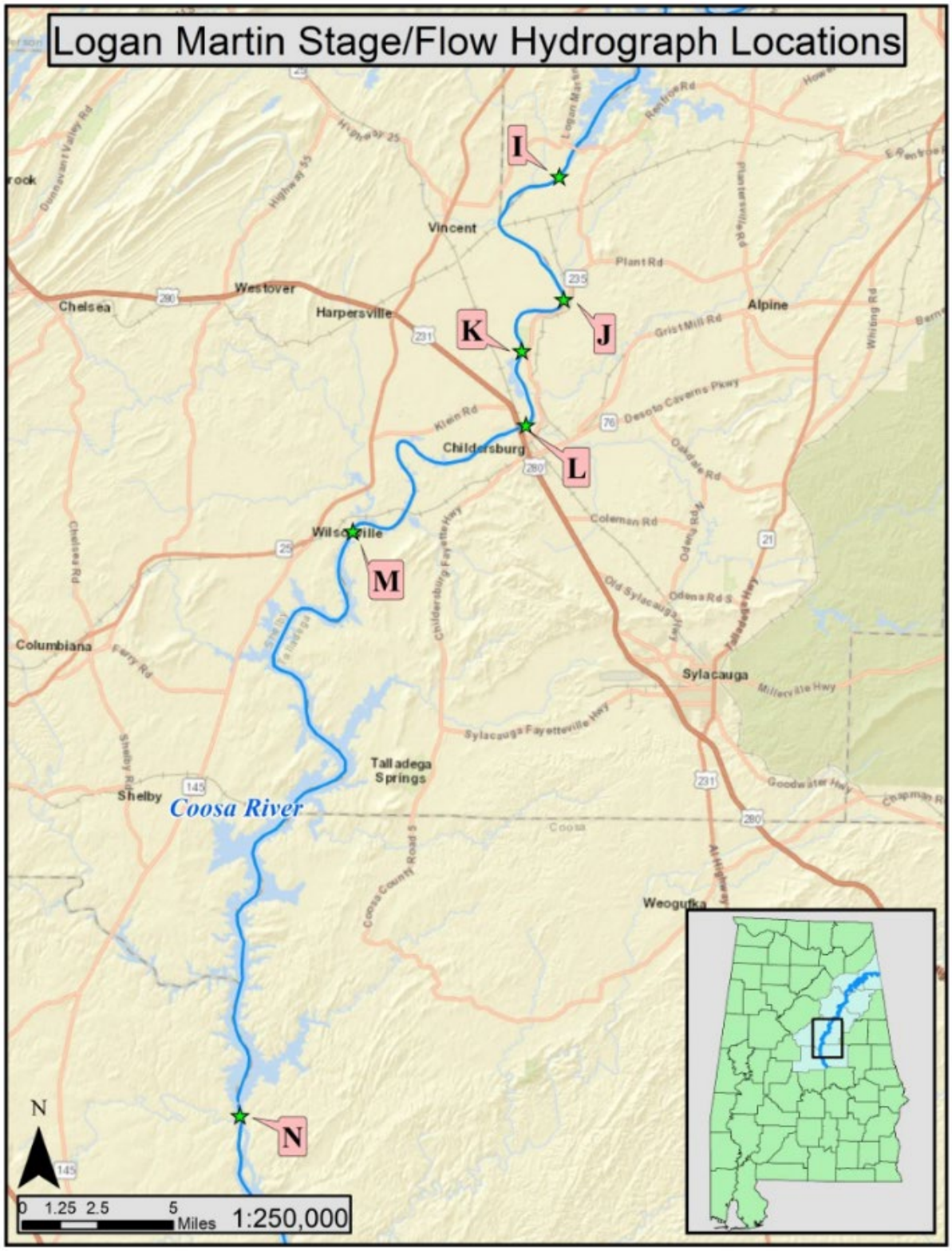
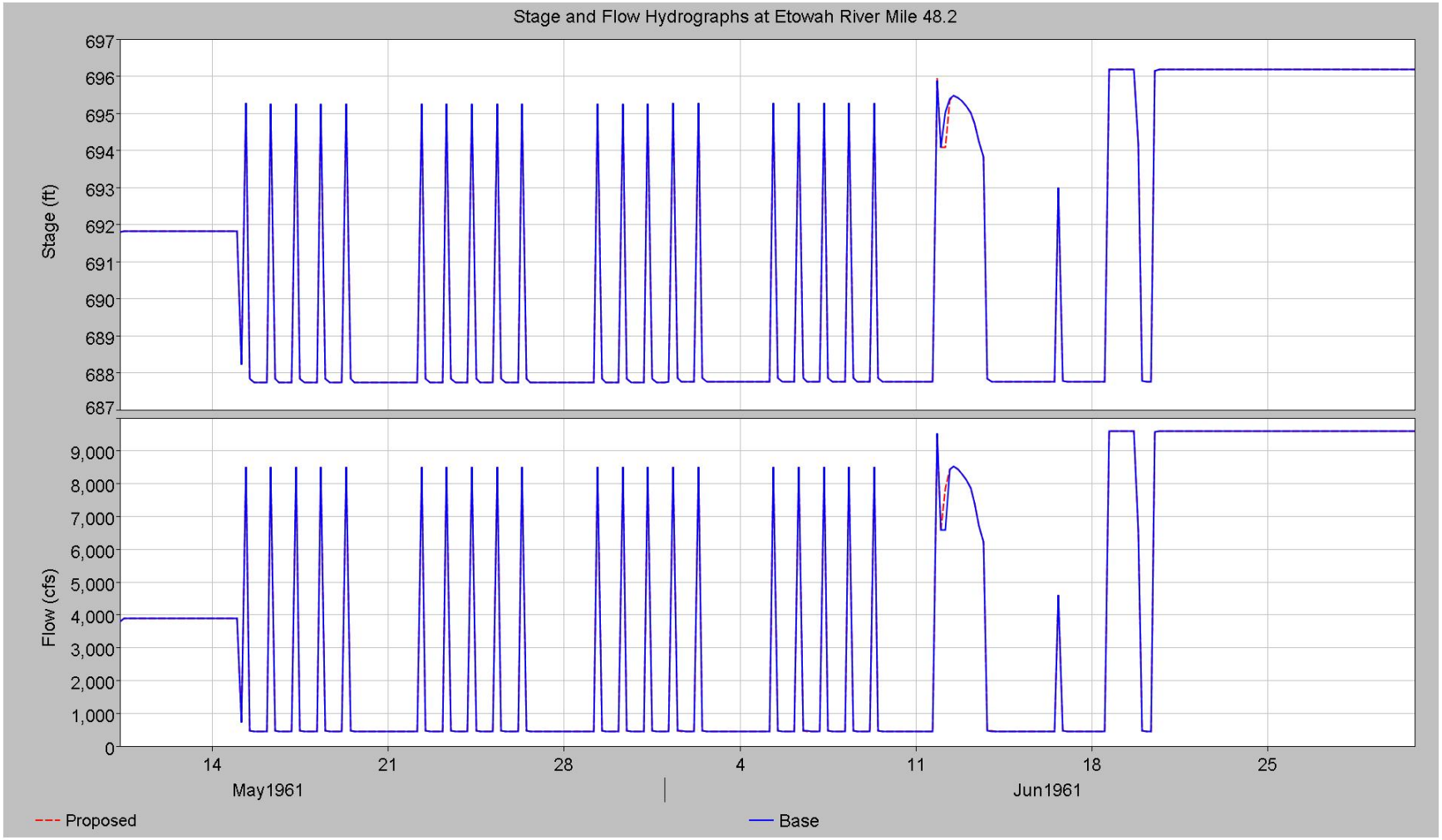
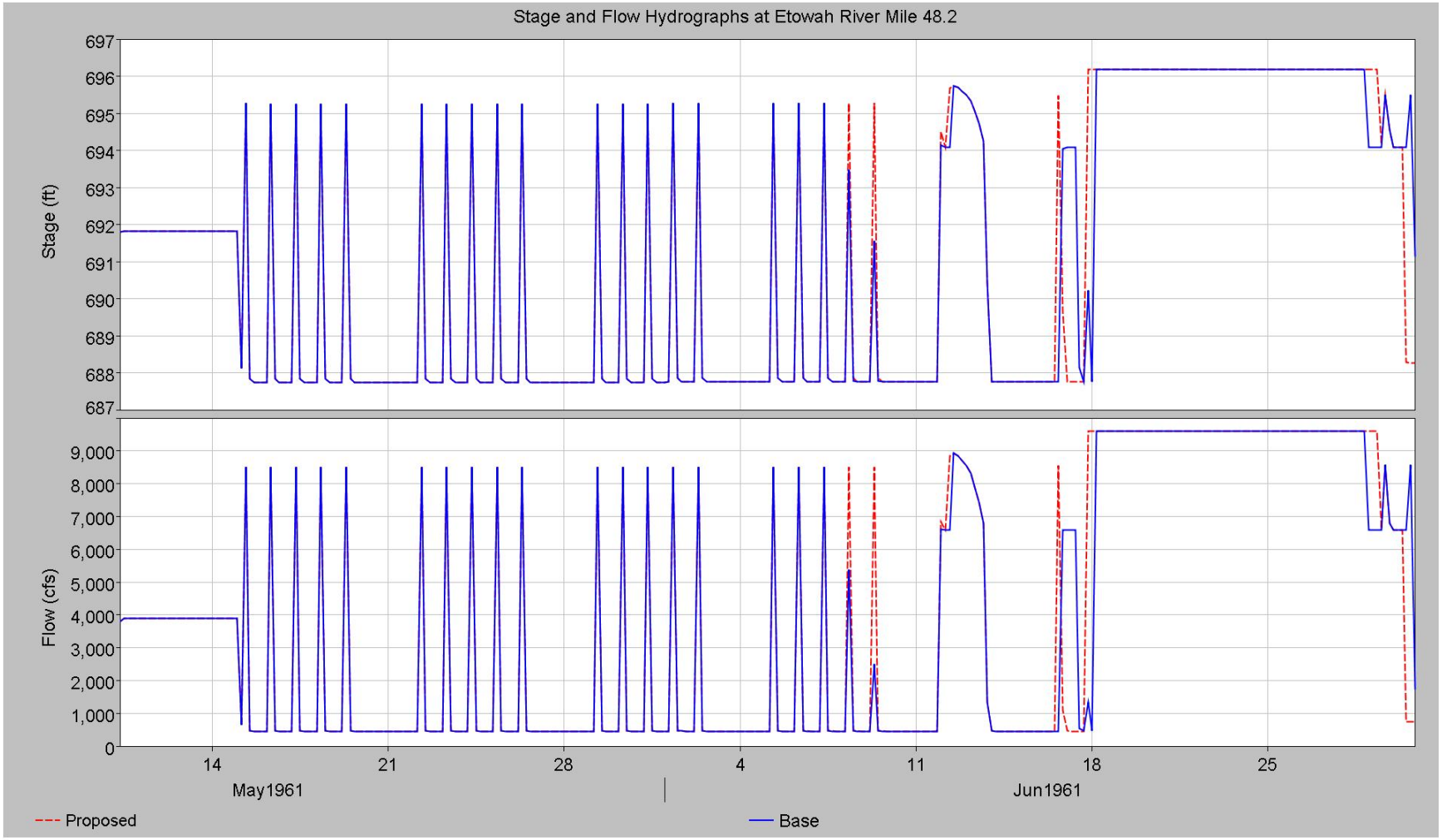


Figure 3: Logan Martin Stage/Flow Hydrograph Locations

C.3 Stage Flow Hydrographs



Stage at Etowah River Mile 48.2 Dowstream of Allatoona Dam for the 1961 Storm Scaled to a 0.2% ACE



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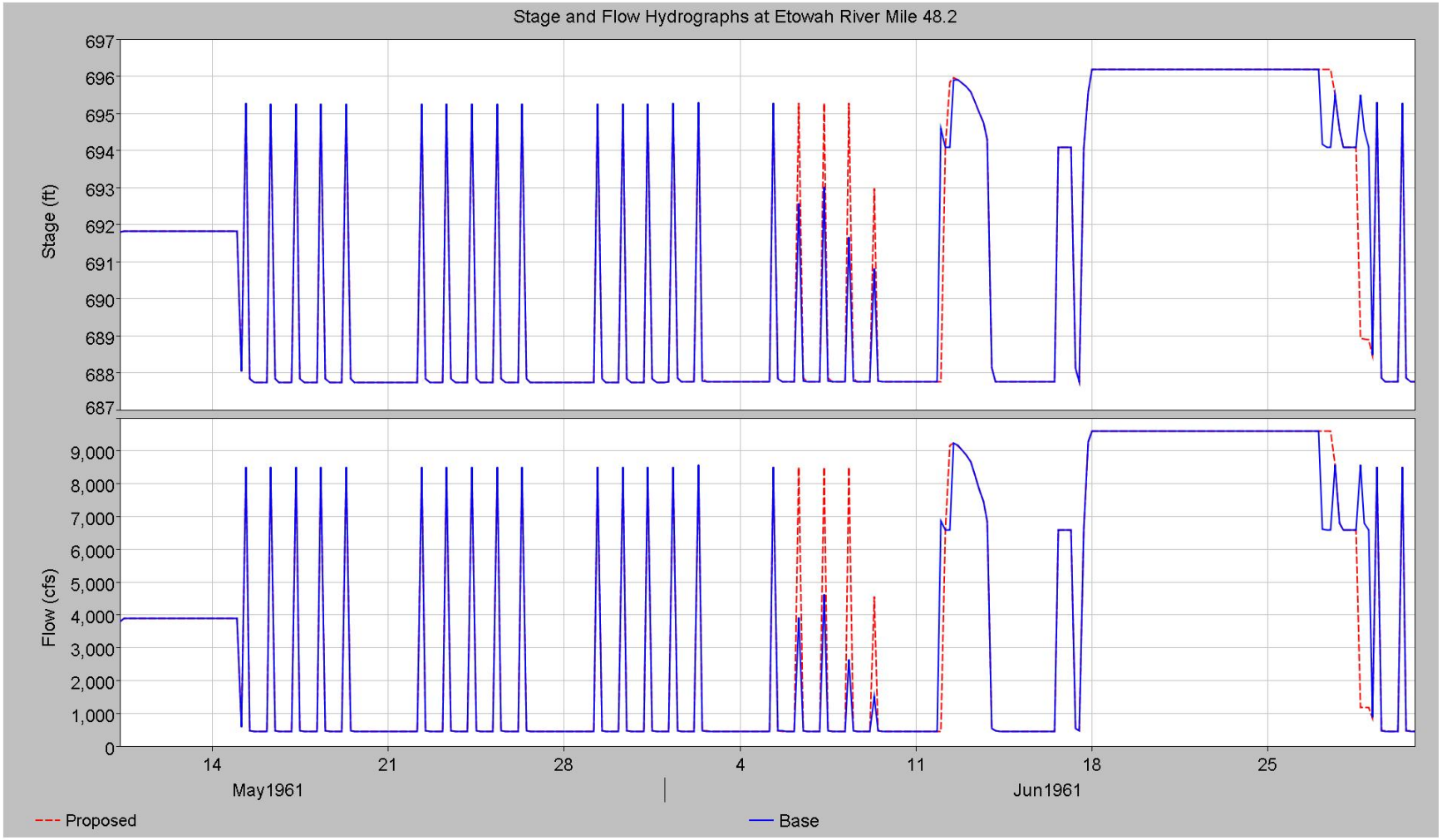

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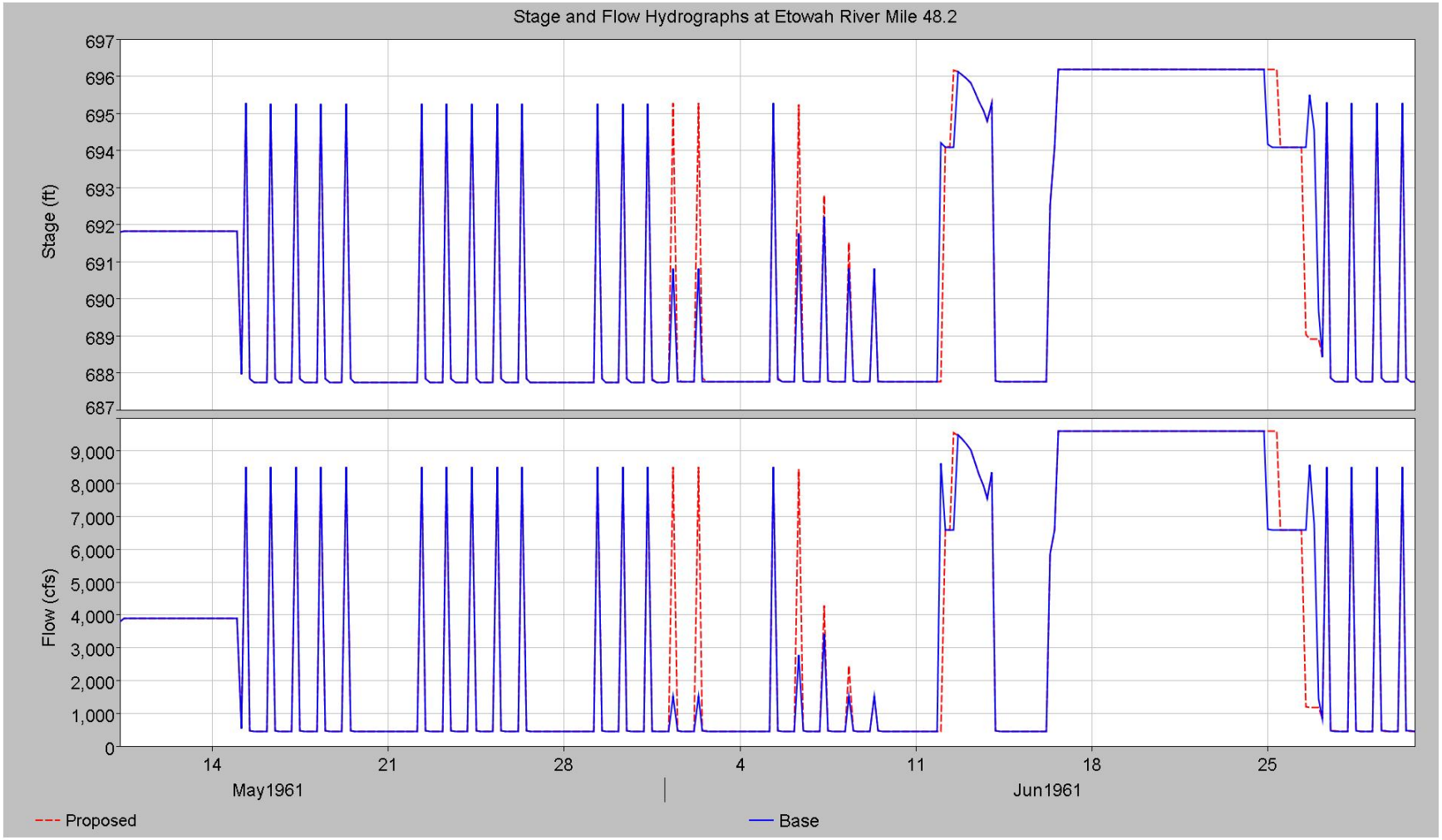

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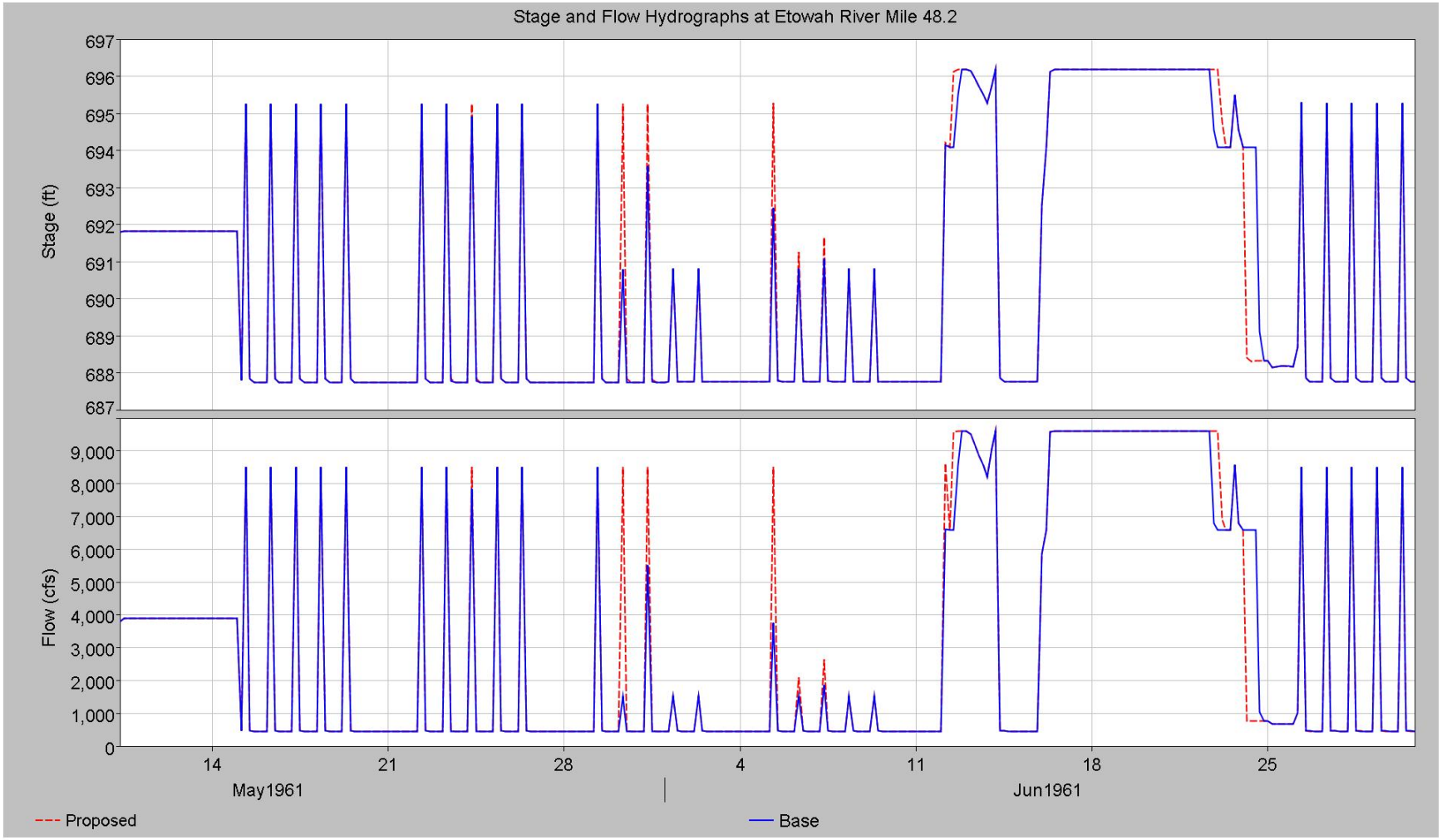

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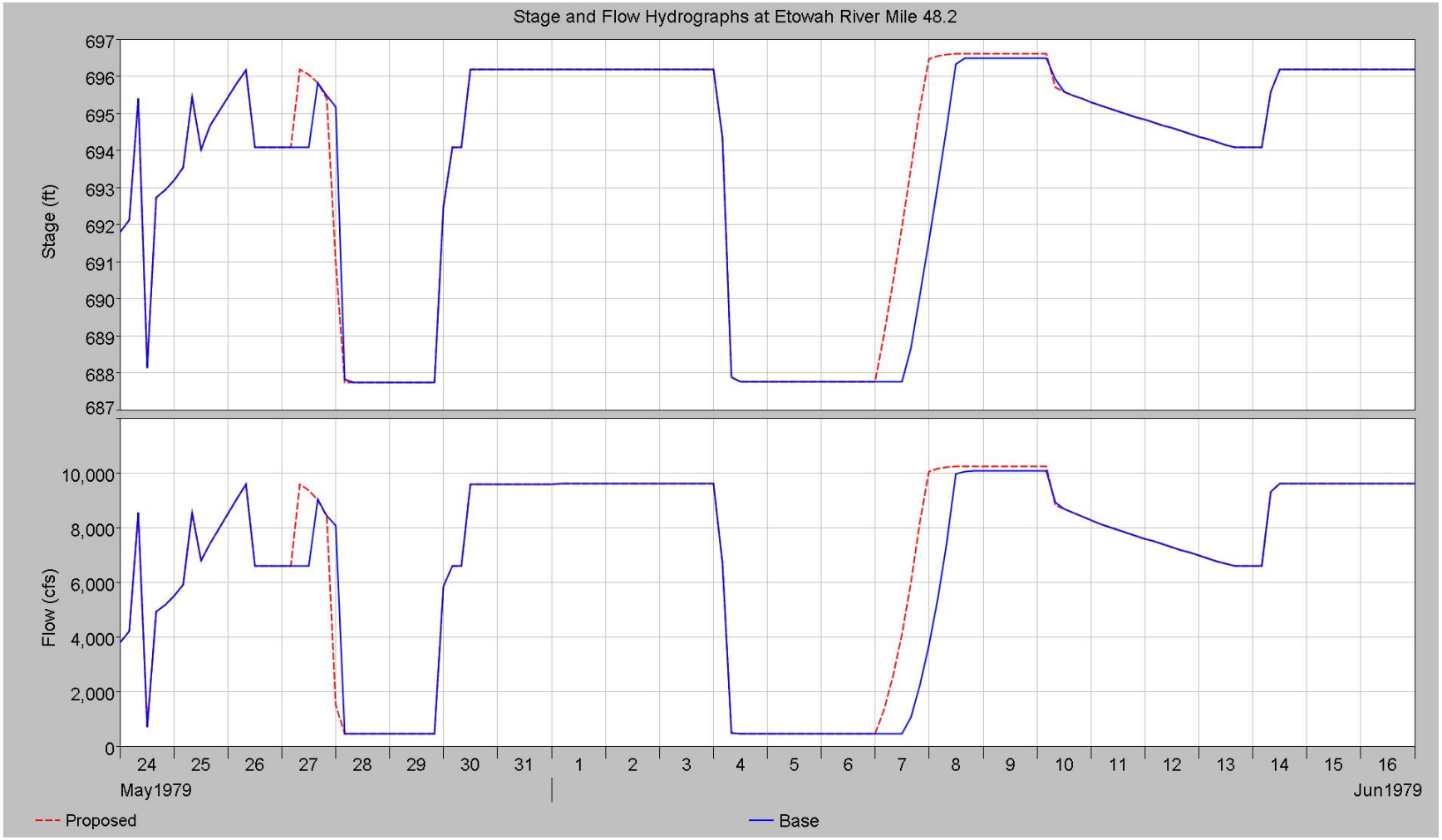

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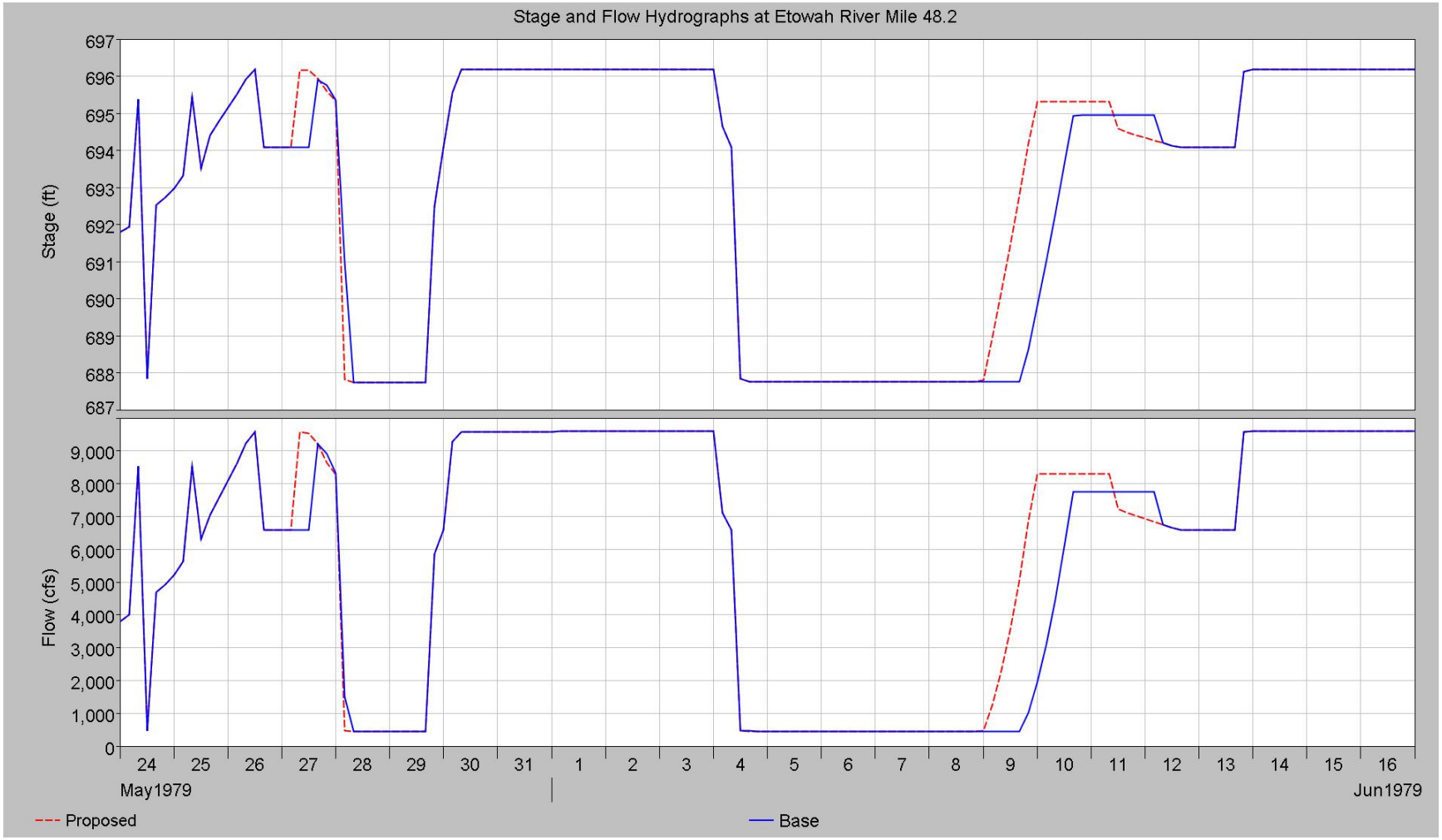

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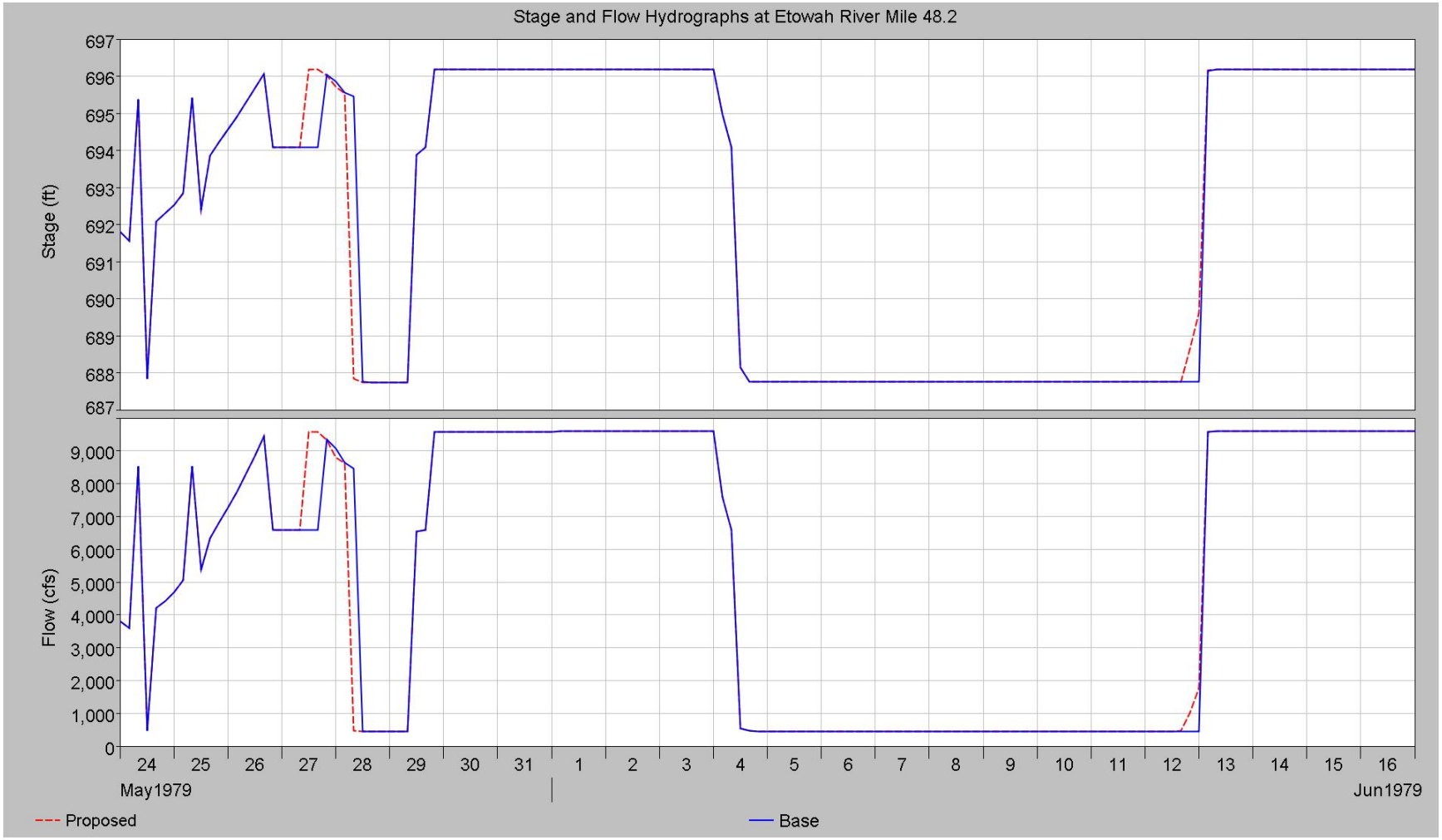

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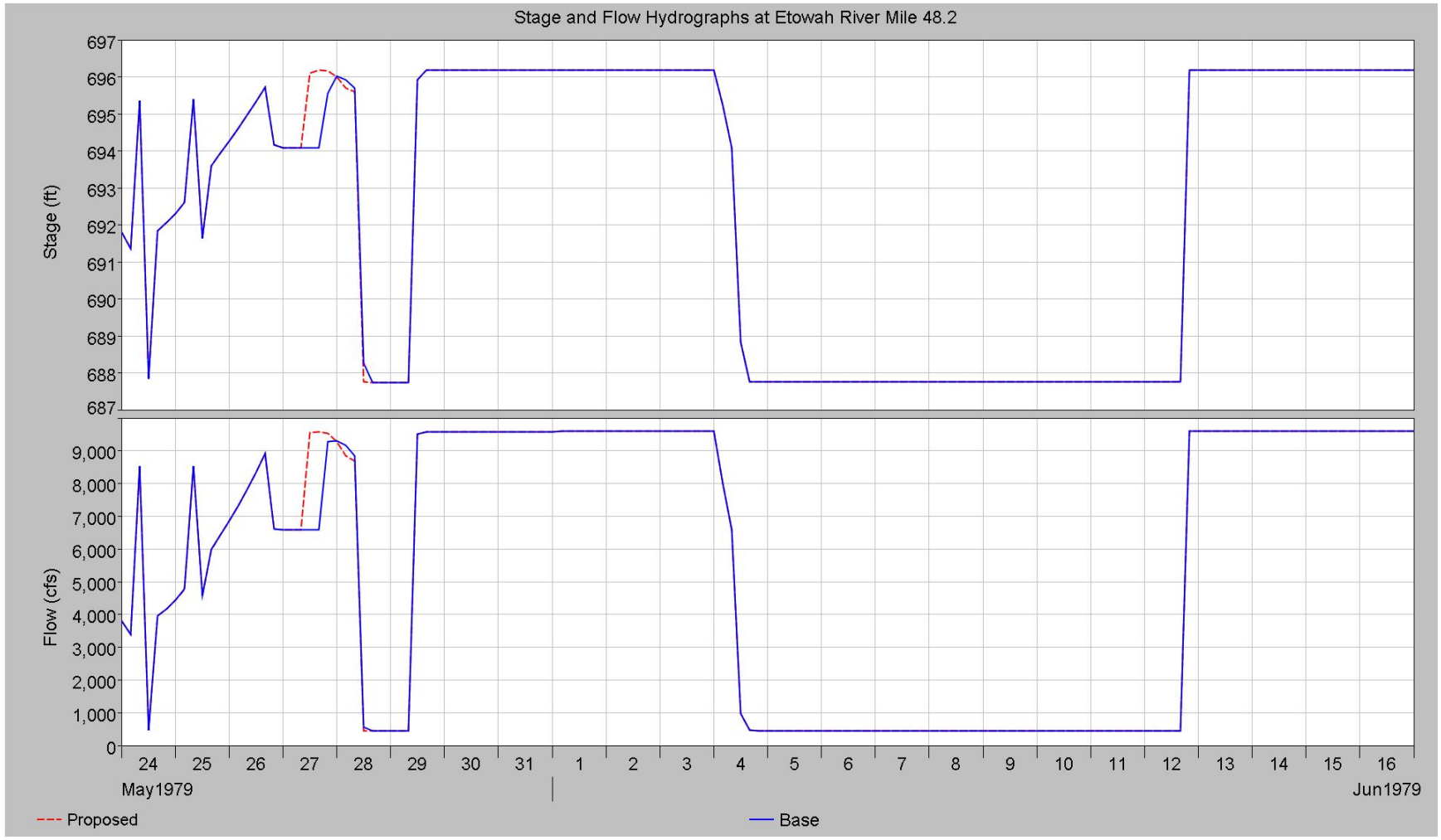

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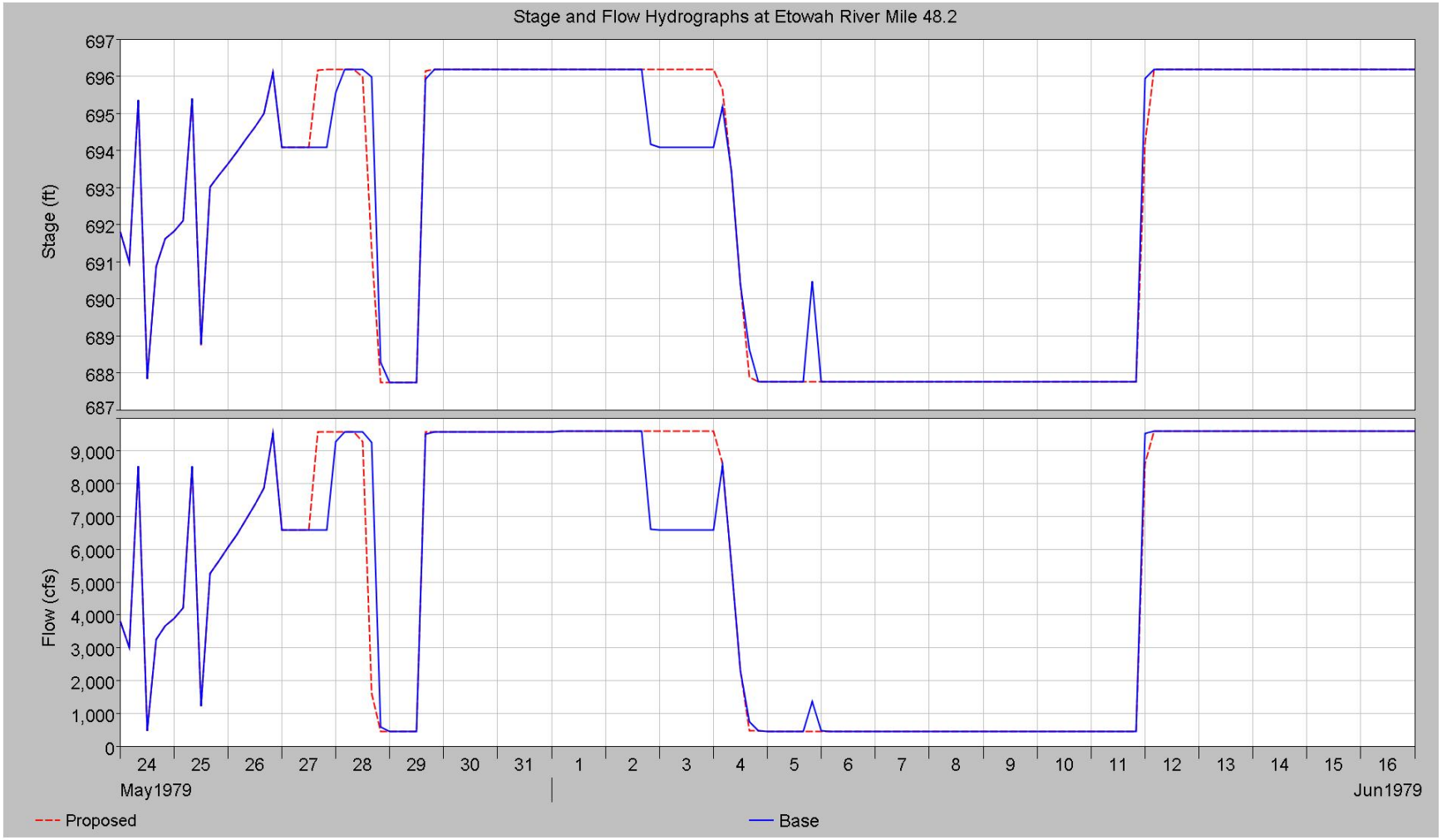

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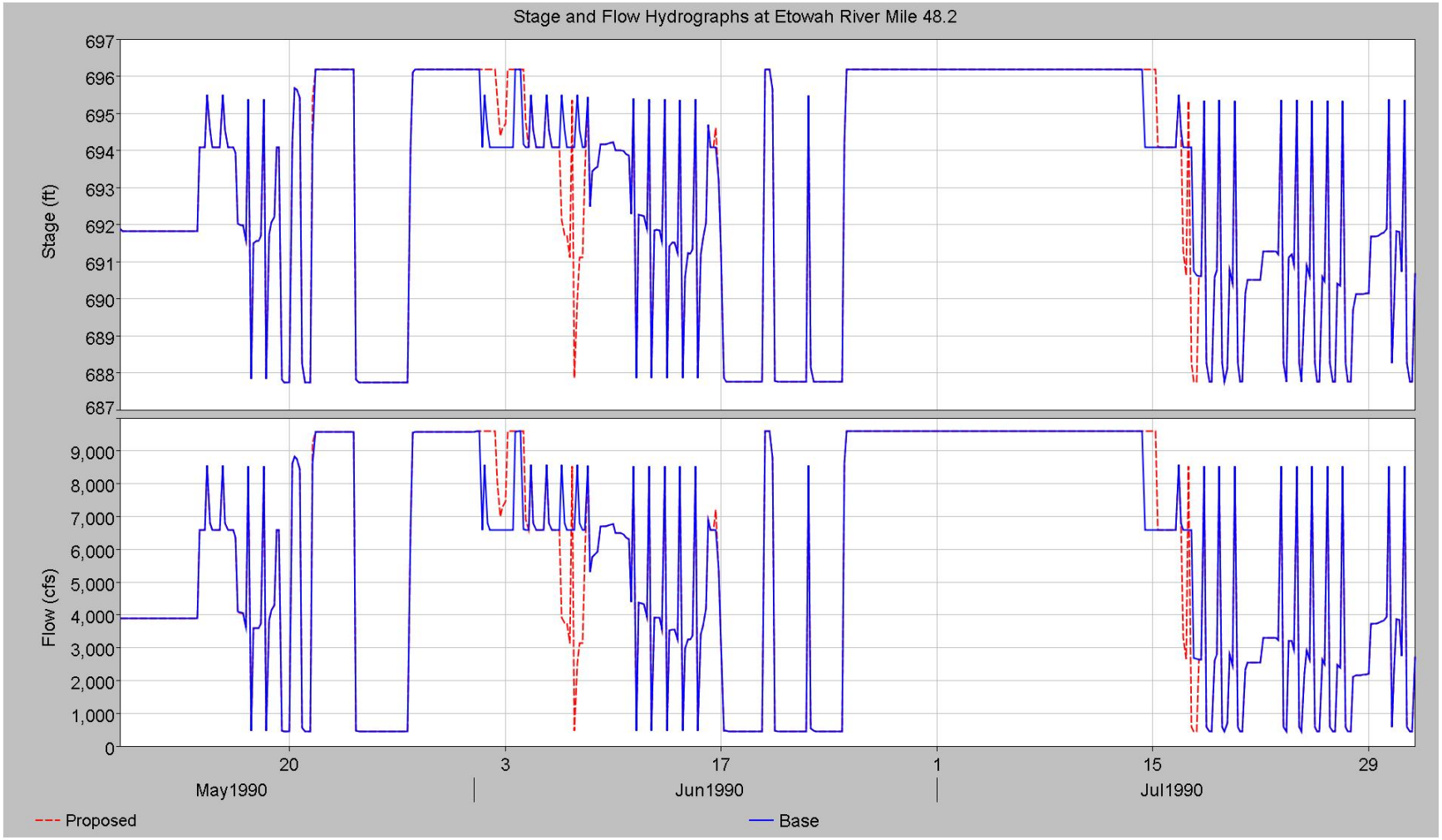

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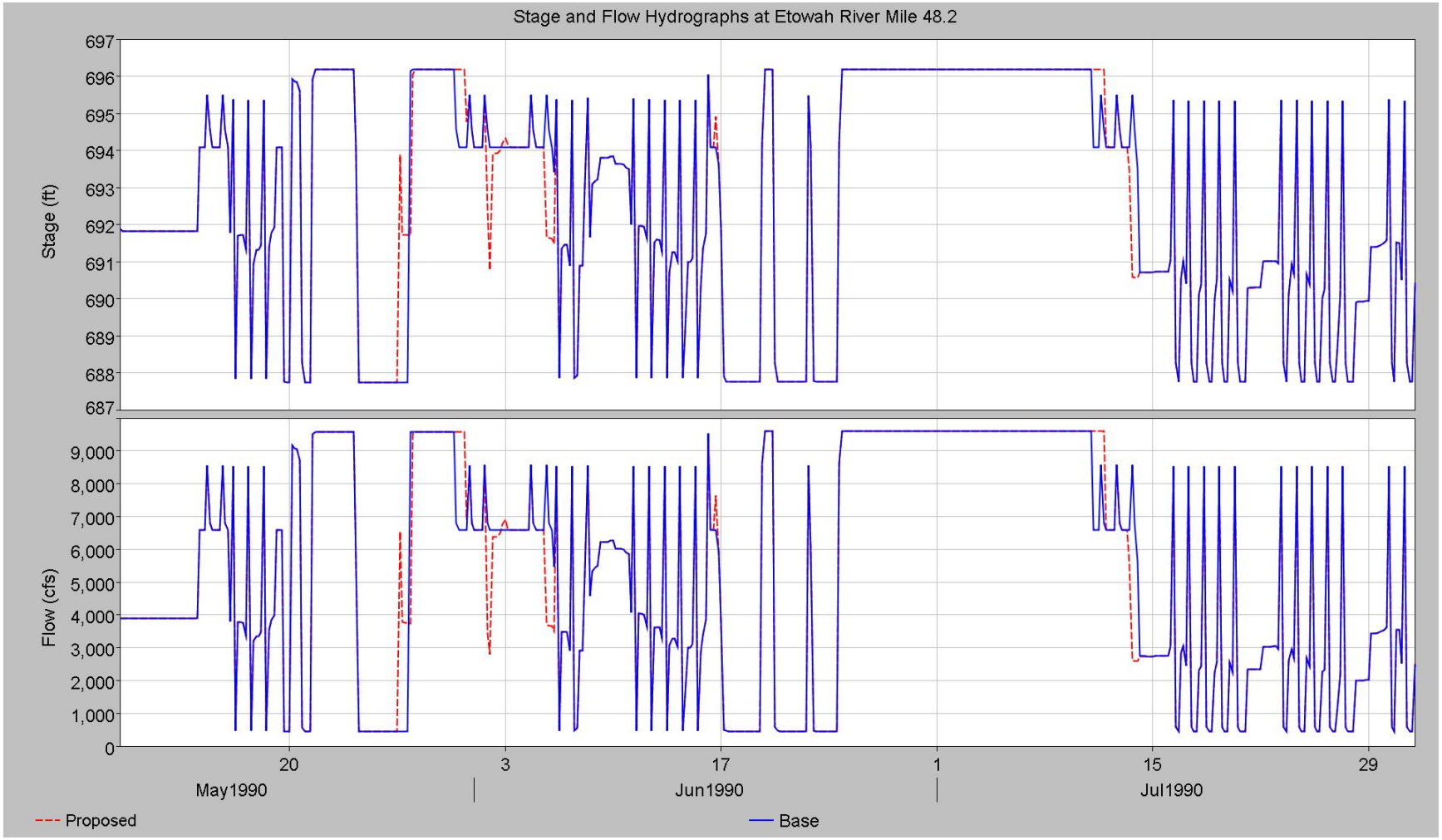

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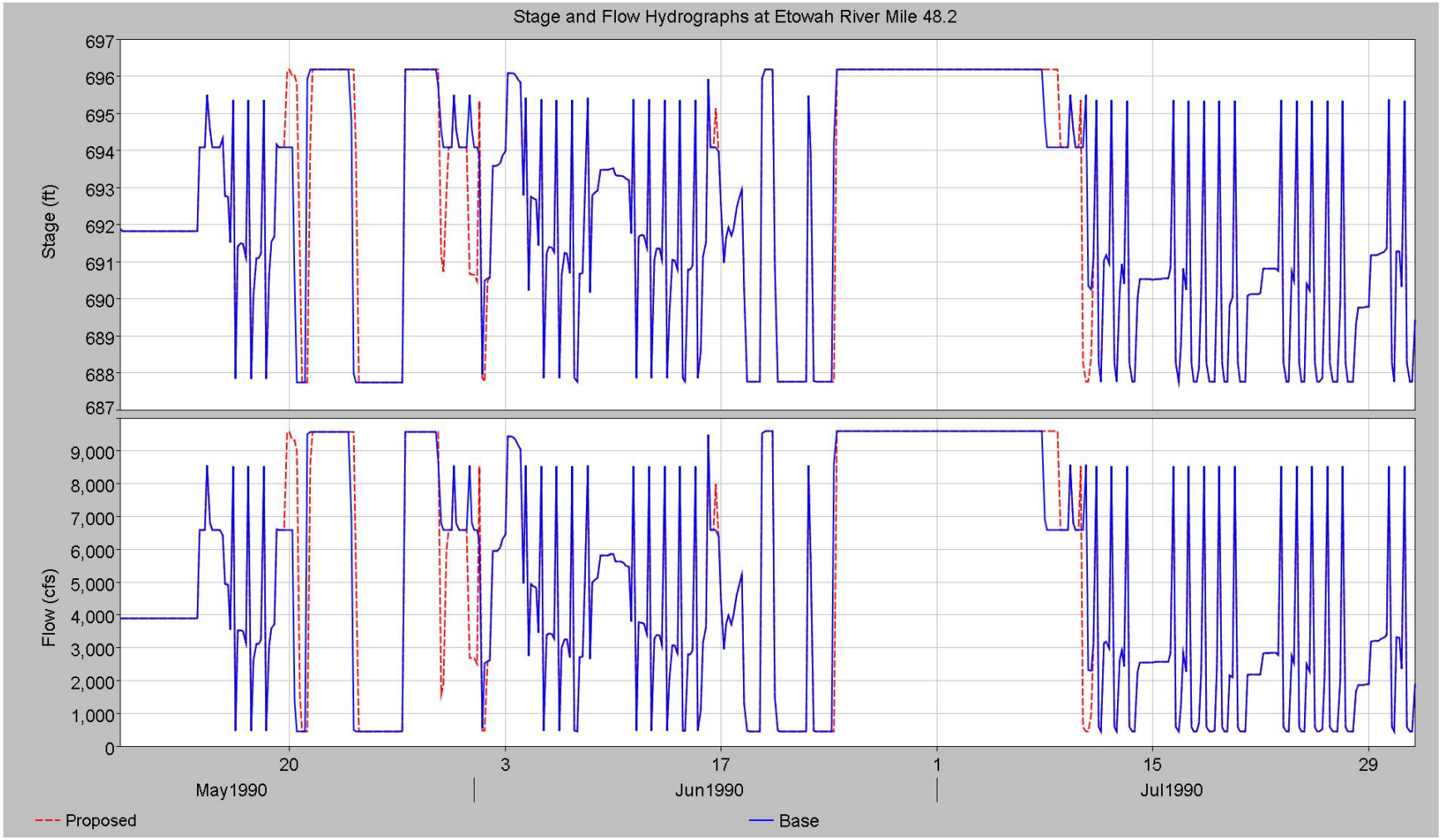

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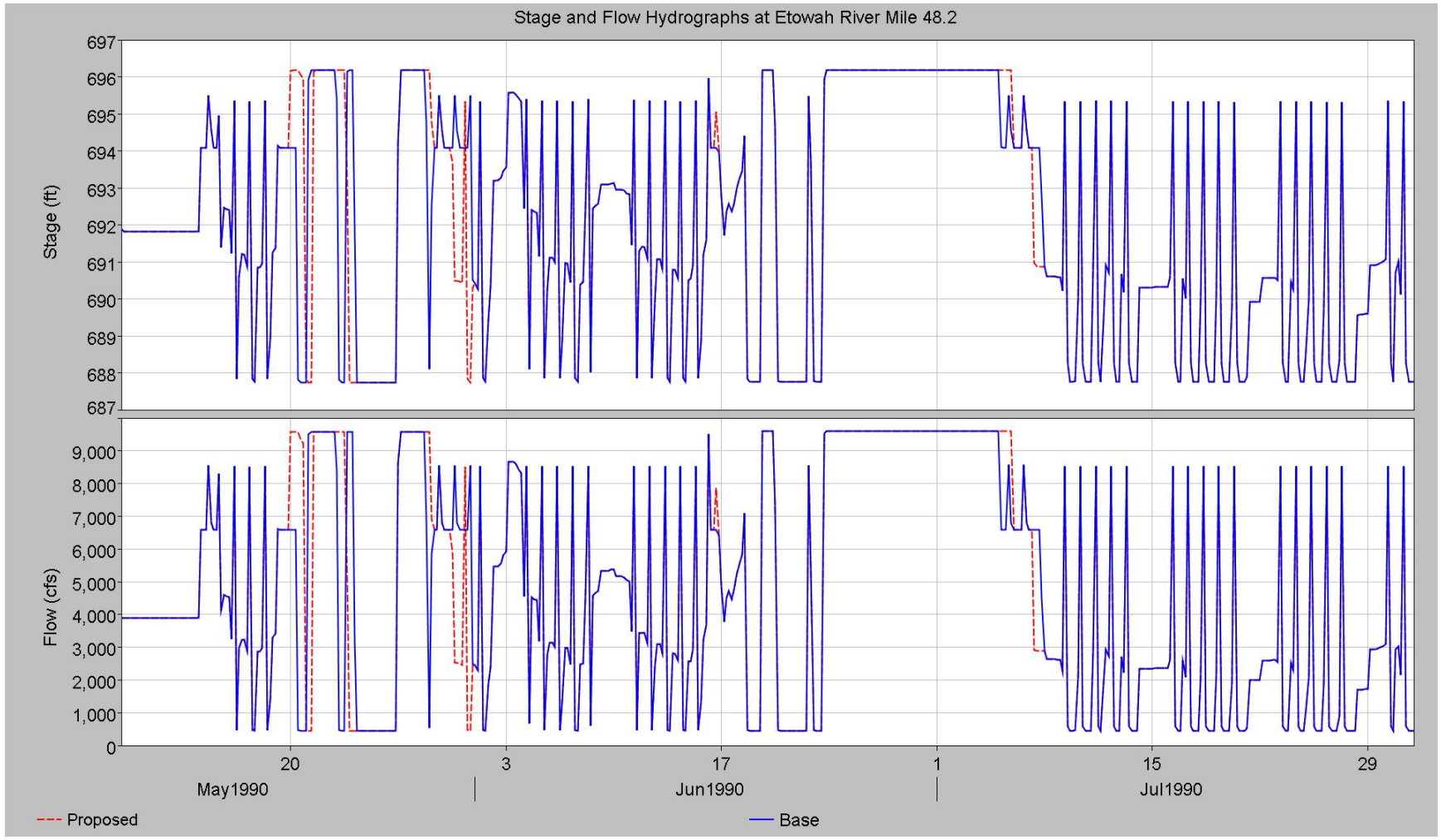

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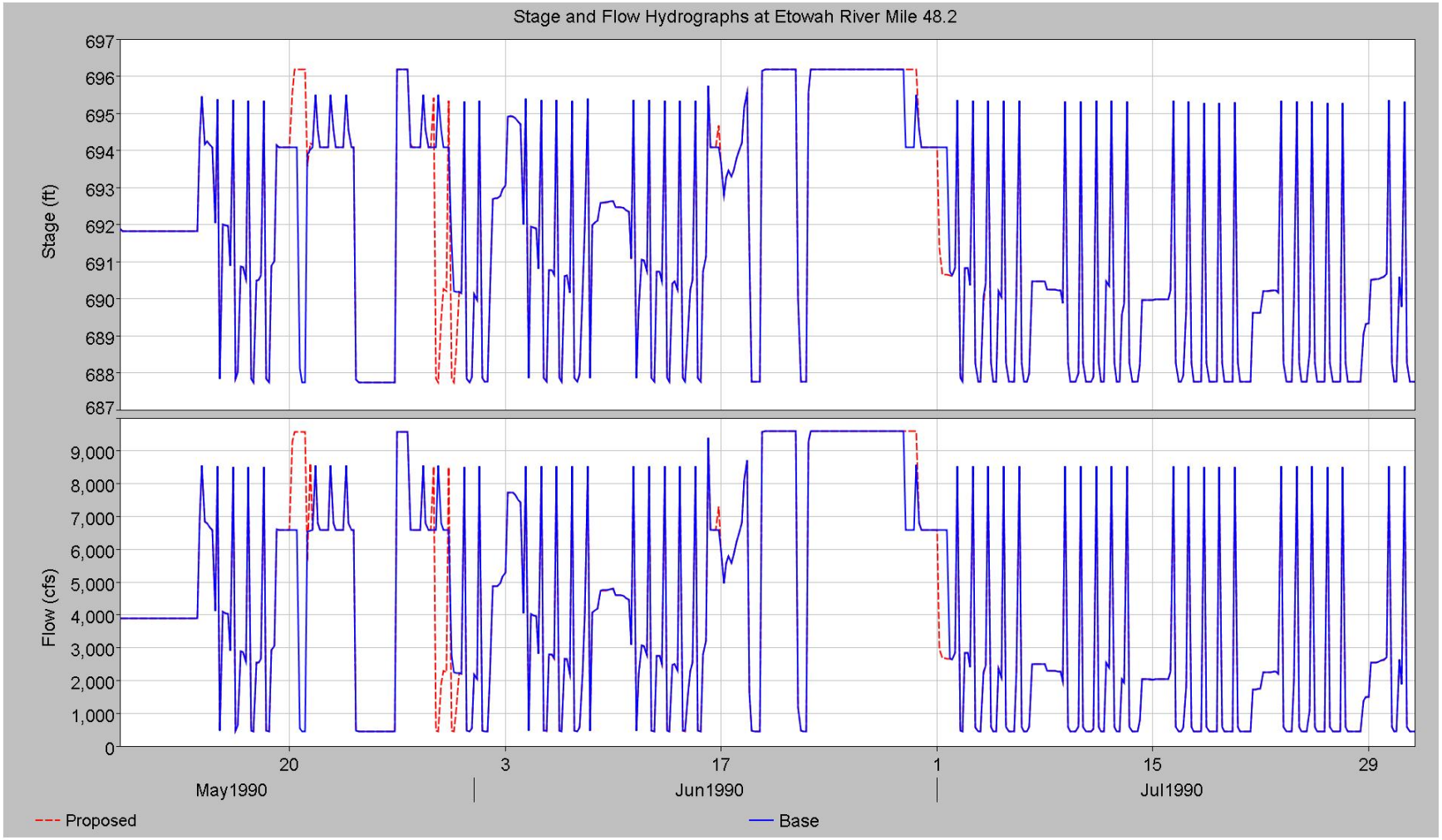

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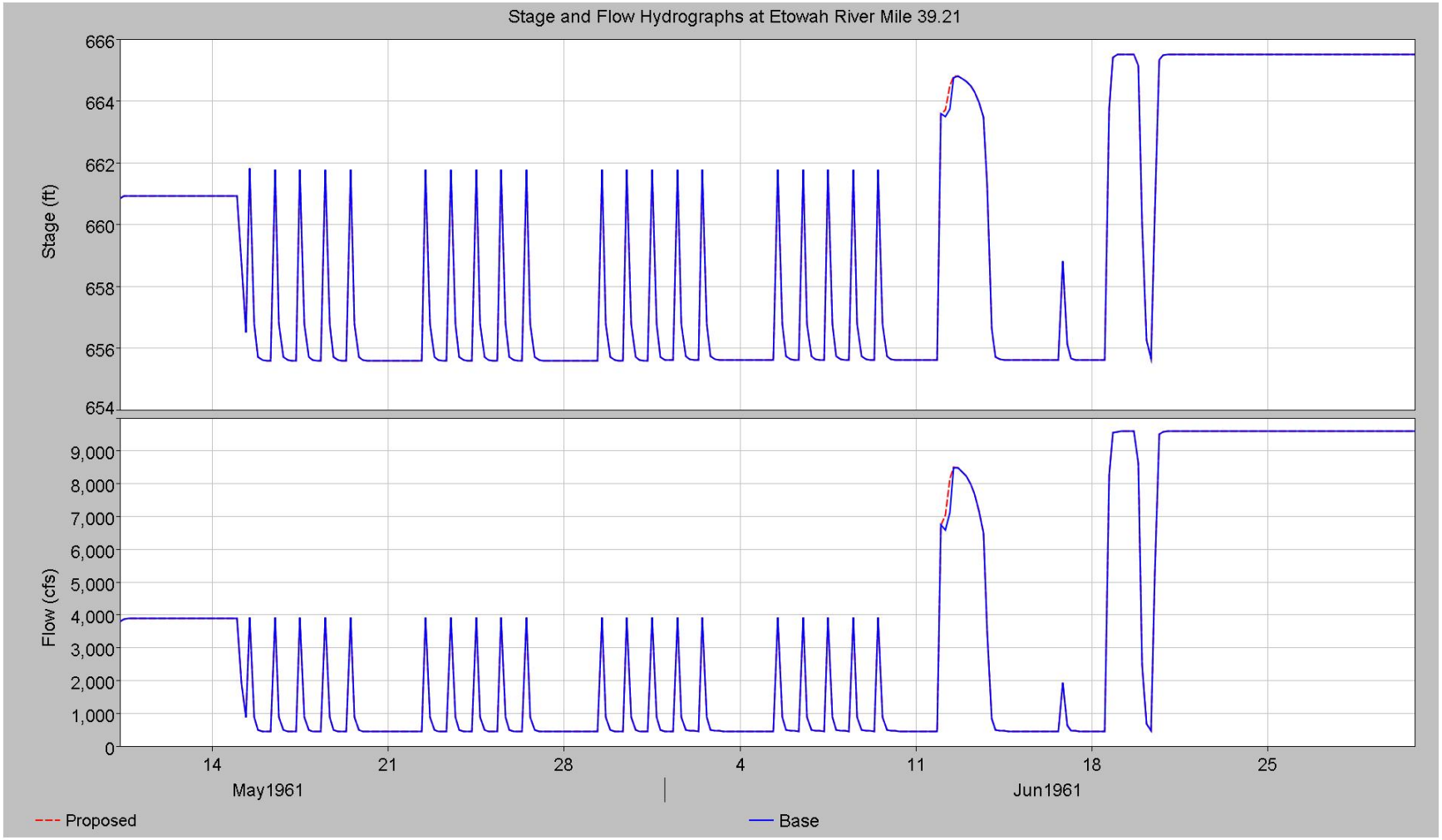
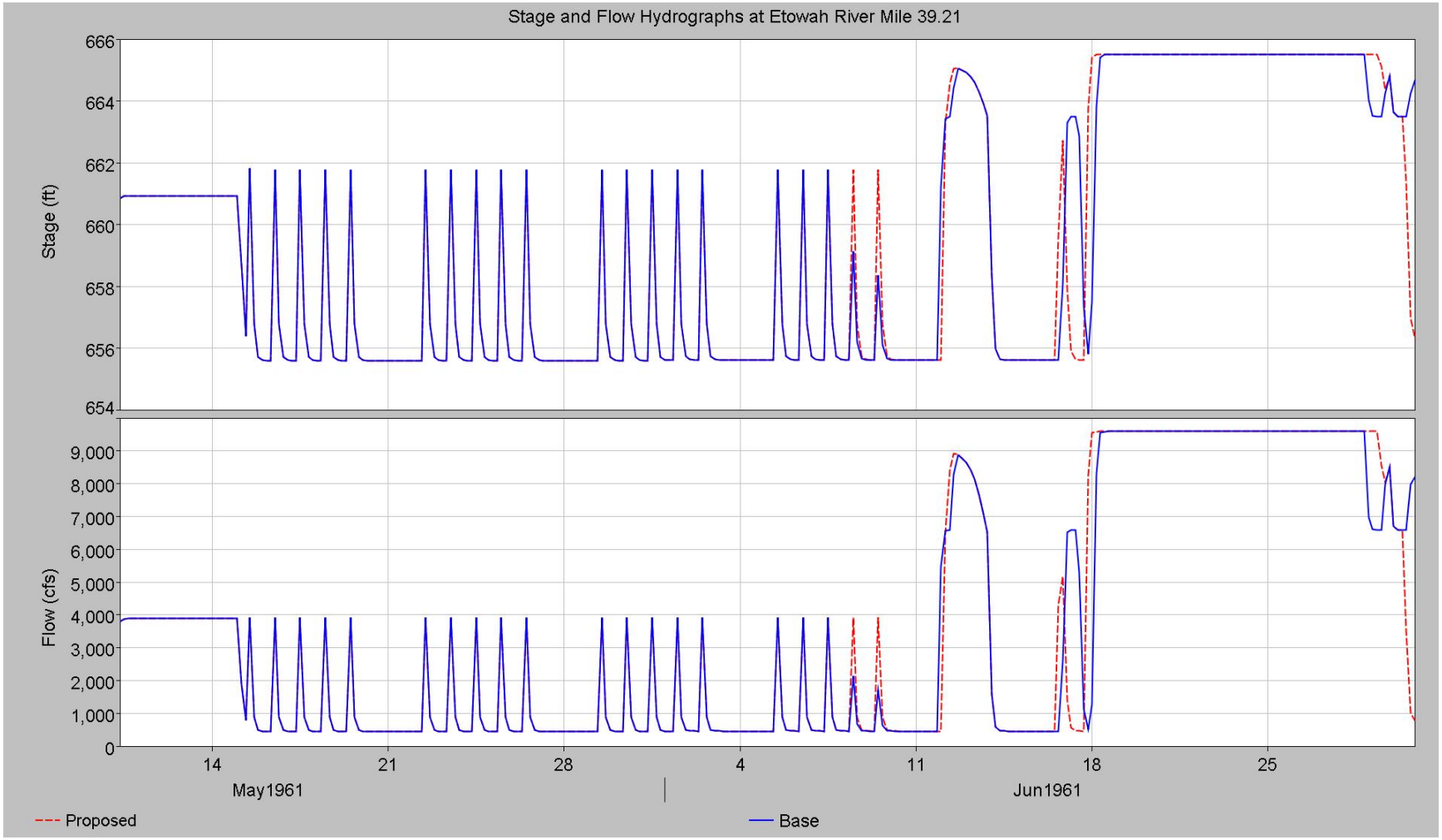


Stage at Etowah River Mile 39.21 Near Cartersville for the 1961 Storm Scaled to a 0.2% ACE



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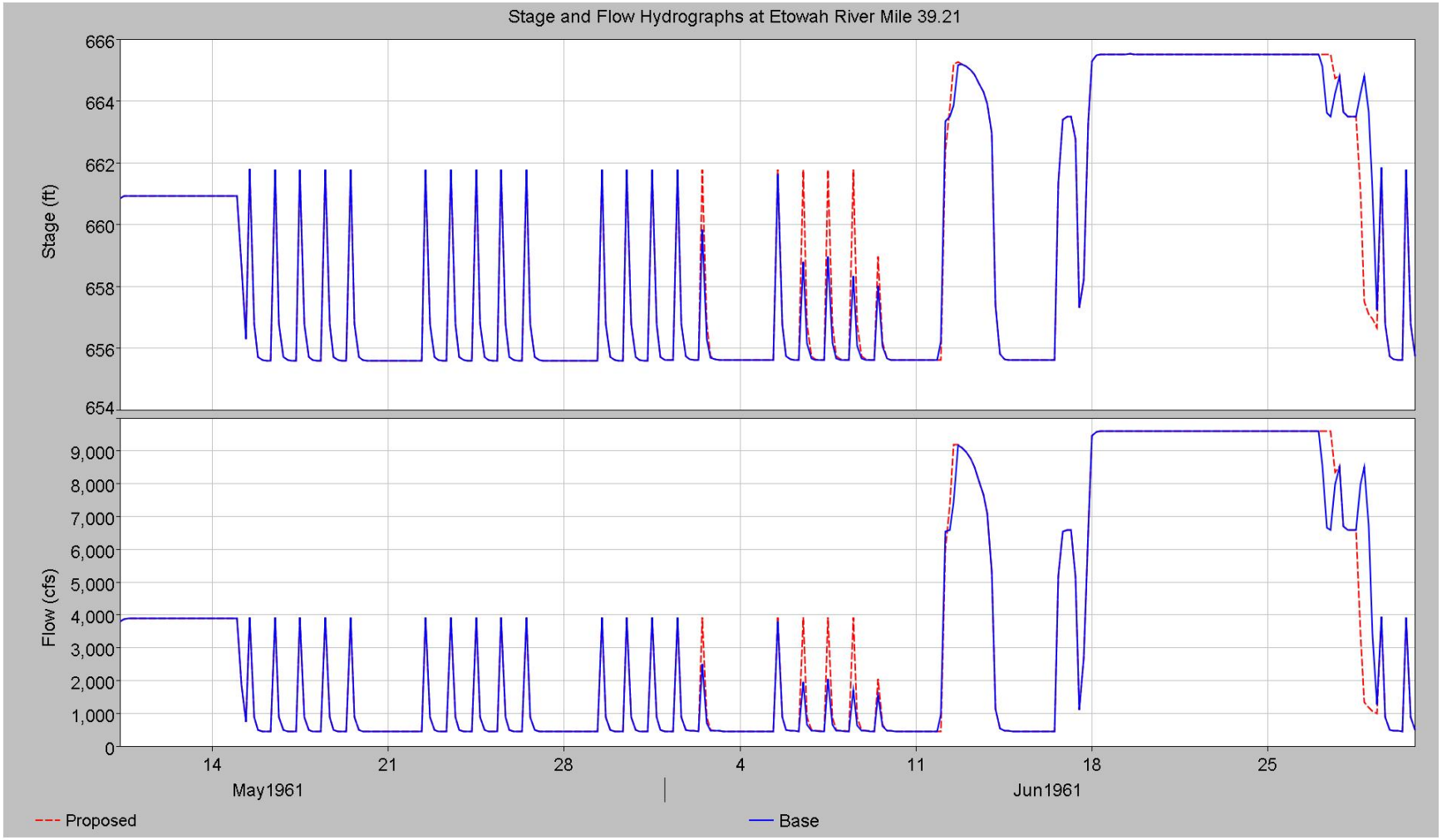

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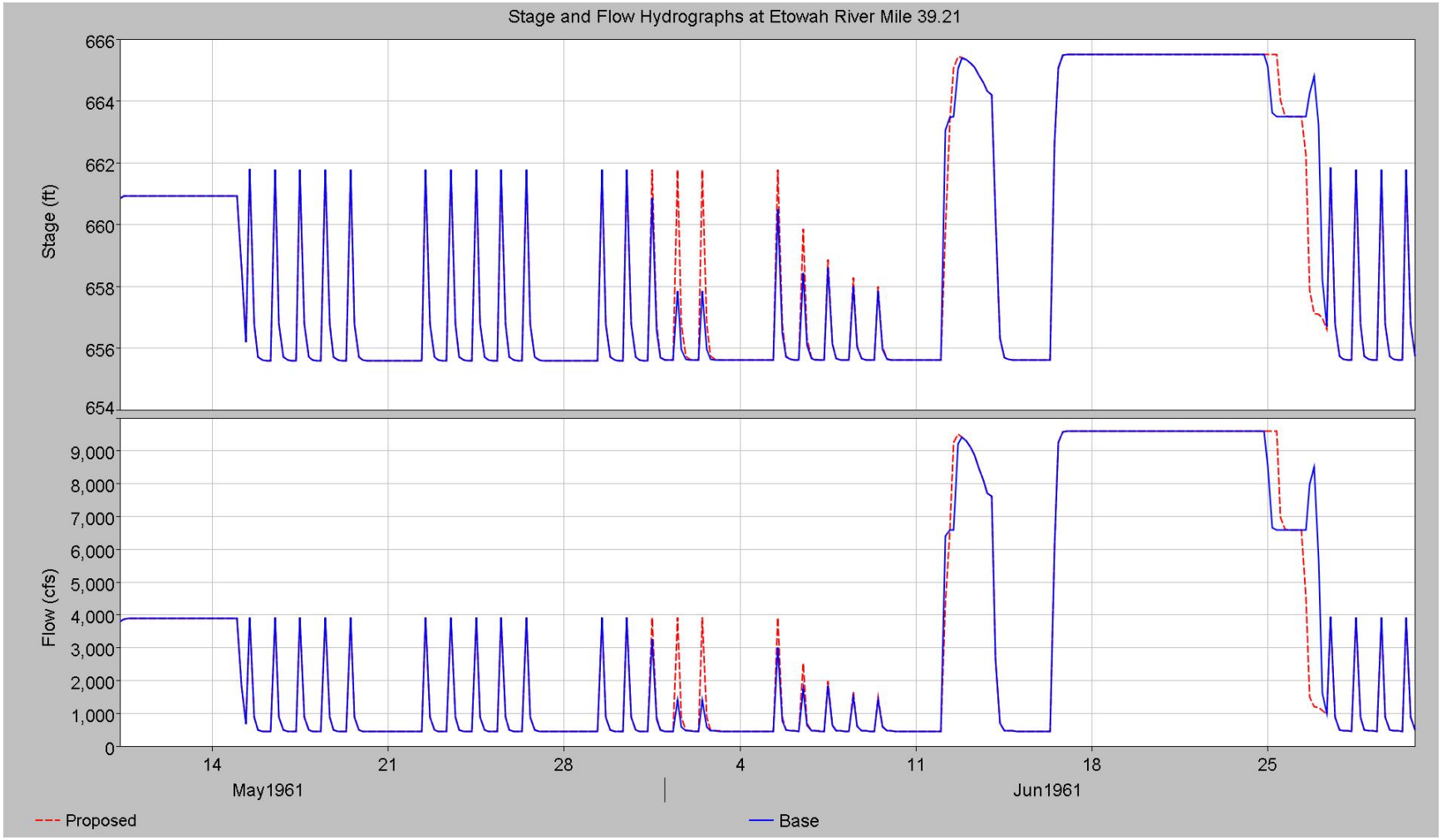

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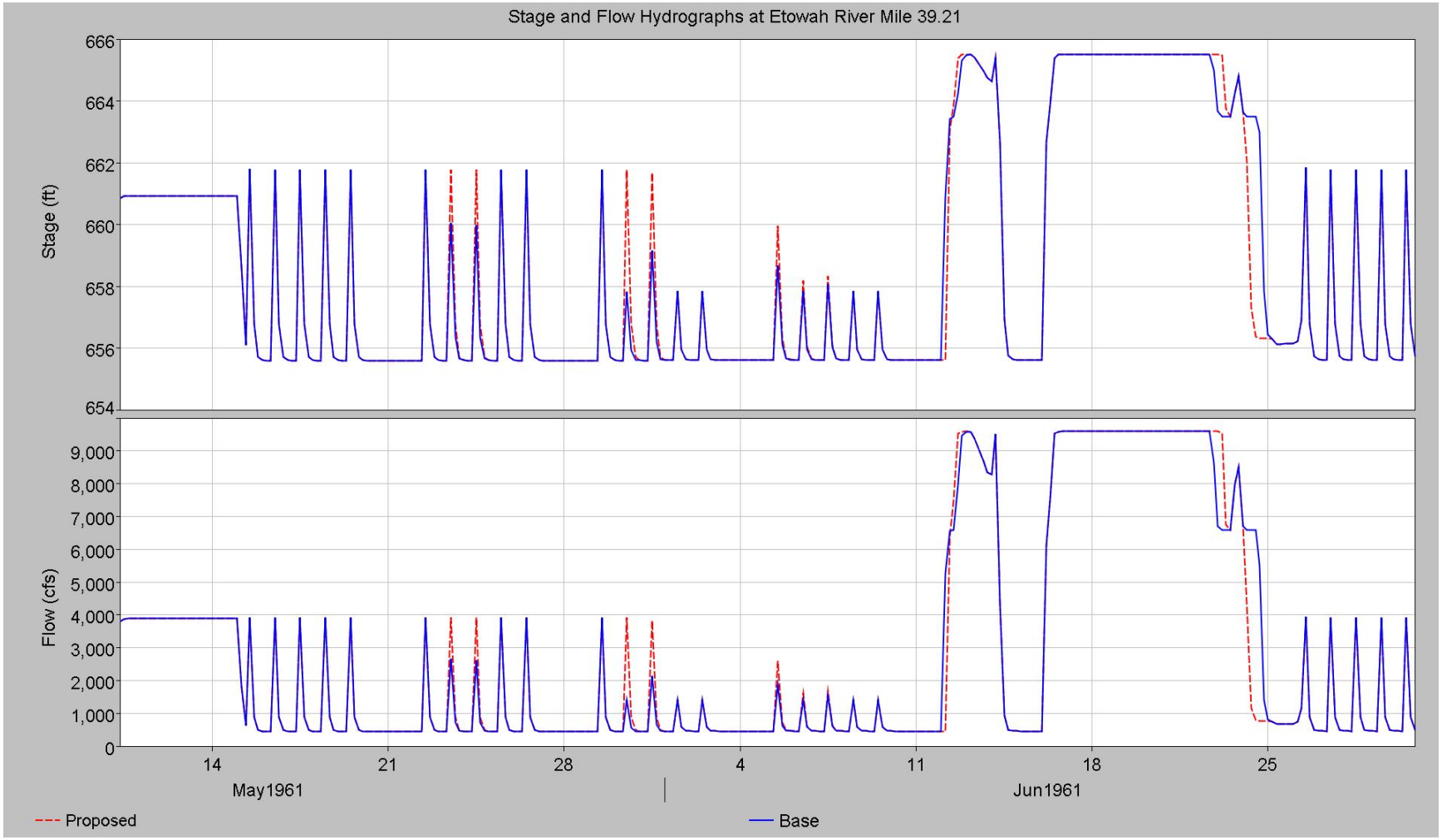

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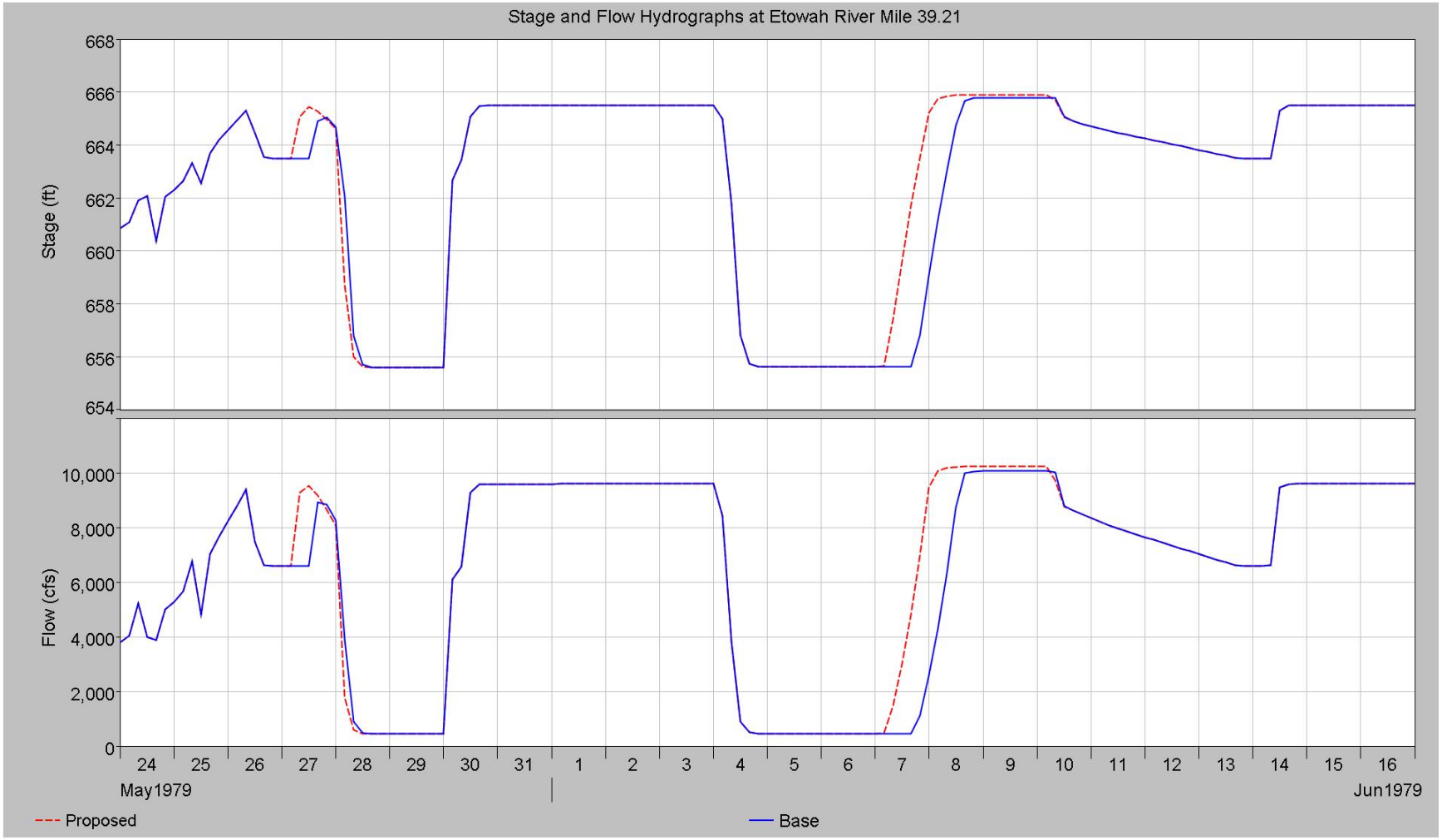

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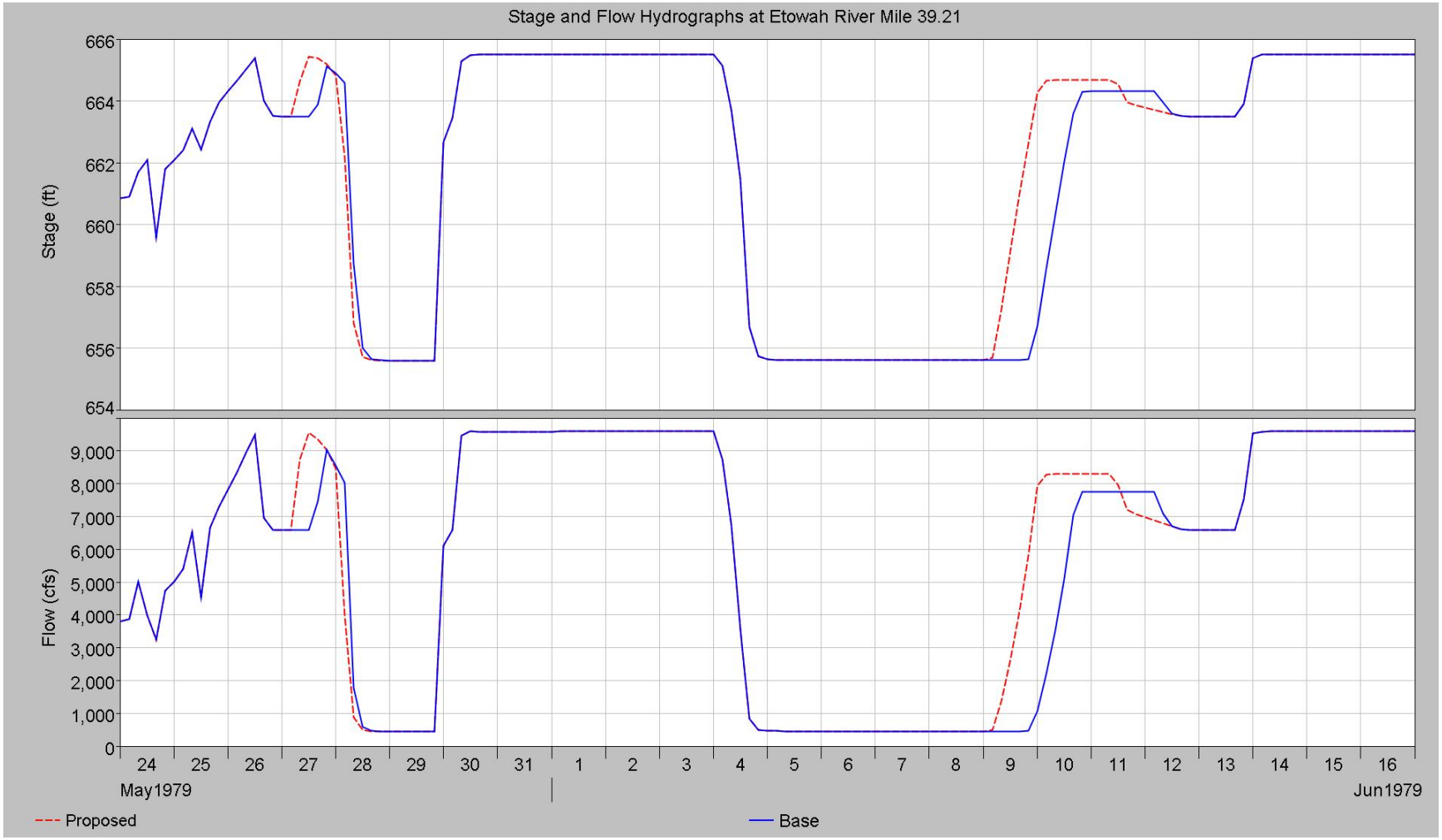

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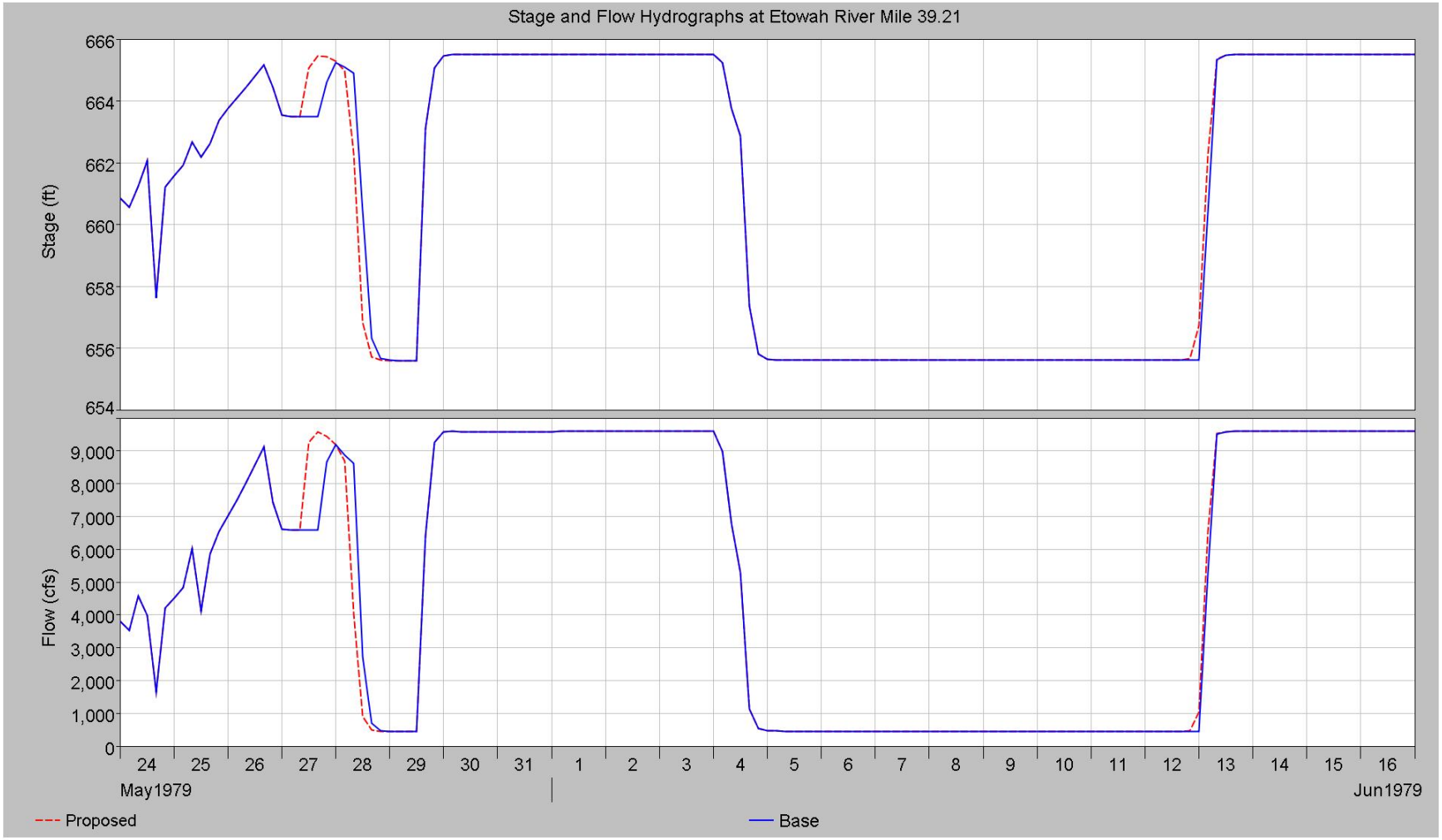

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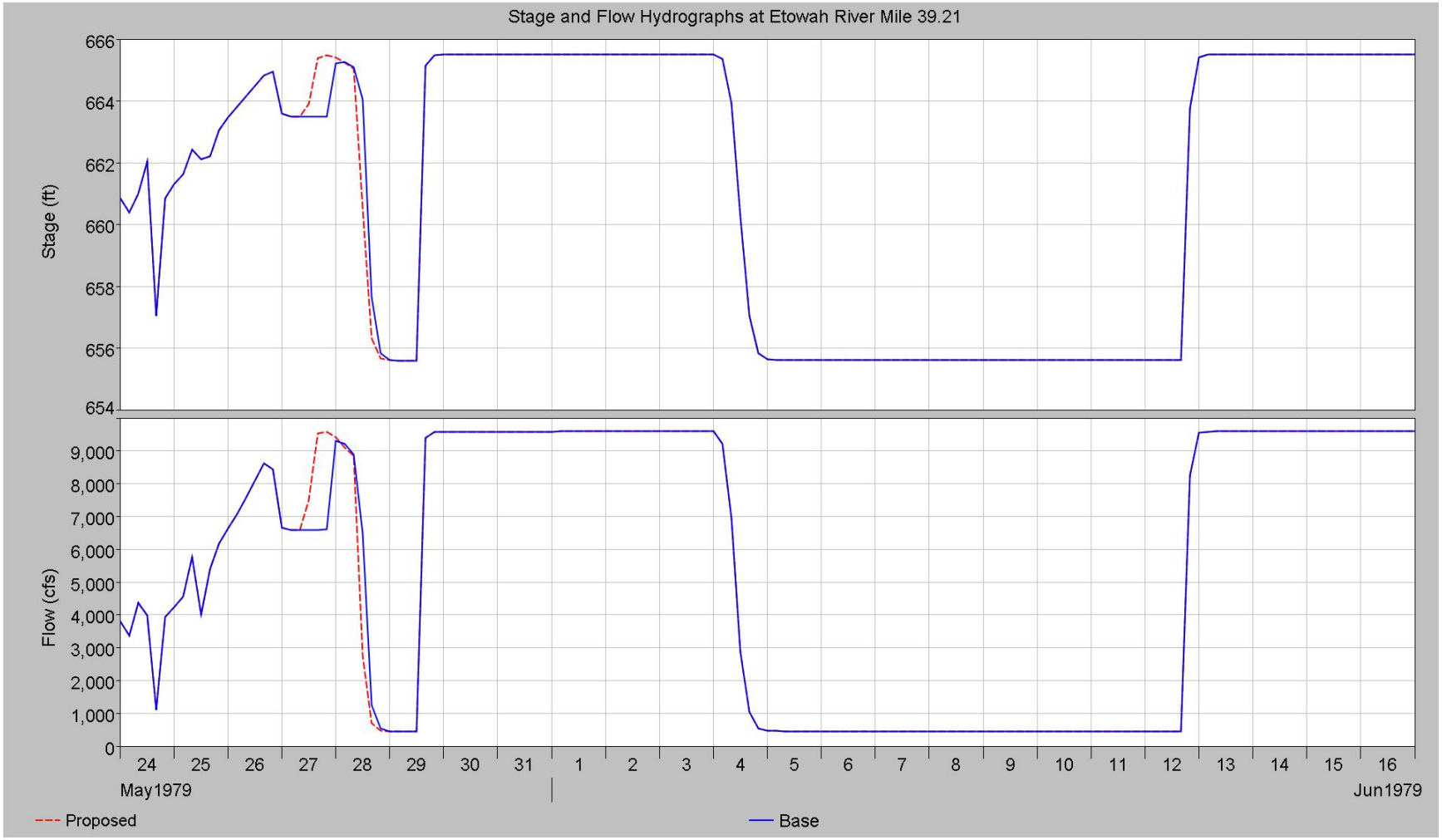

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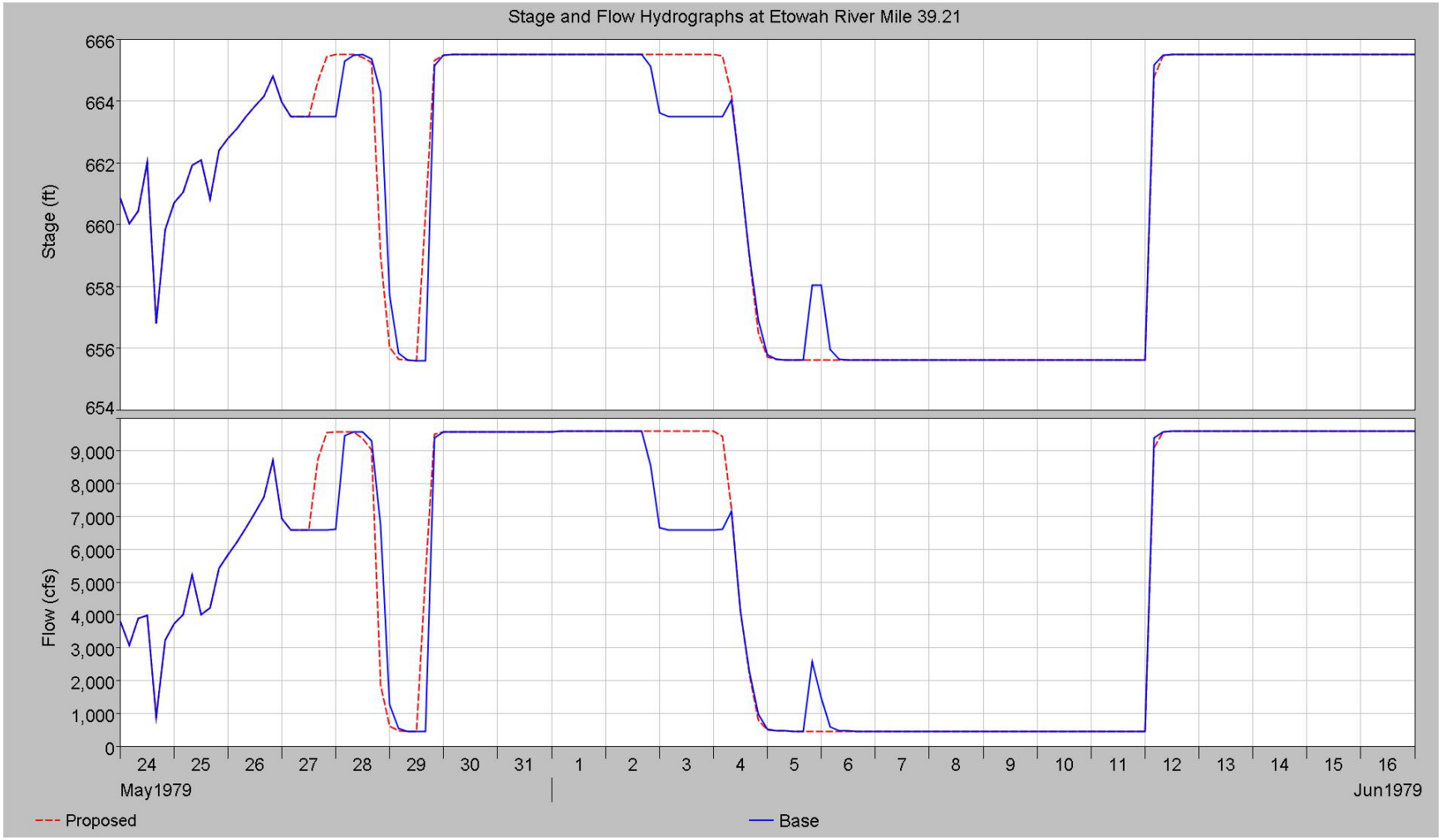

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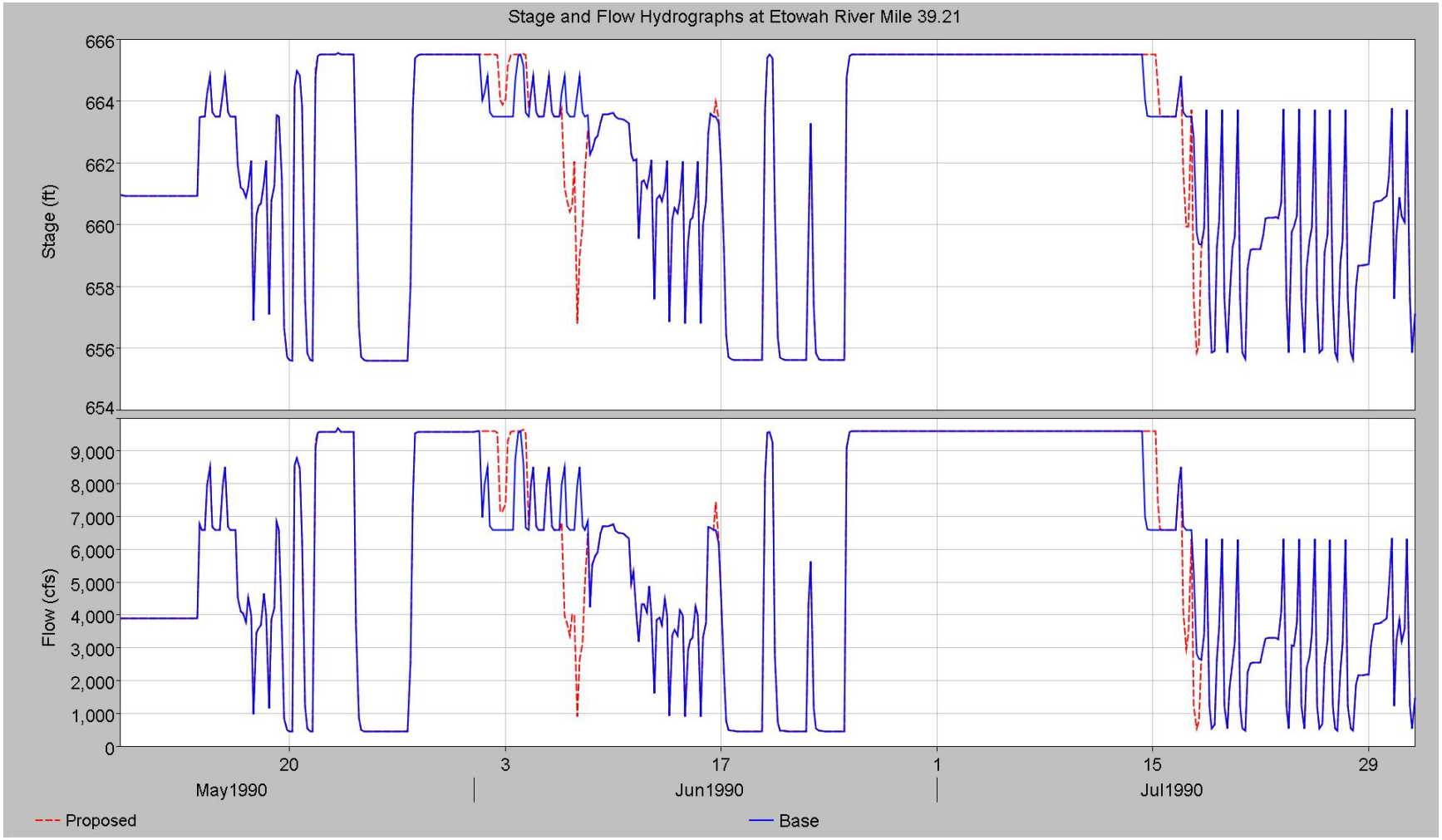

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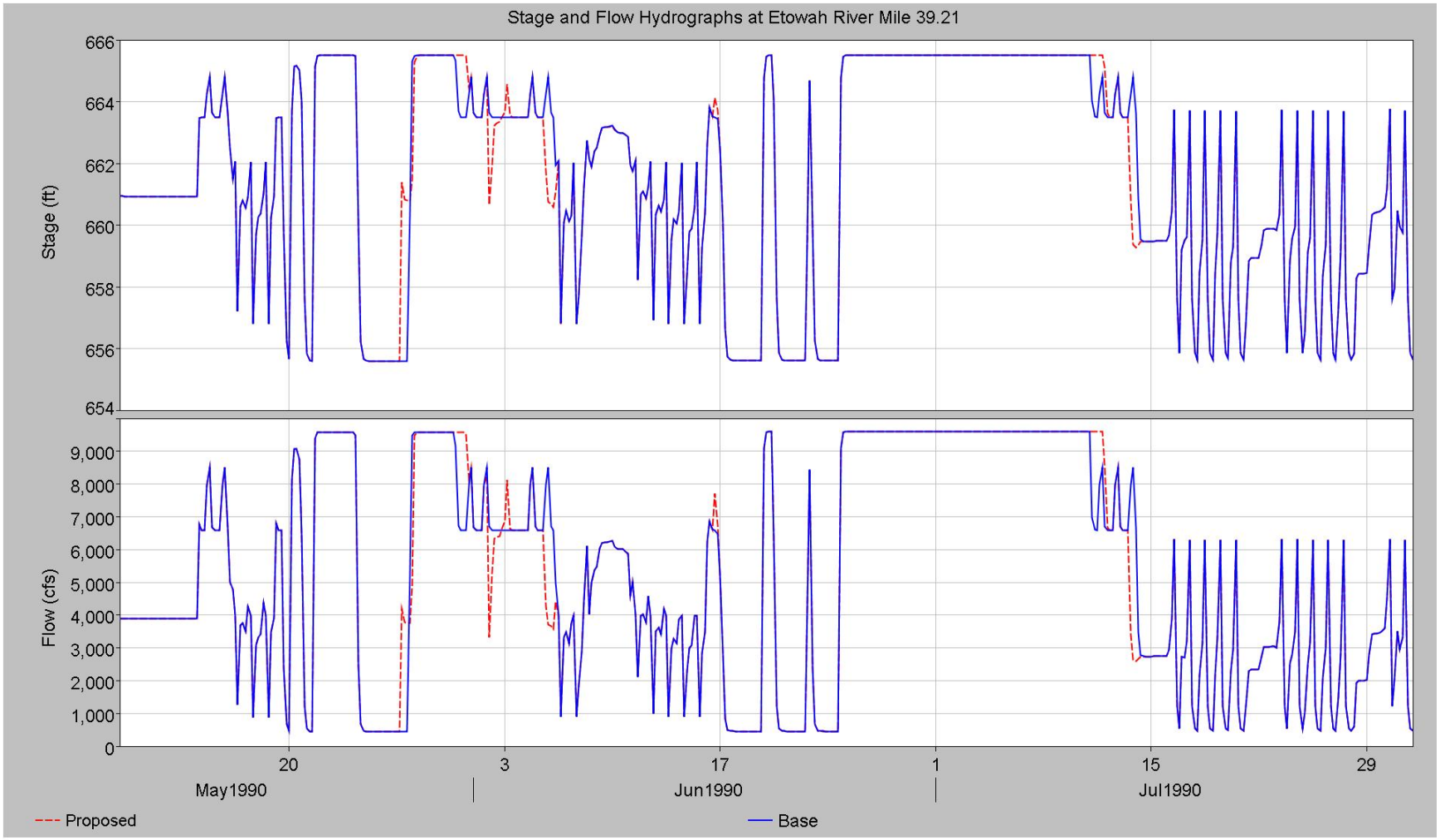

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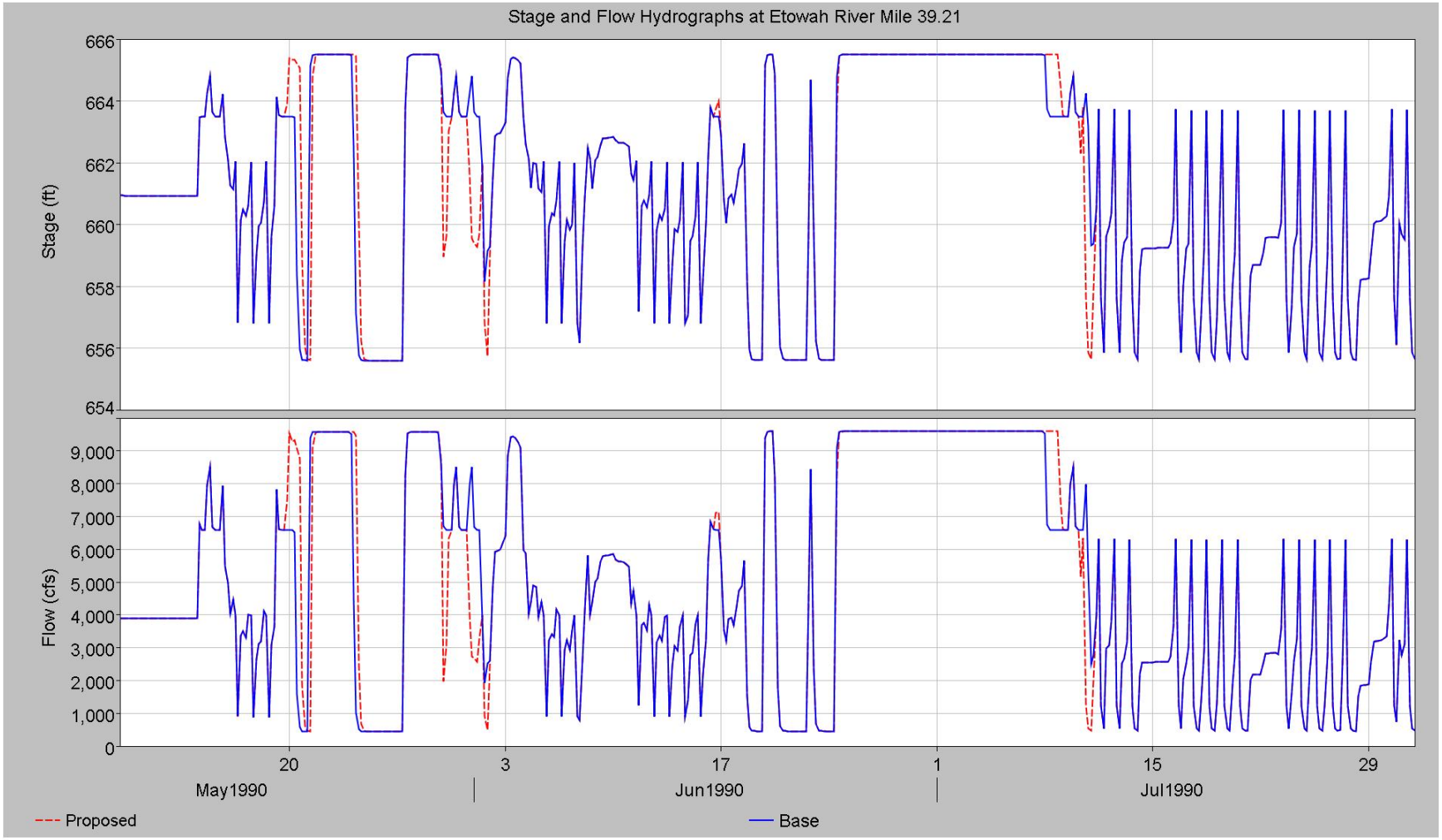

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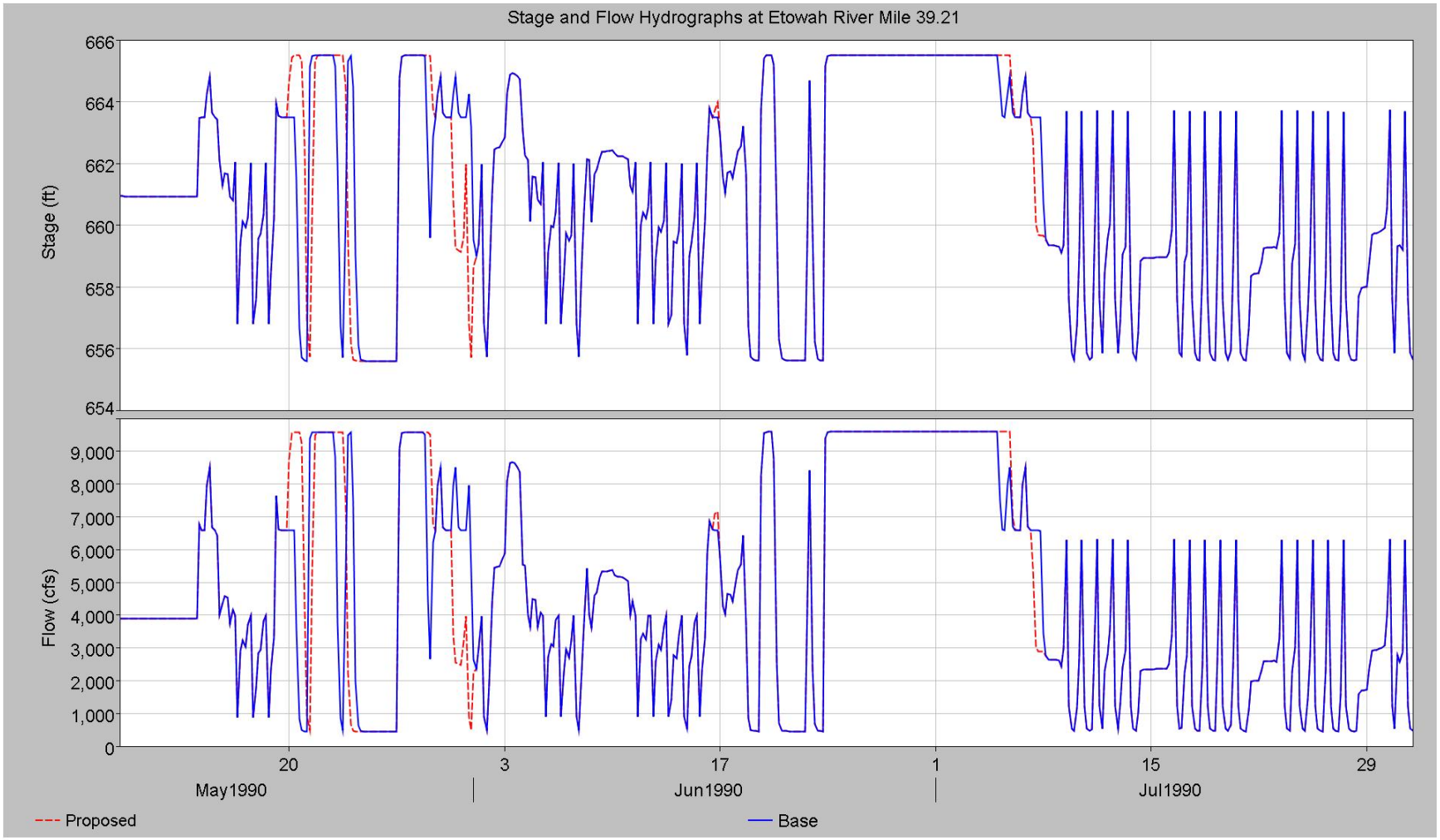

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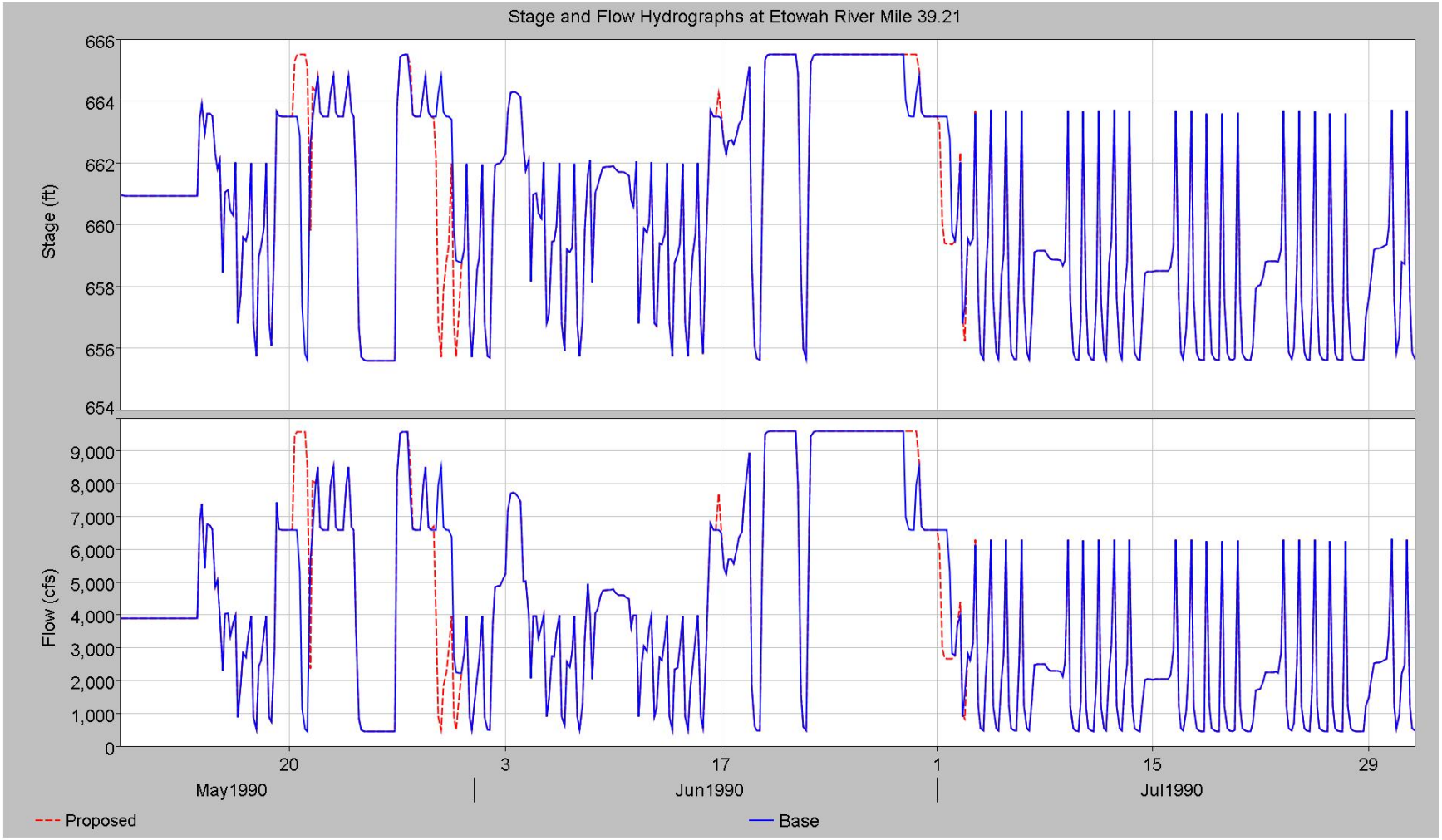

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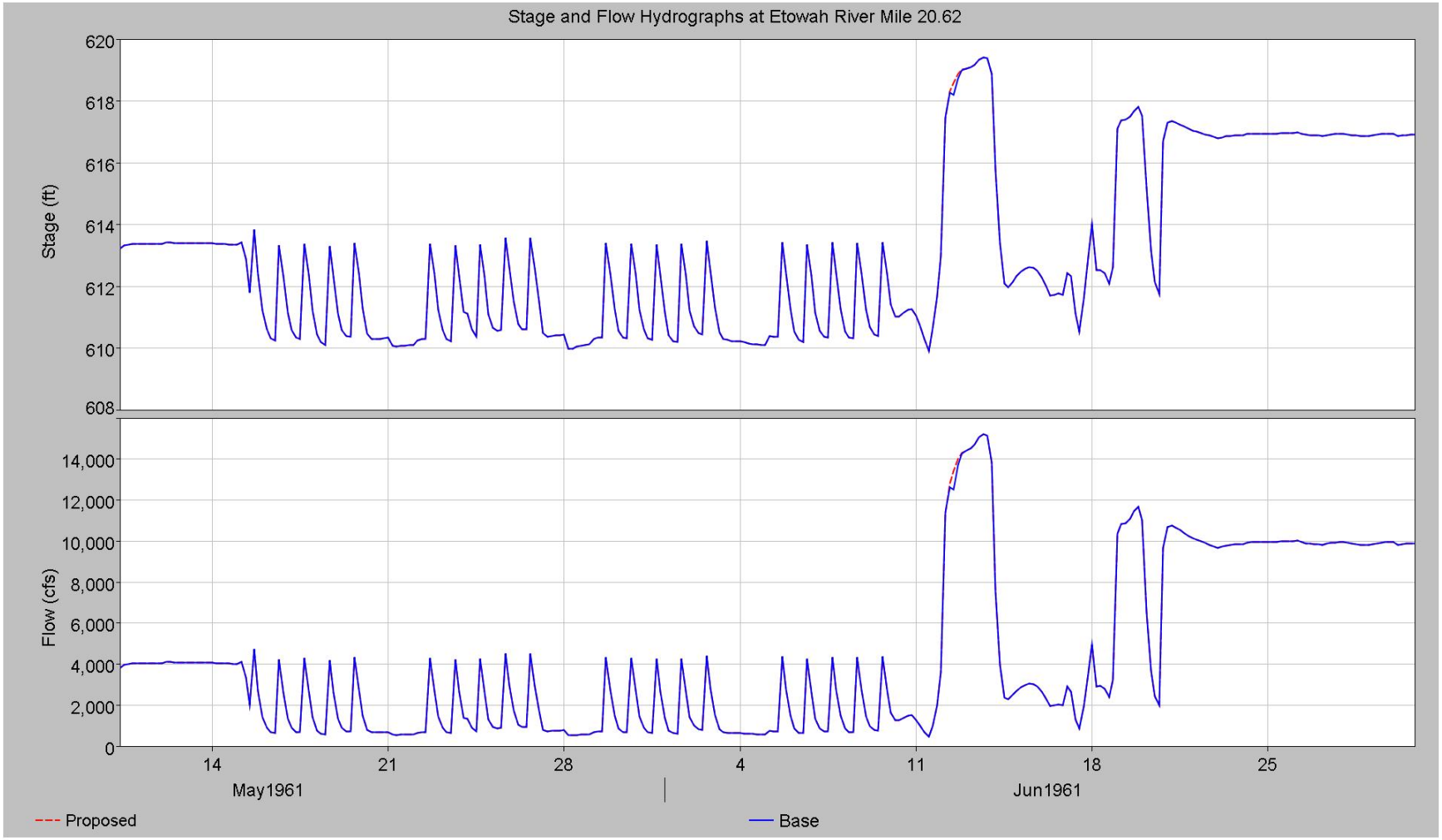

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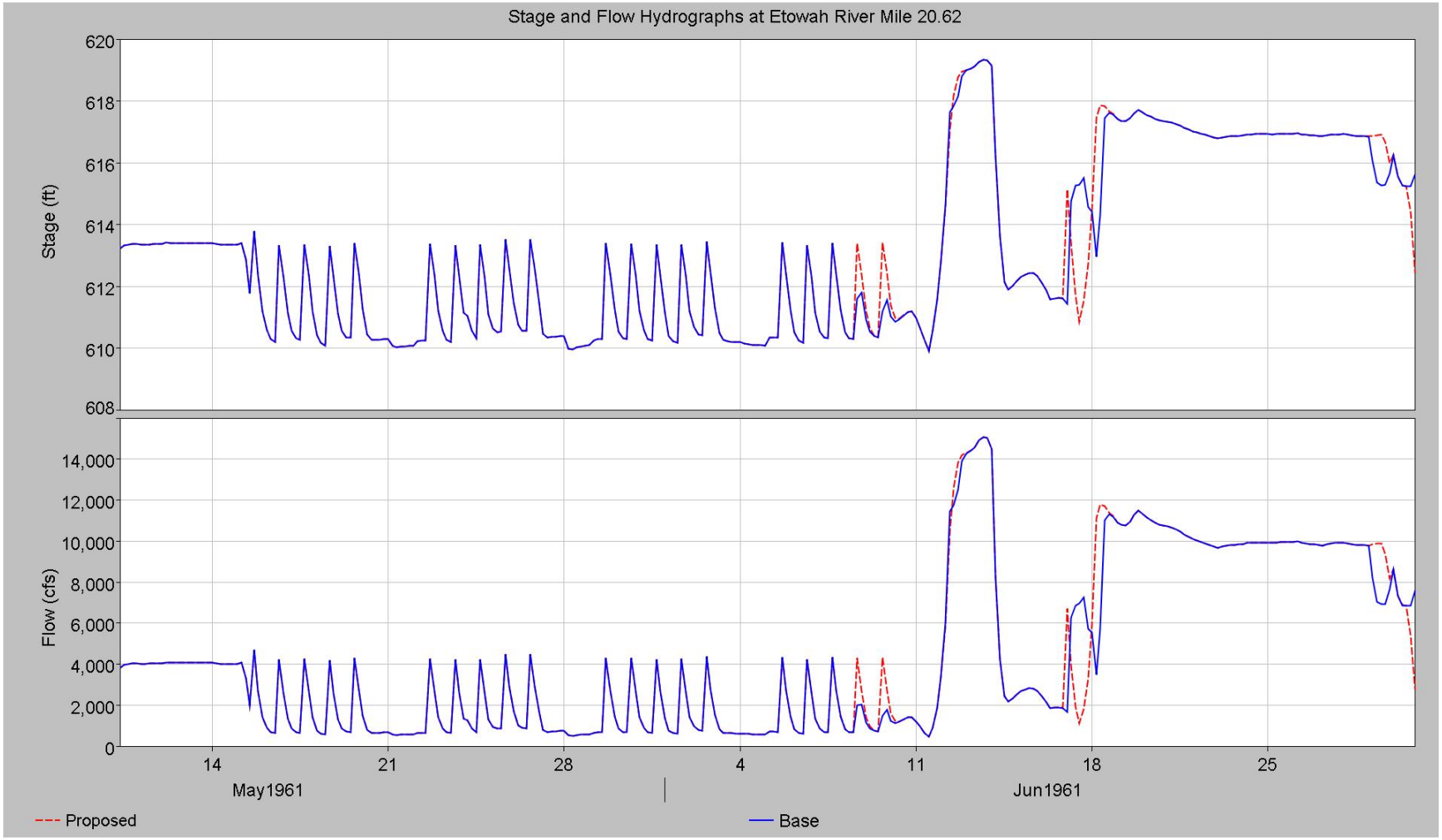

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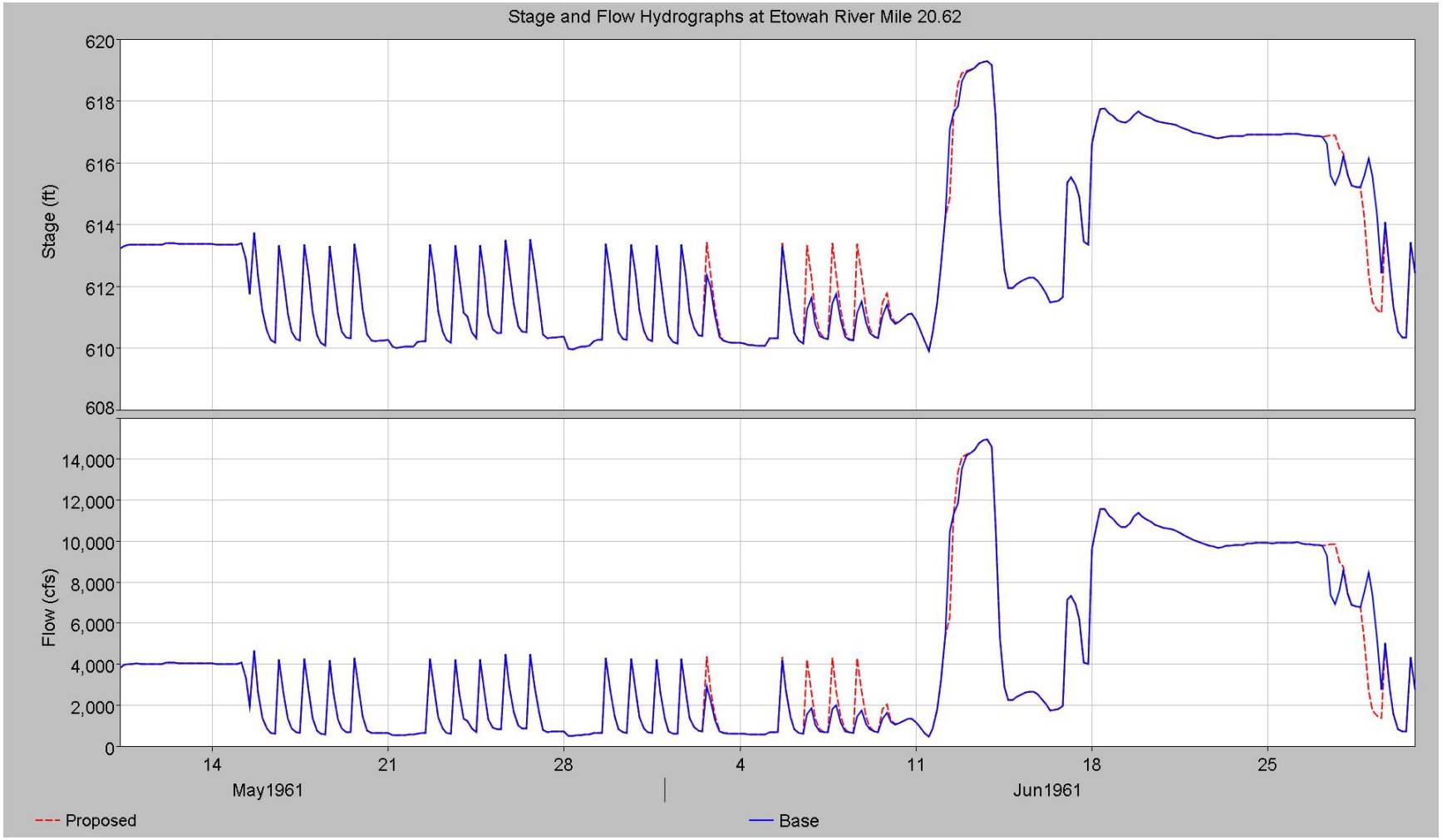

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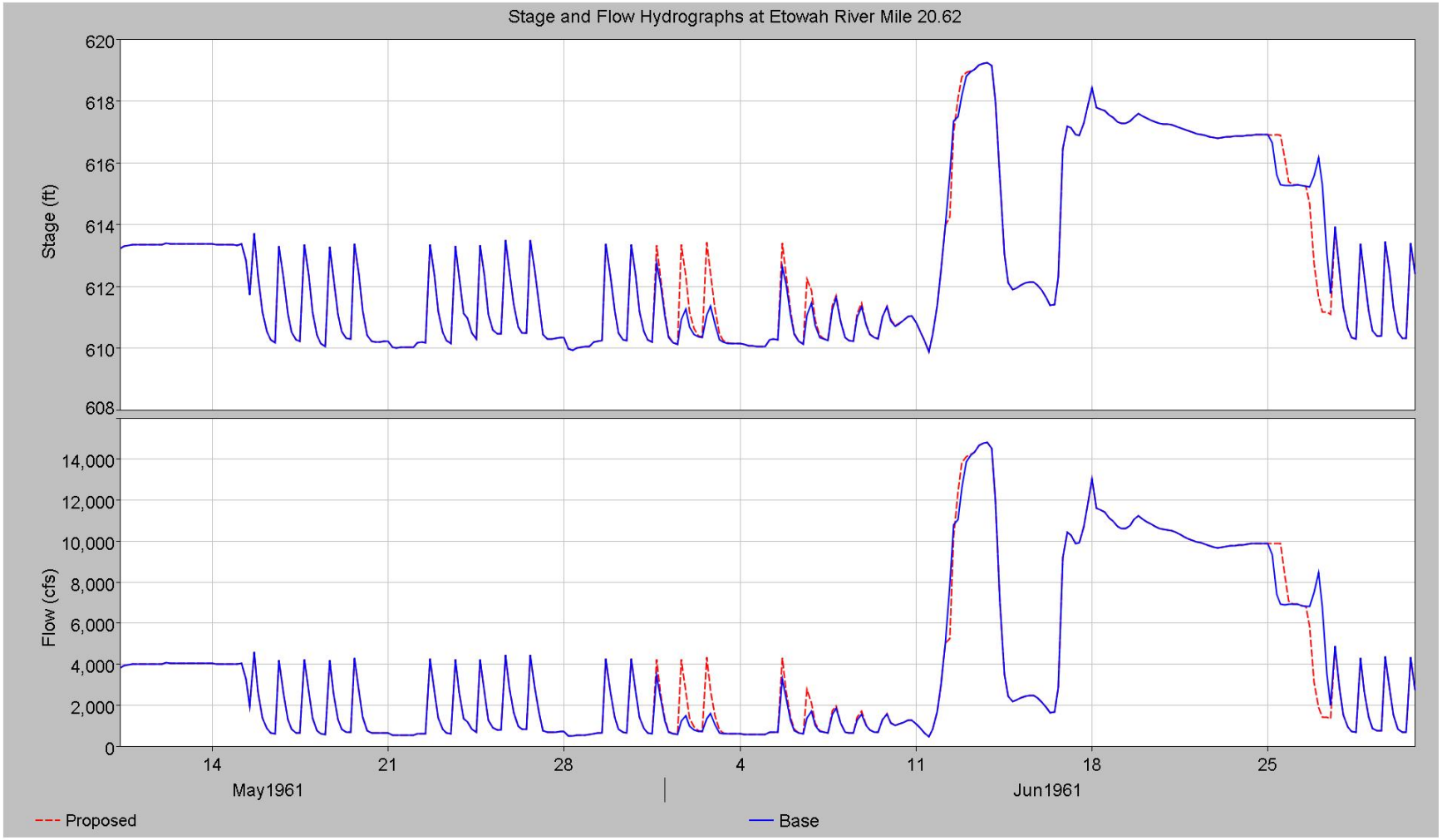

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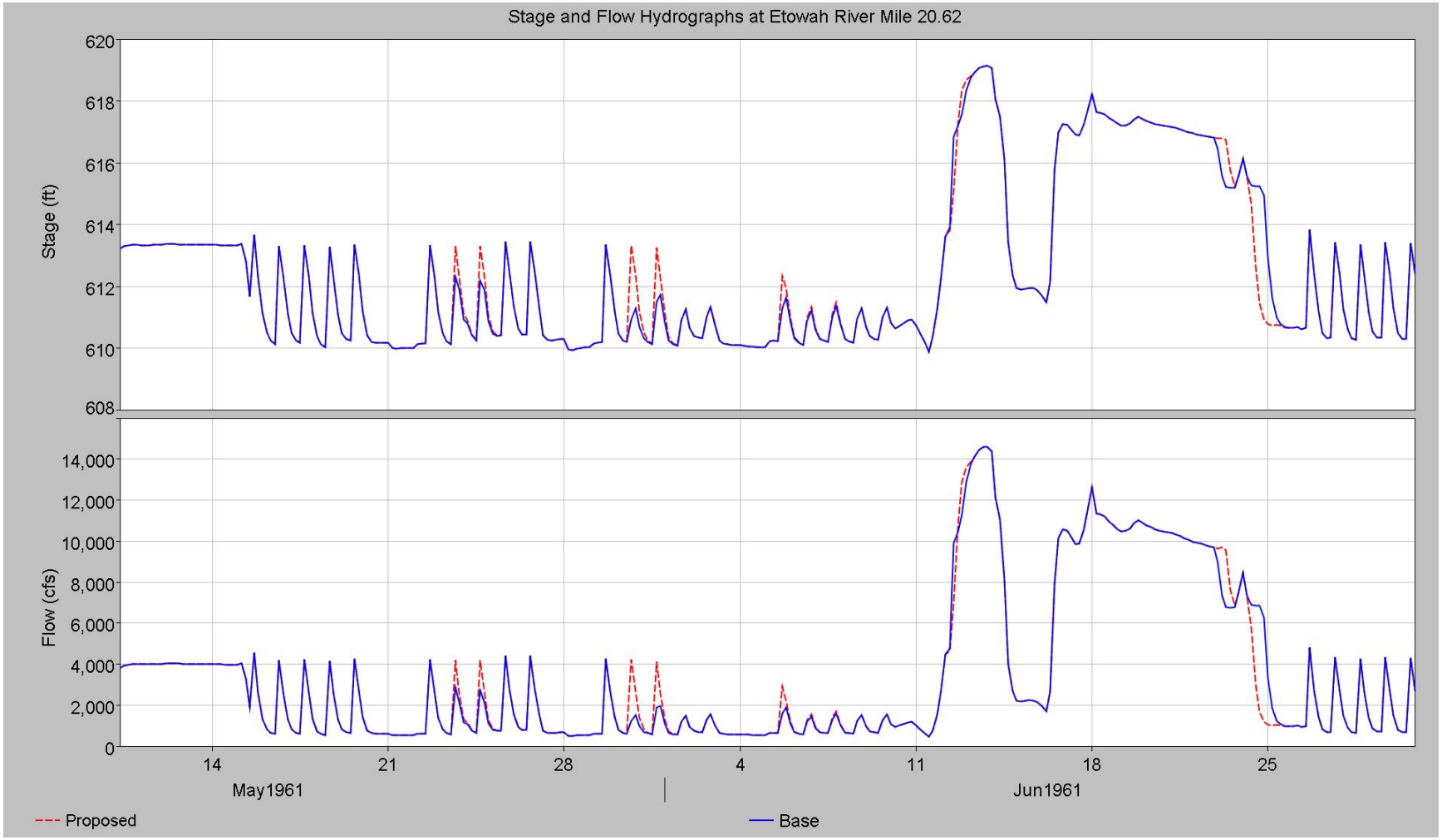

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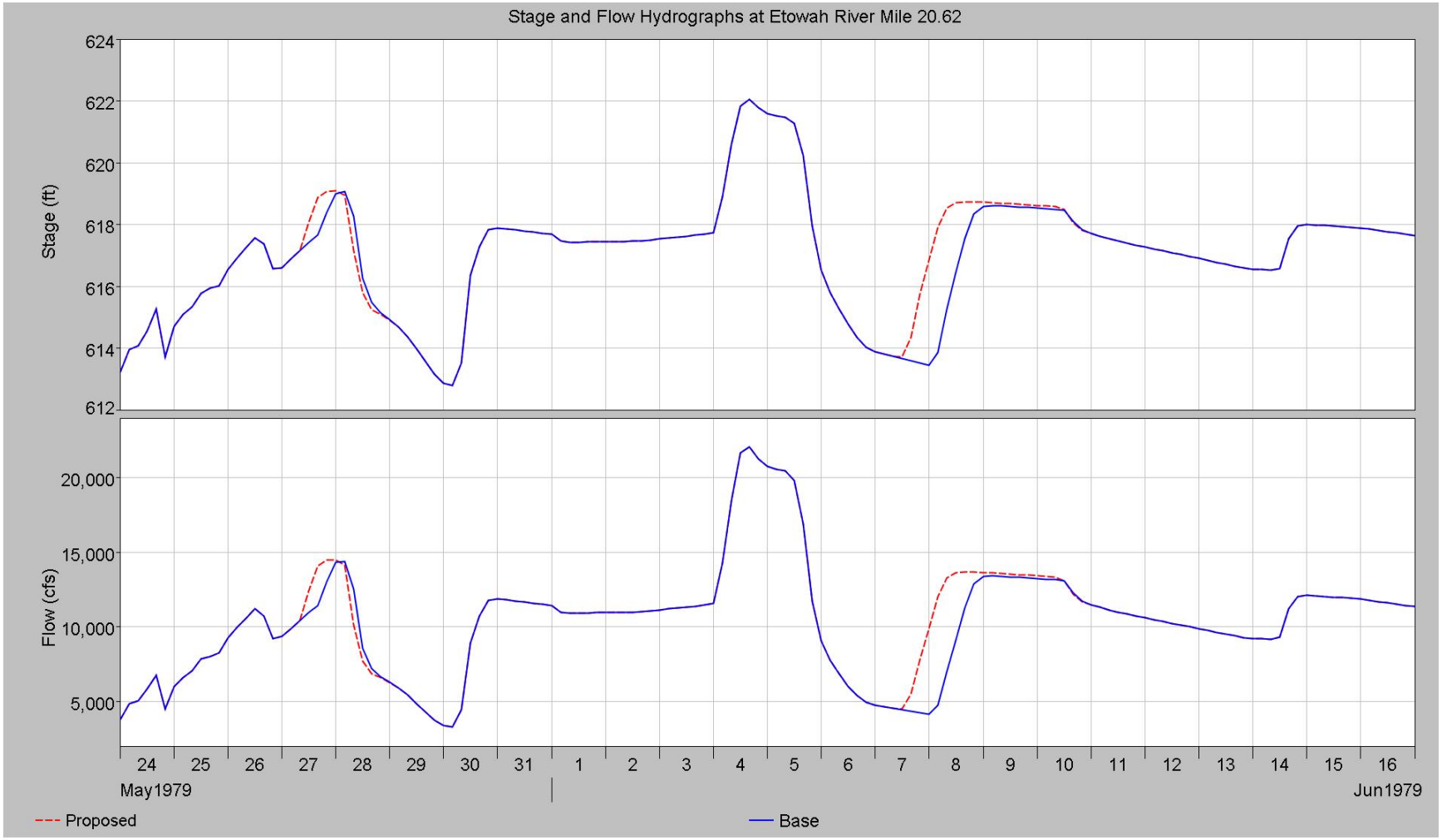

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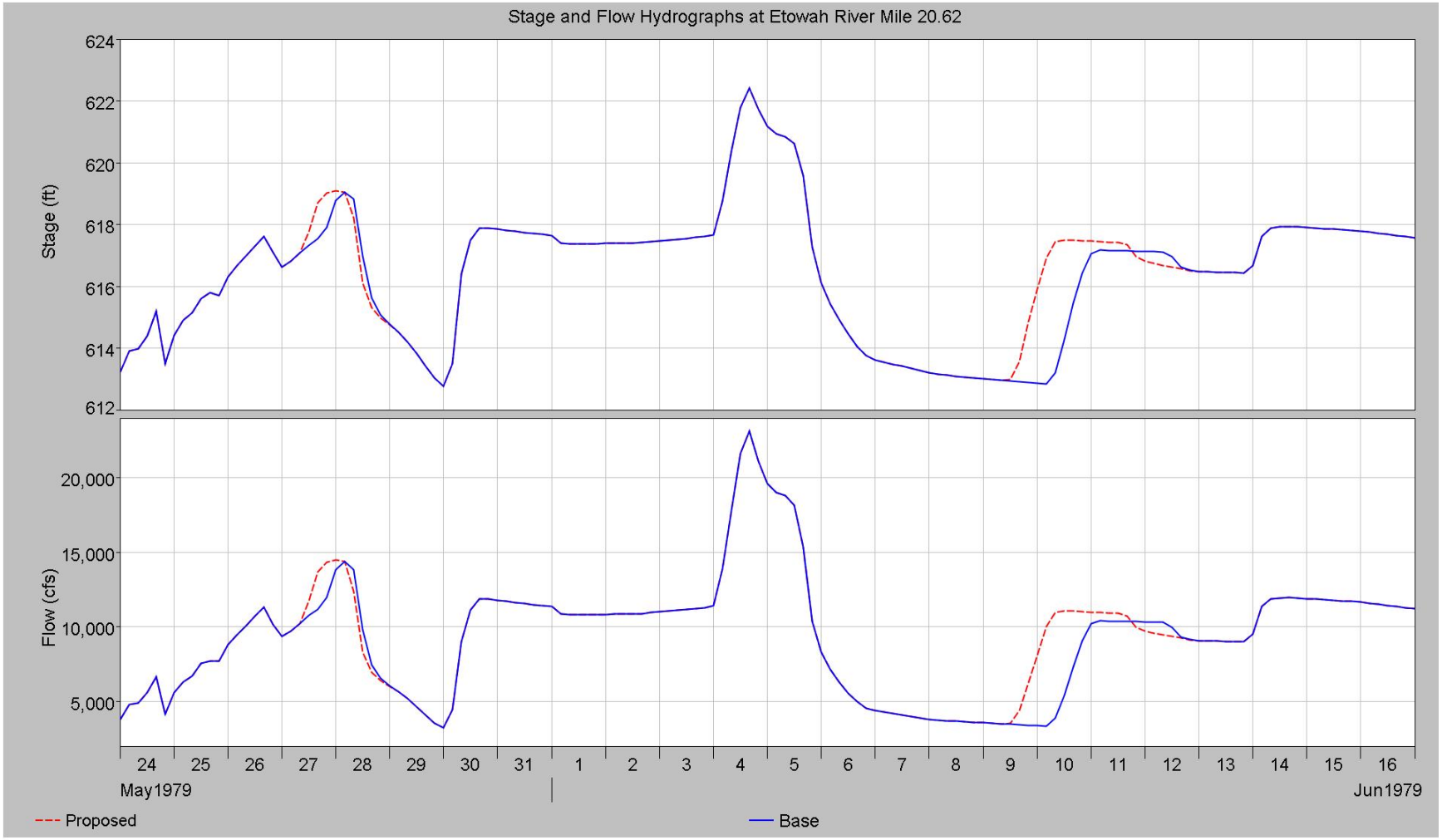

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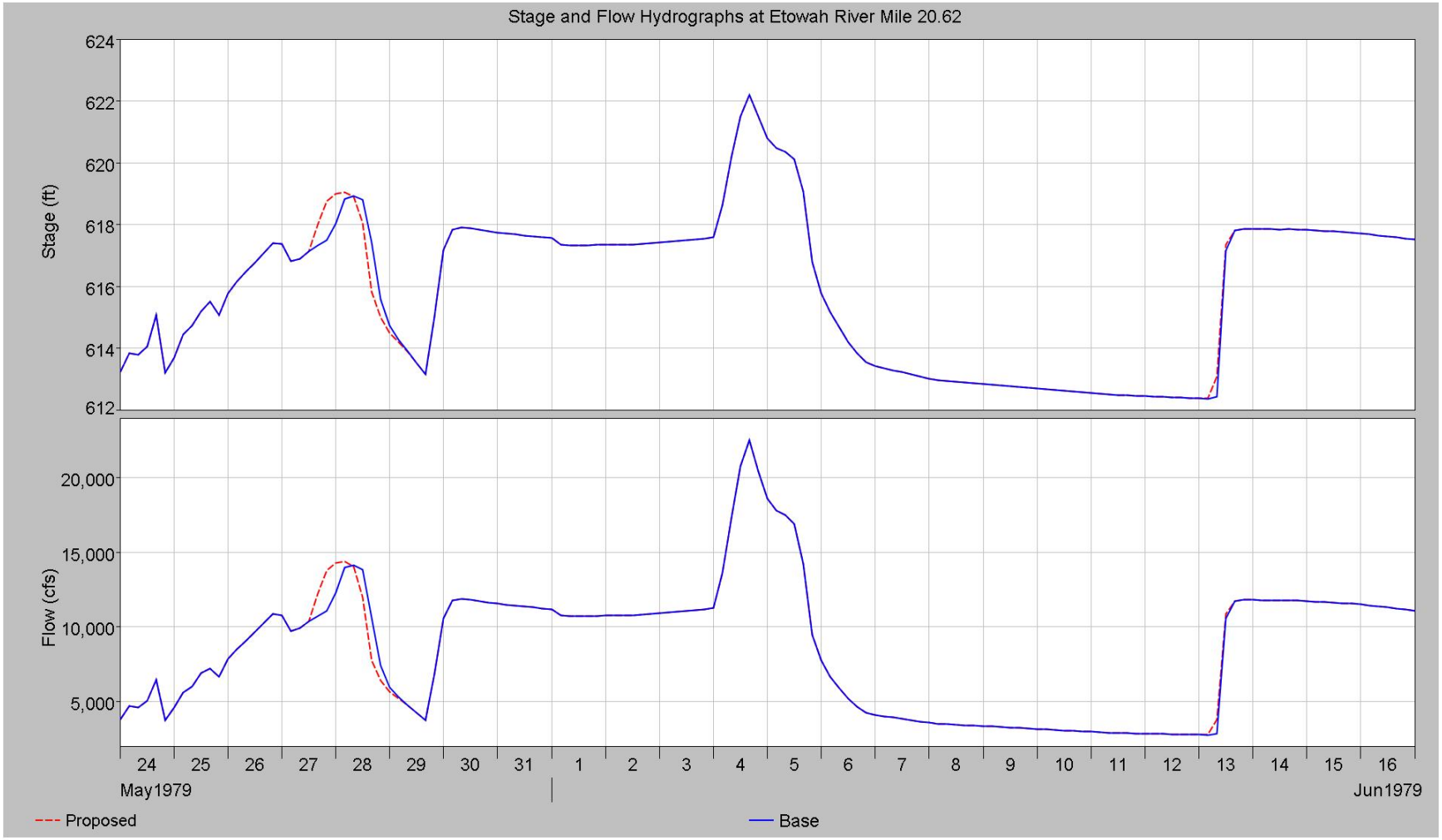

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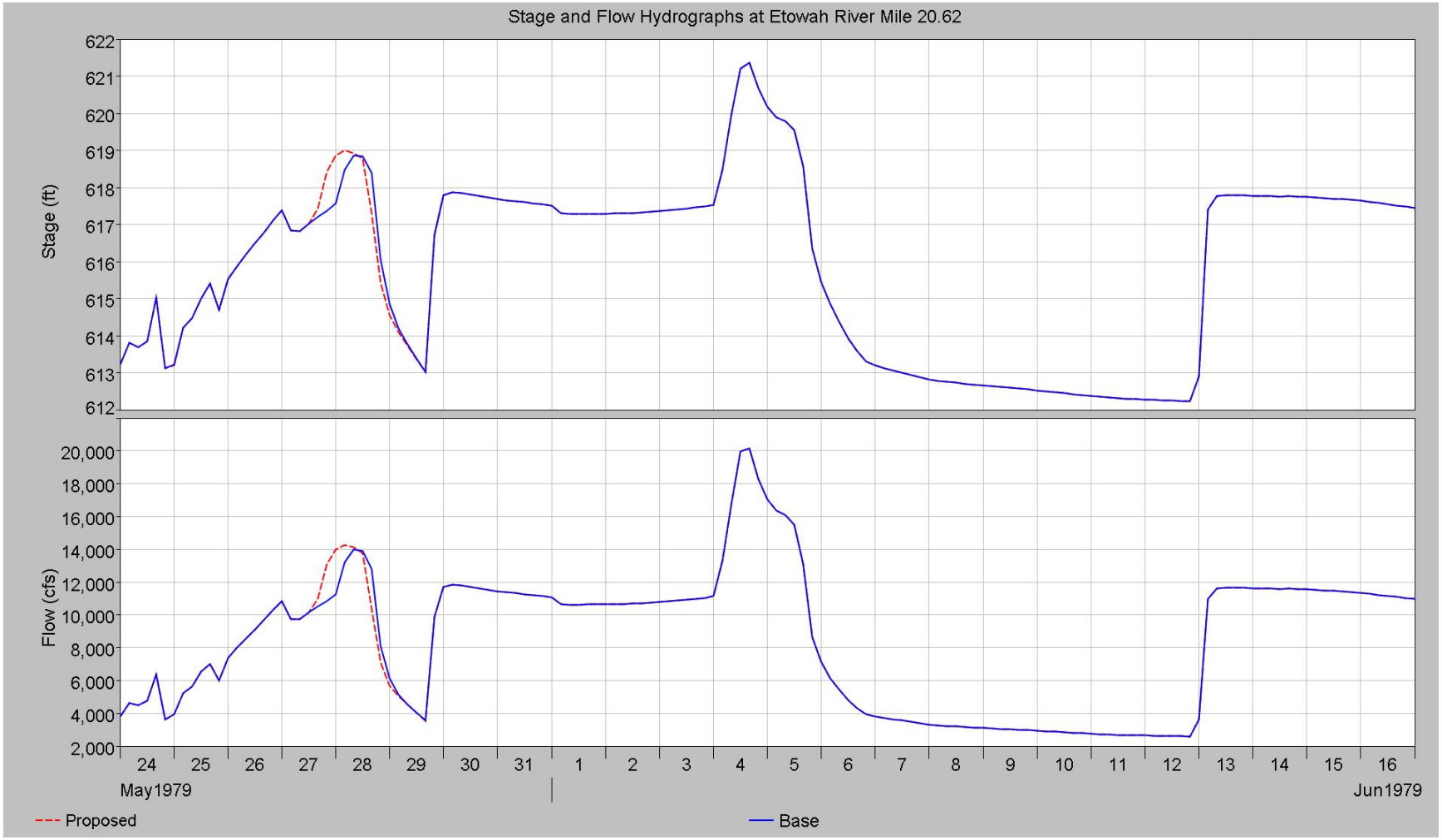

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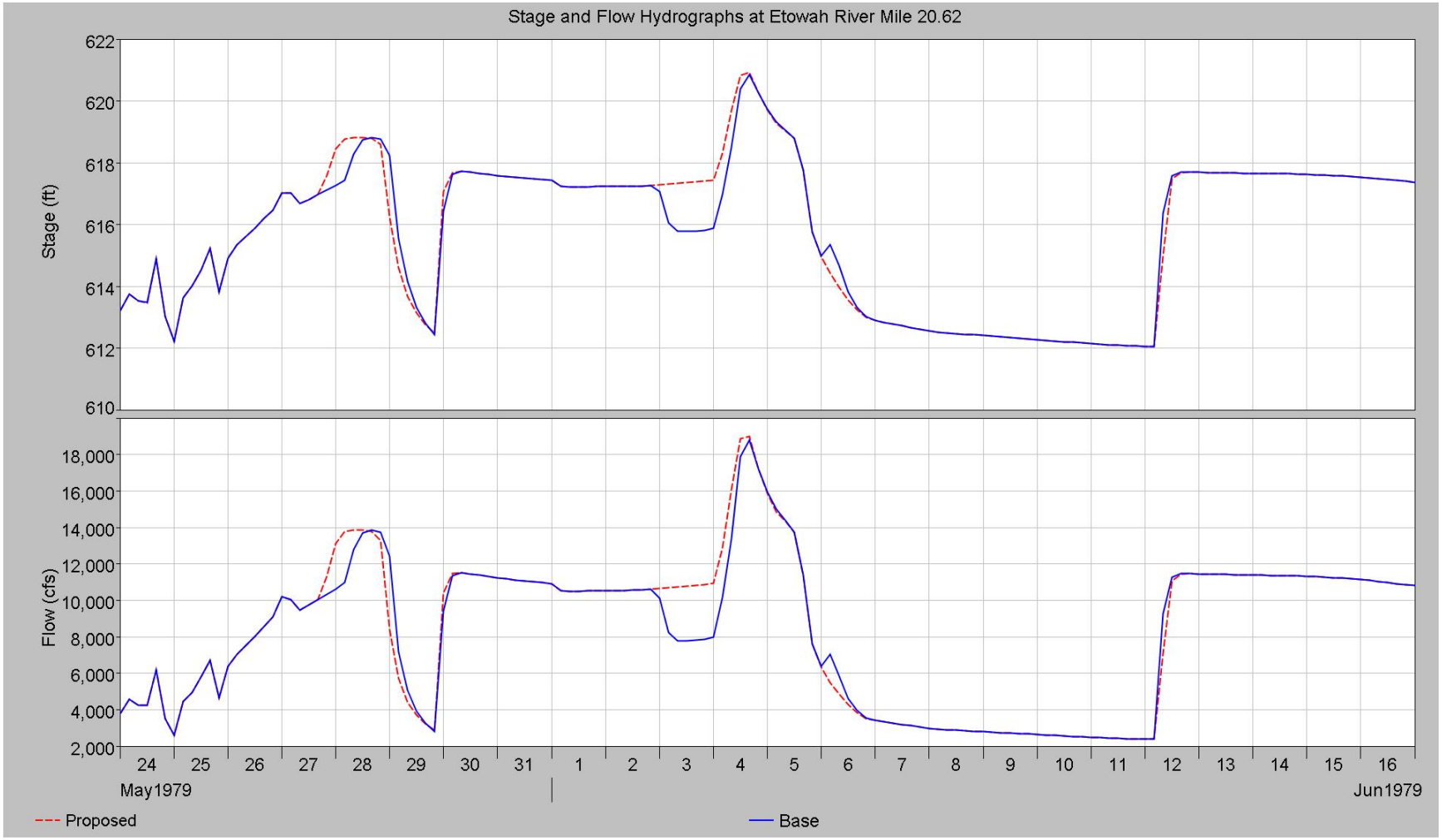

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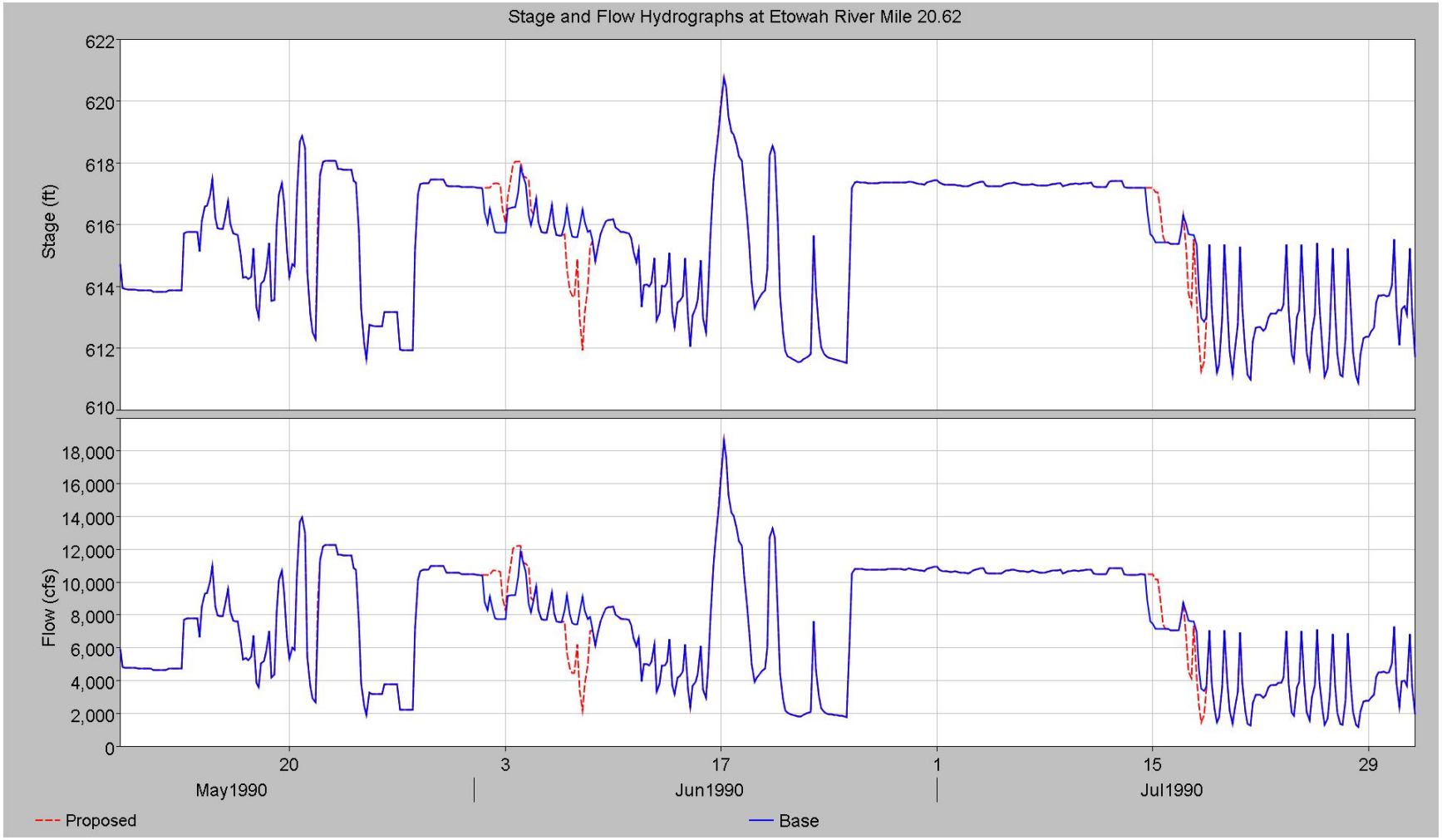

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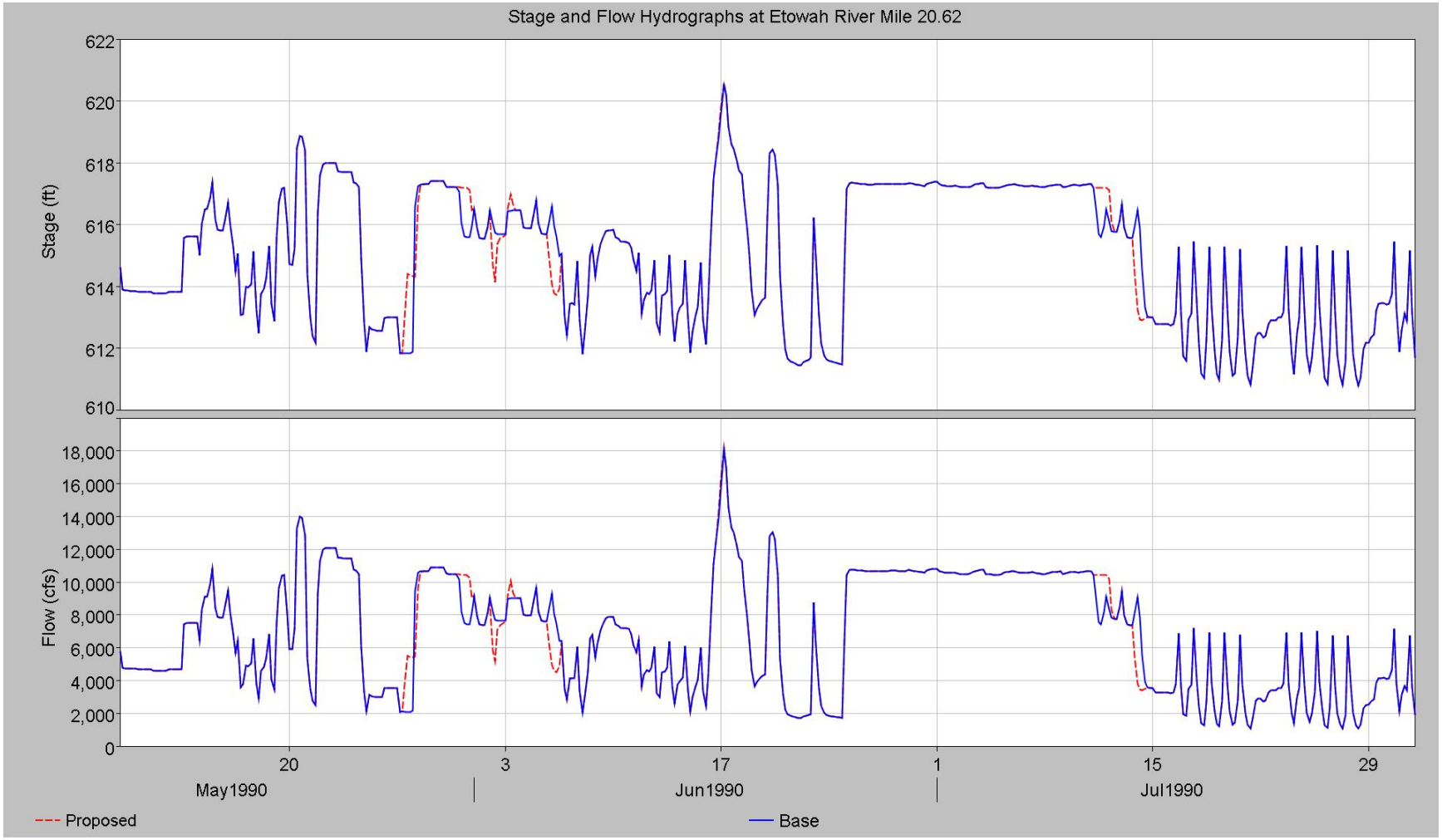

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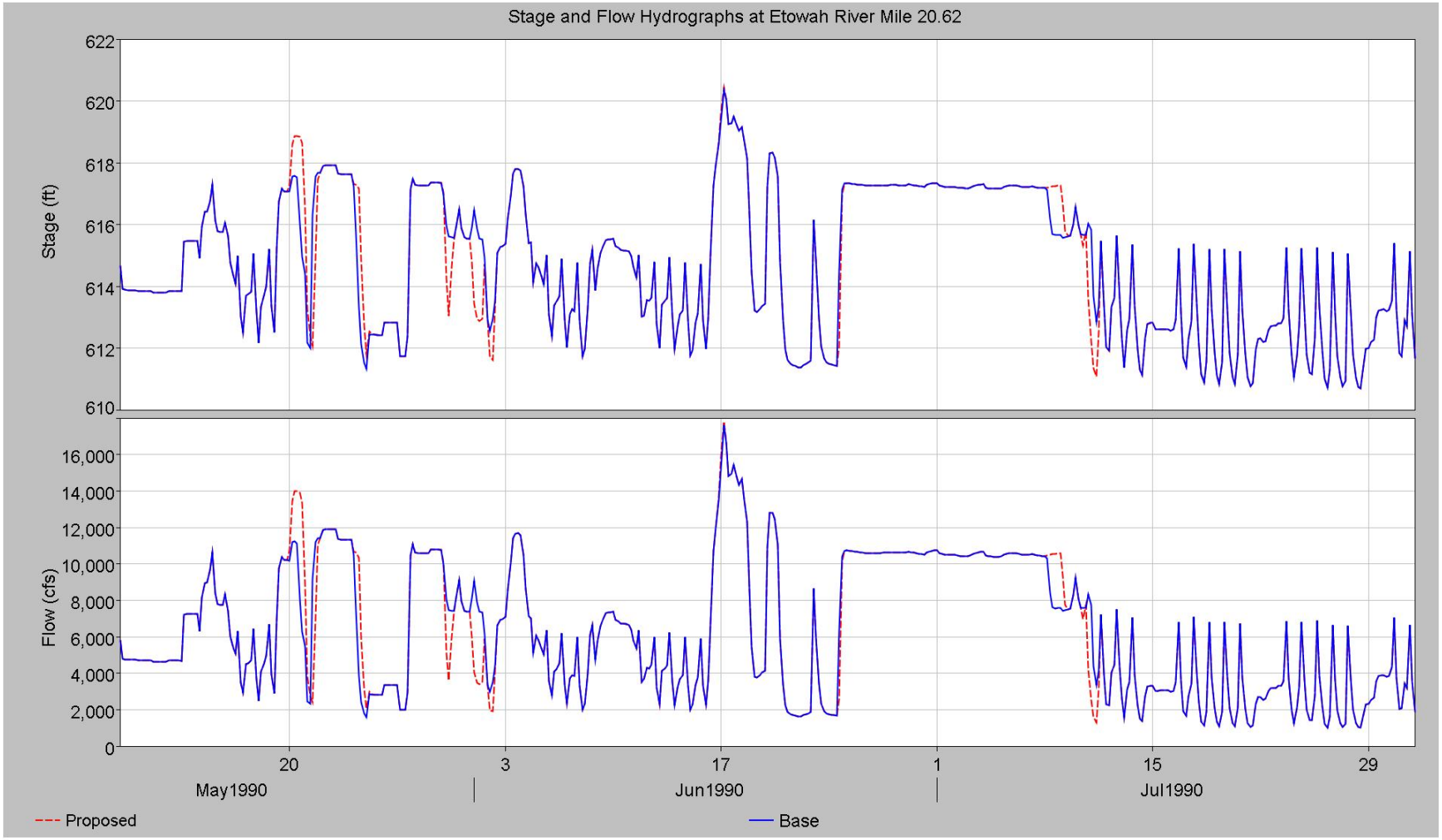
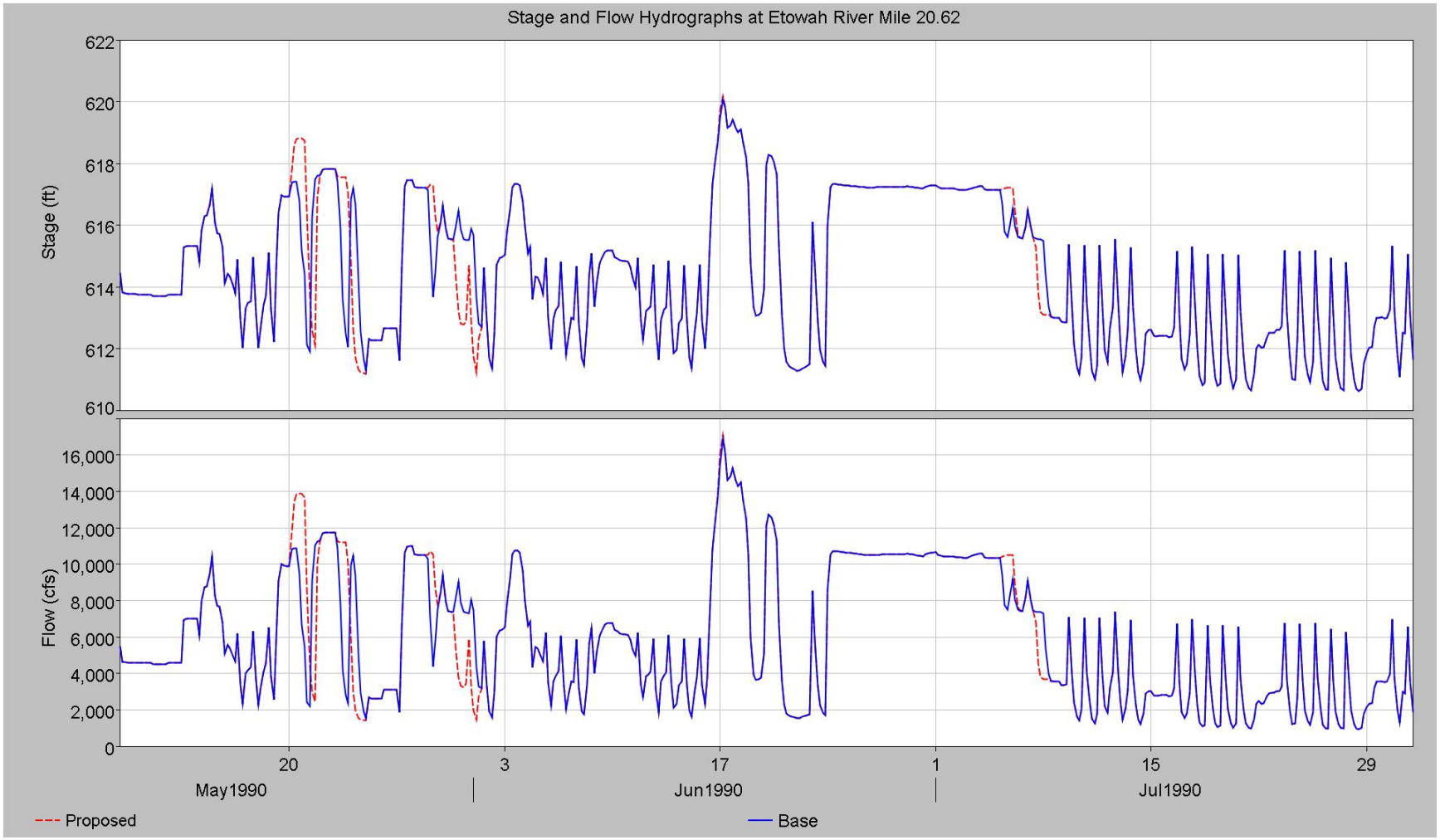
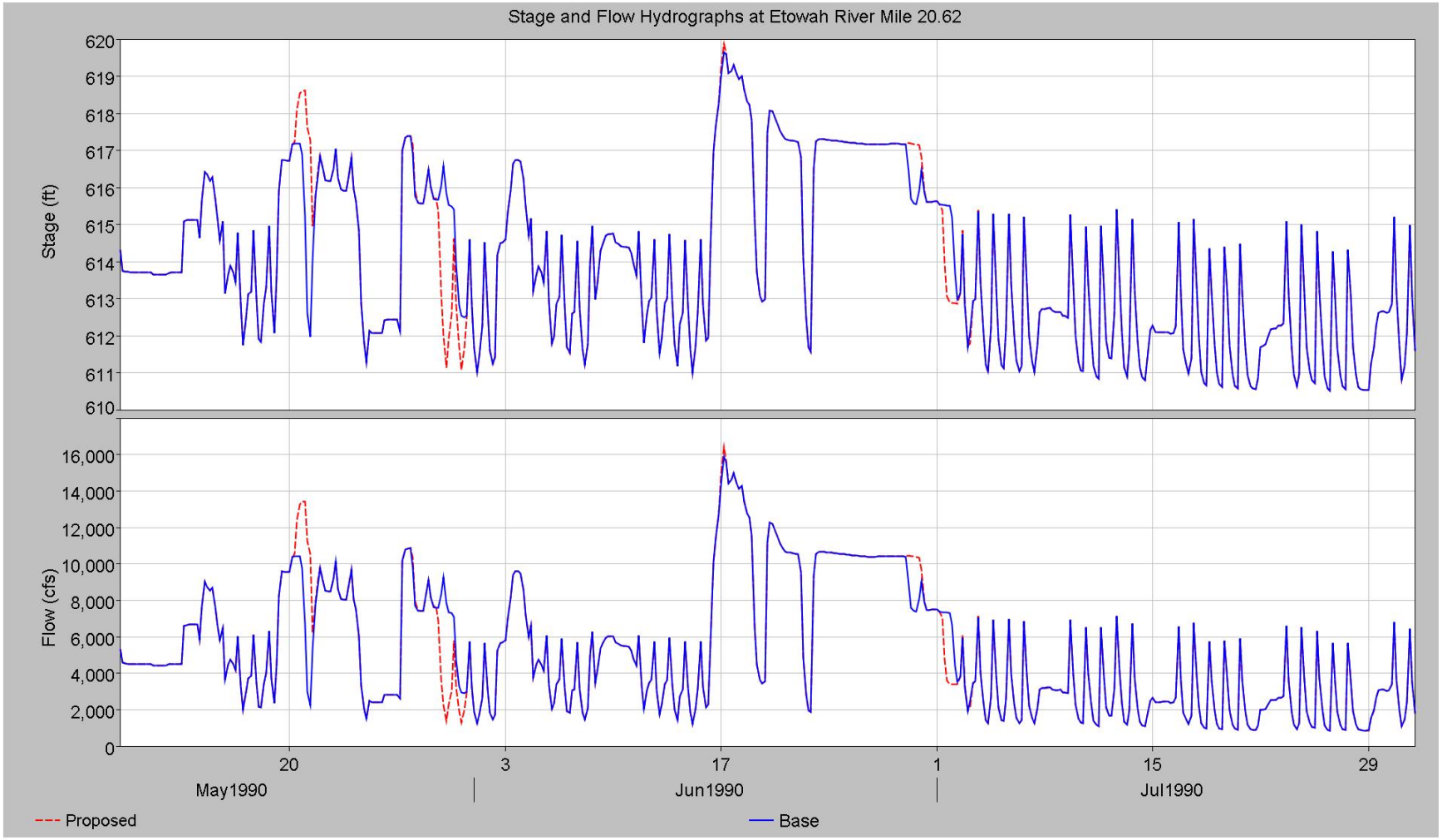


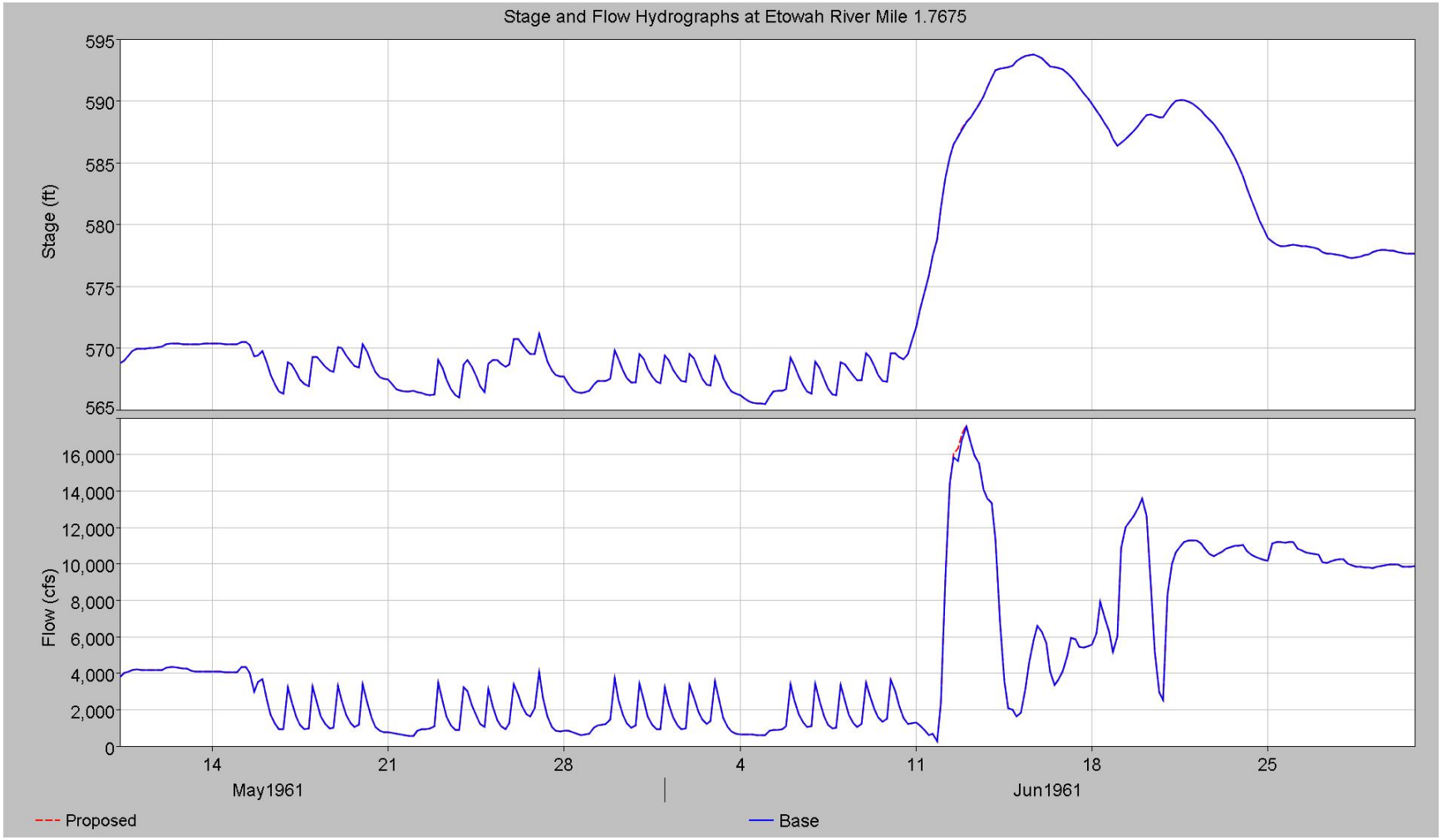
Stage at Etowah River Mile 20.62 Near Kingston for the 1990 Storm Scaled to a 1.0% ACE



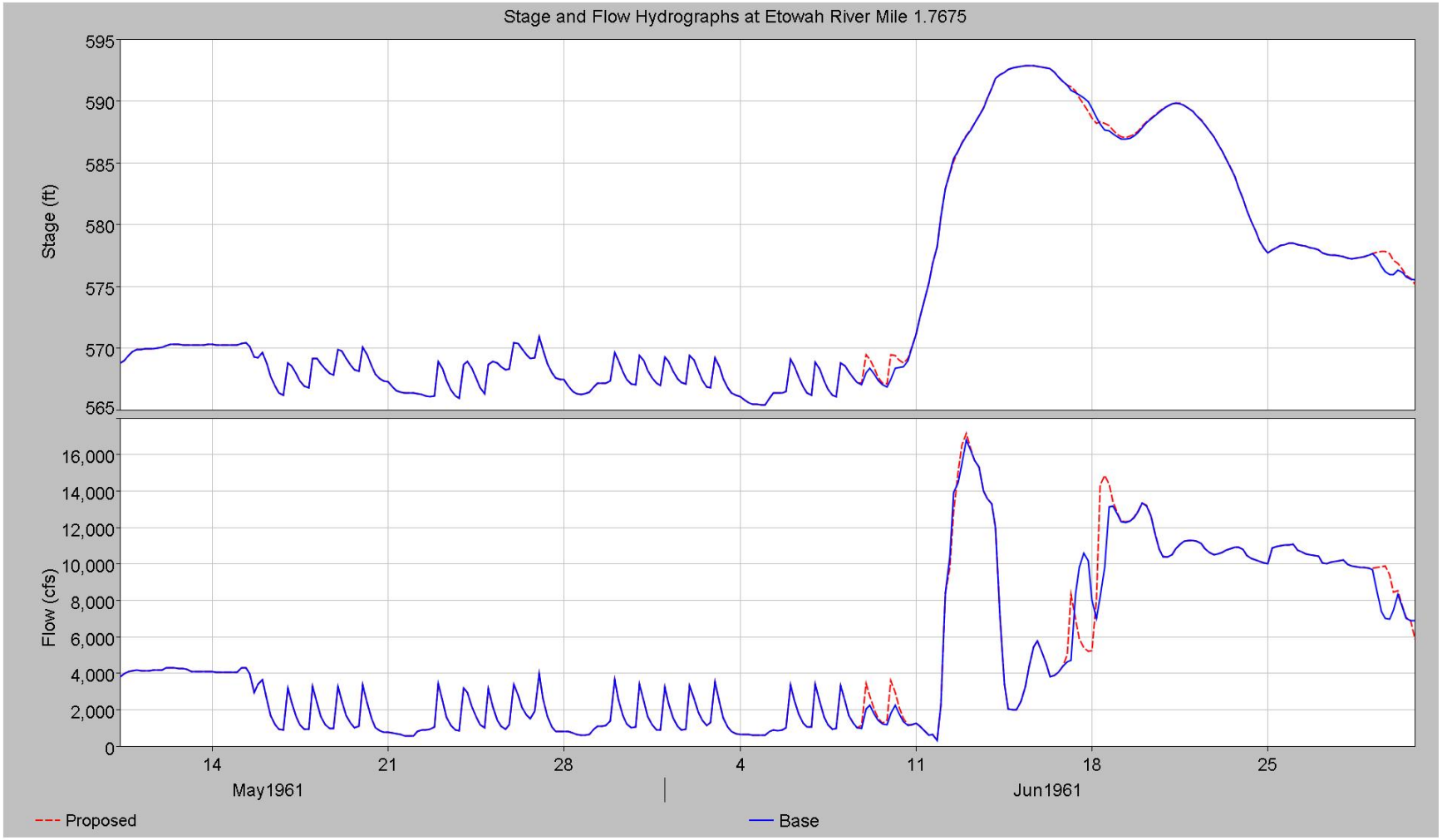
Stage at Etowah River Mile 20.62 Near Kingston for the 1990 Storm Scaled to a 2.0% ACE



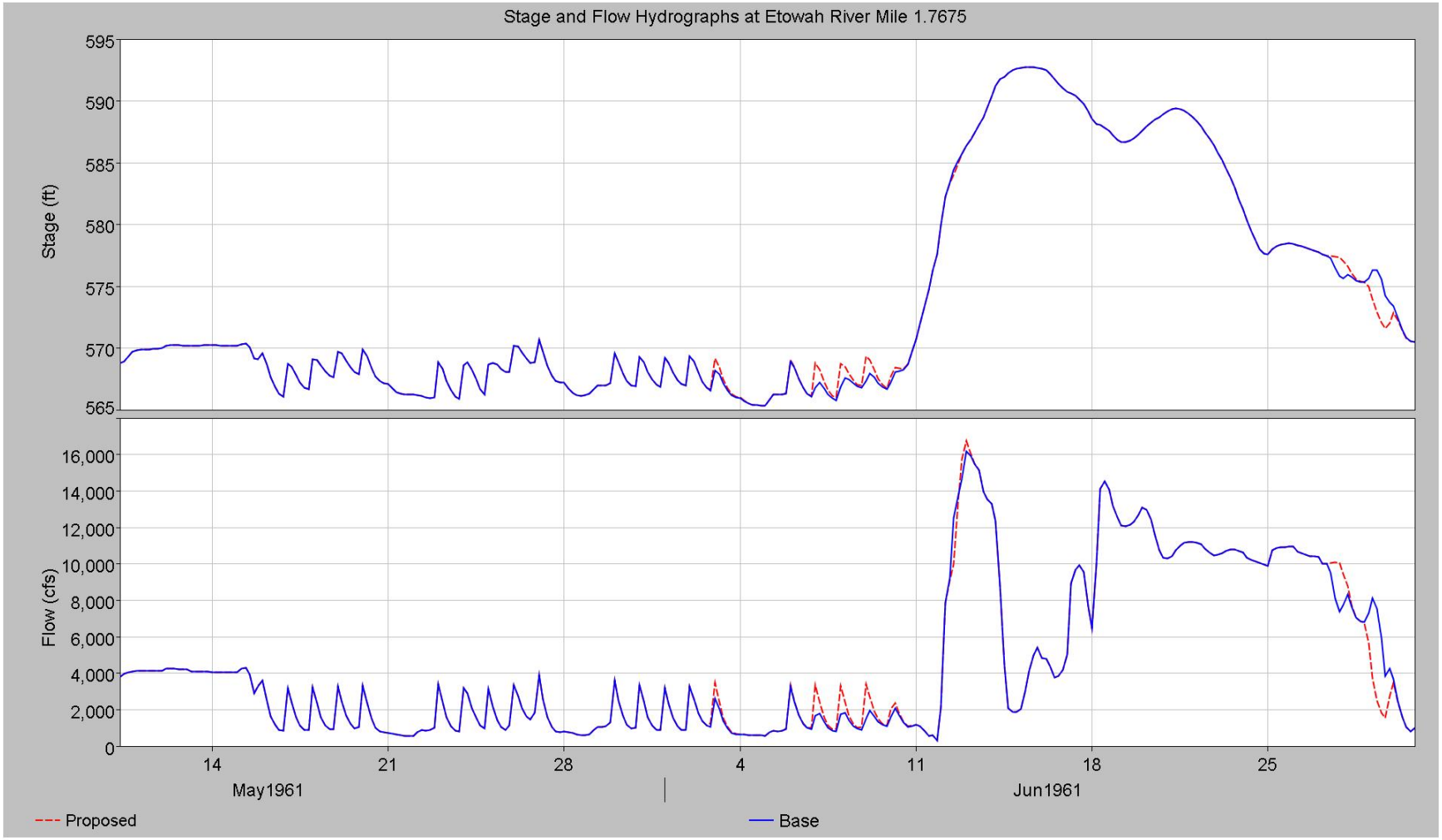
Stage at Etowah River Mile 20.62 Near Kingston for the 1990 Storm Scaled to a 5.0% ACE



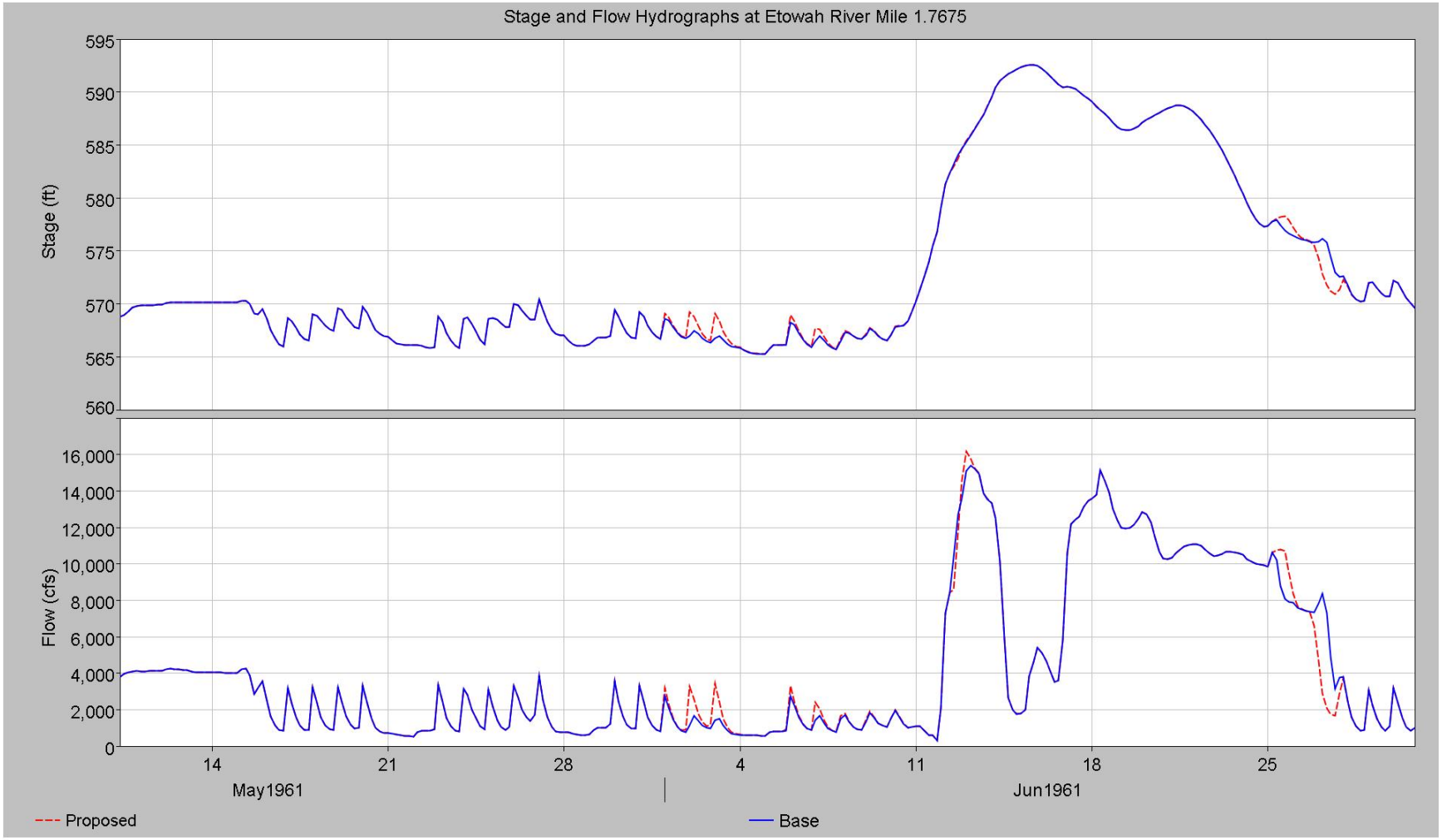
Stage at Etowah River Mile 1.7675 U/S of Turner McCall Blvd for the 1961 Storm Scaled to a 0.2% ACE



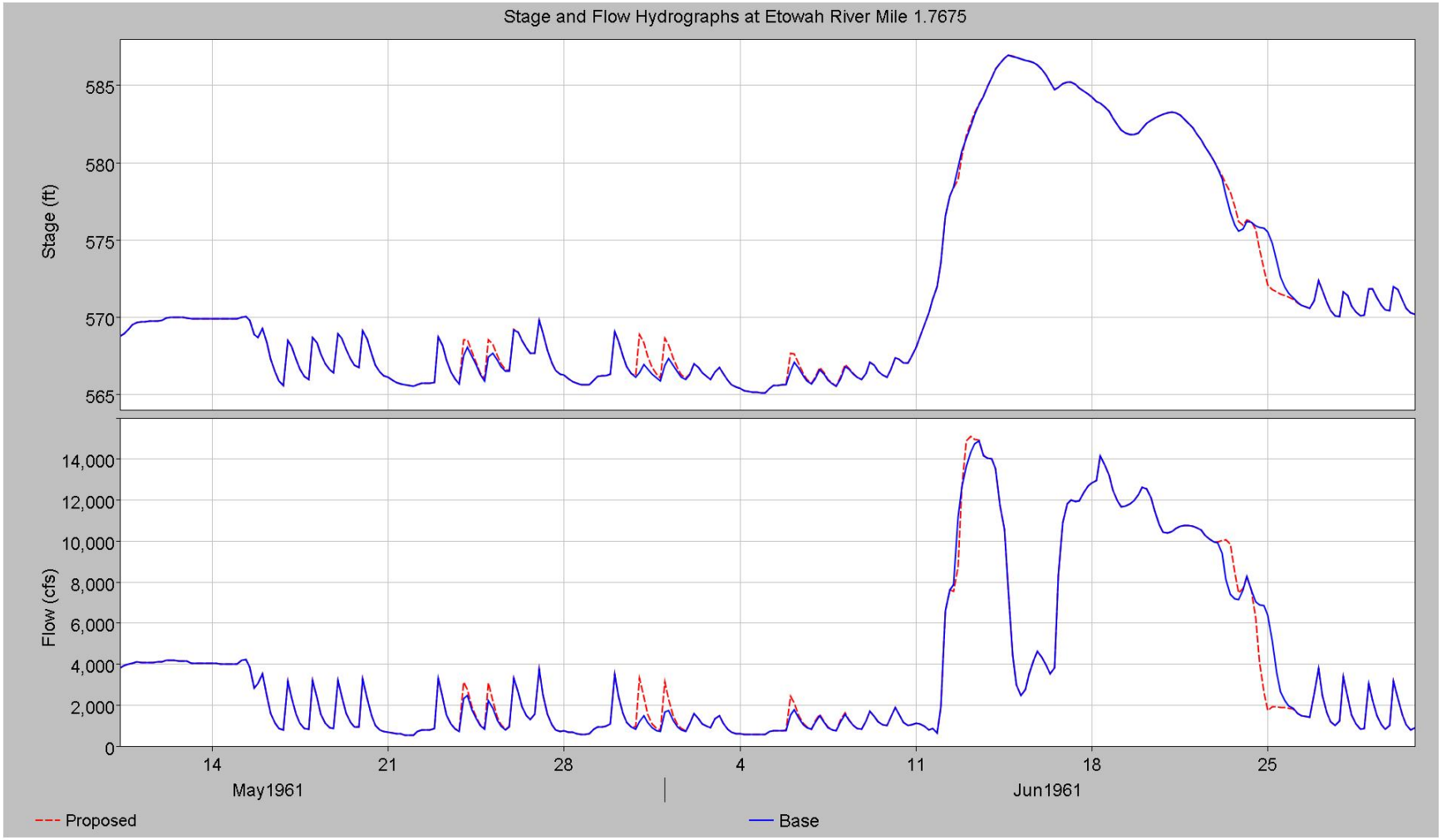
Stage at Etowah River Mile 1.7675 U/S of Turner McCall Blvd for the 1961 Storm Scaled to a 0.5% ACE



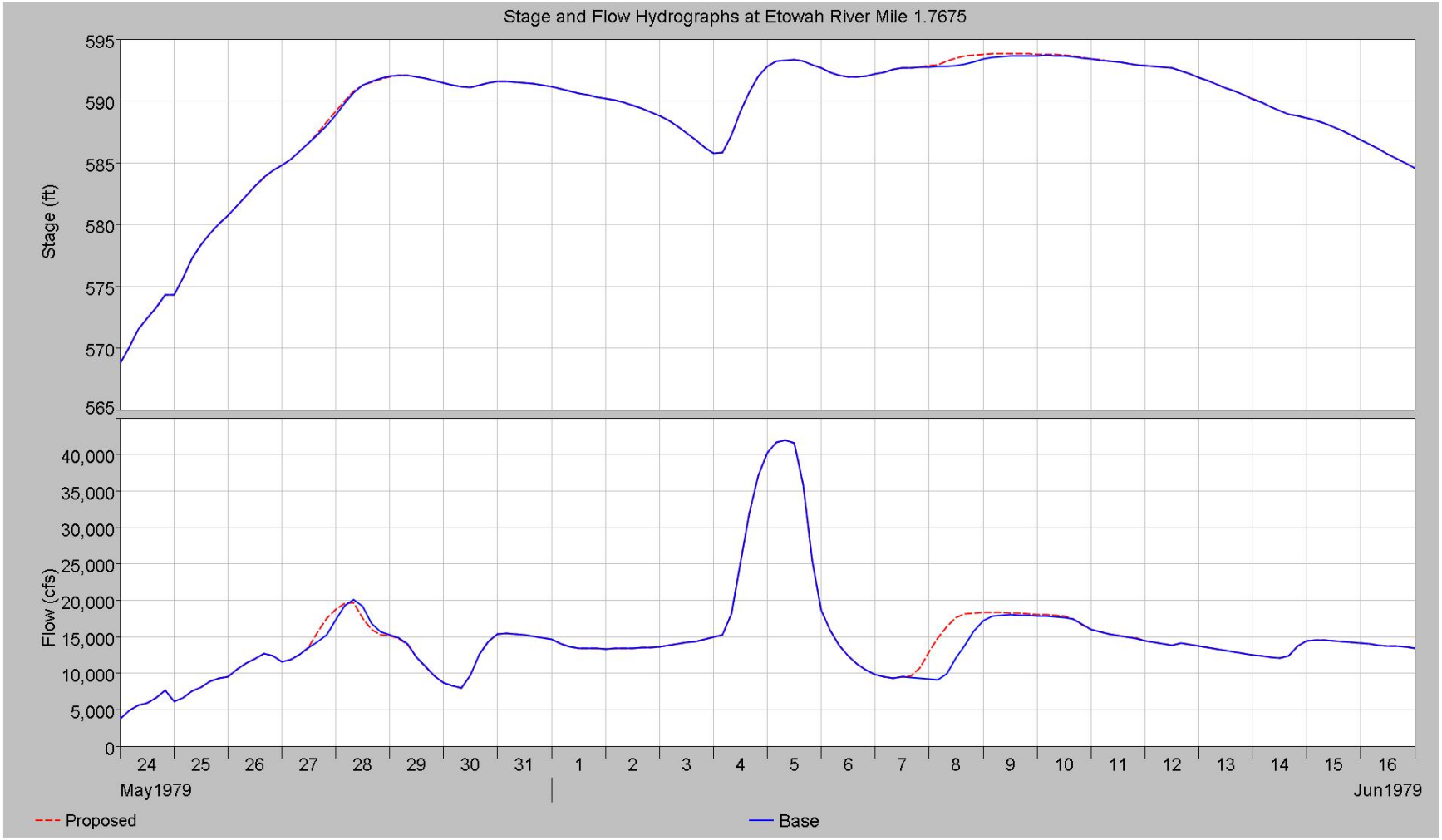
Stage at Etowah River Mile 1.7675 U/S of Turner McCall Blvd for the 1961 Storm Scaled to a 1.0% ACE



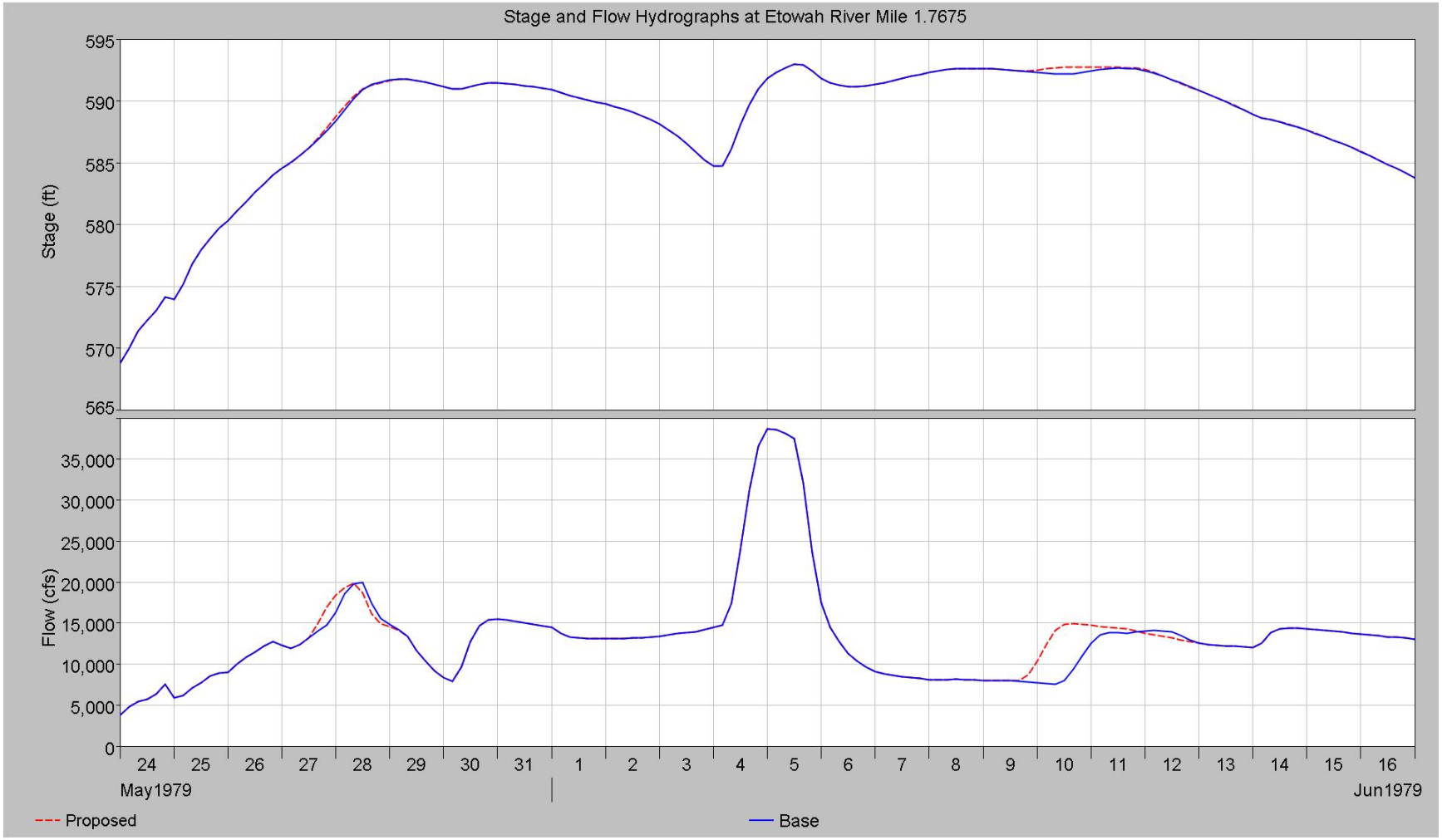
Stage at Etowah River Mile 1.7675 U/S of Turner McCall Blvd for the 1961 Storm Scaled to a 2.0% ACE



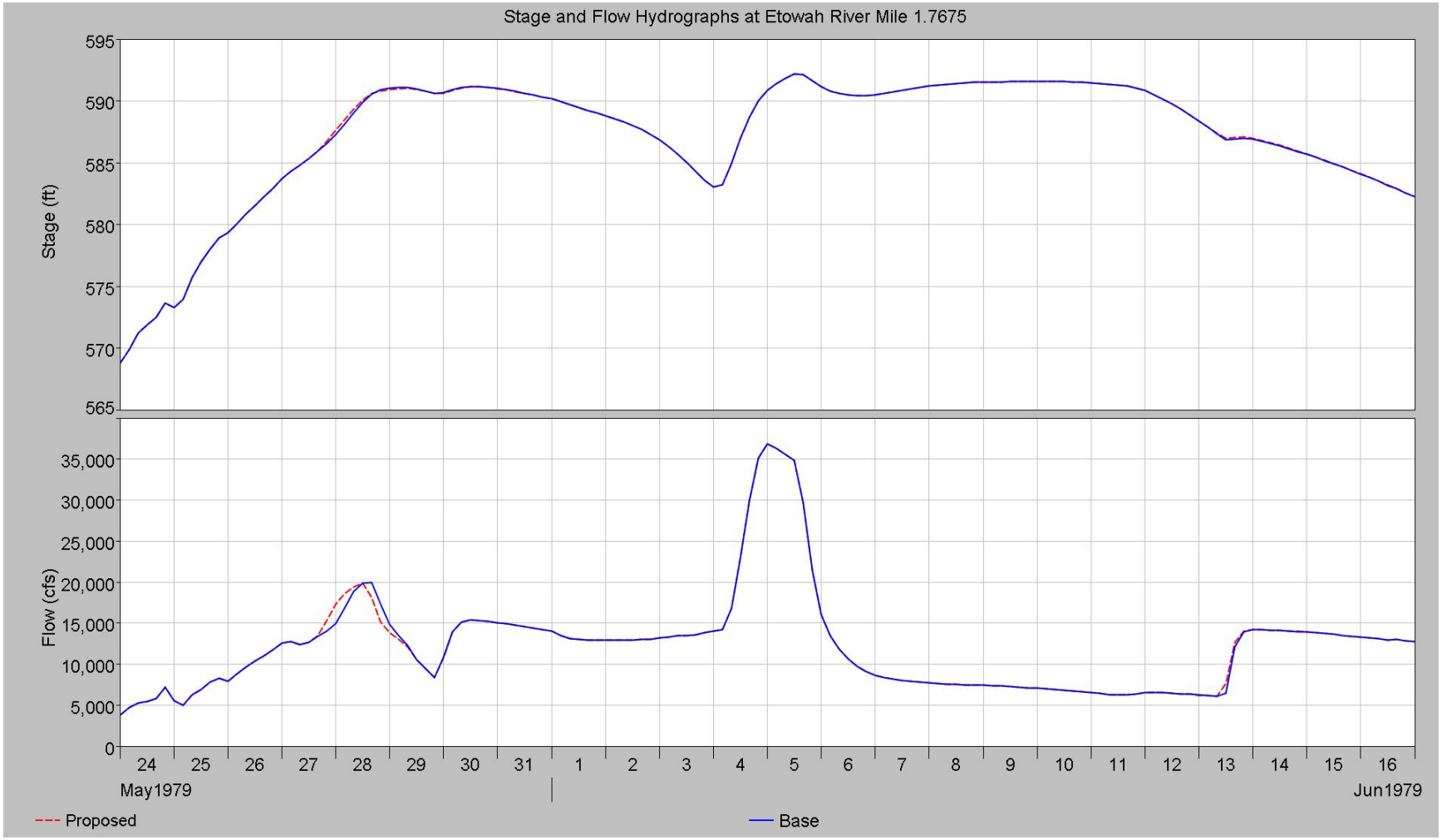
Stage at Etowah River Mile 1.7675 U/S of Turner McCall Blvd for the 1961 Storm Scaled to a 5.0% ACE



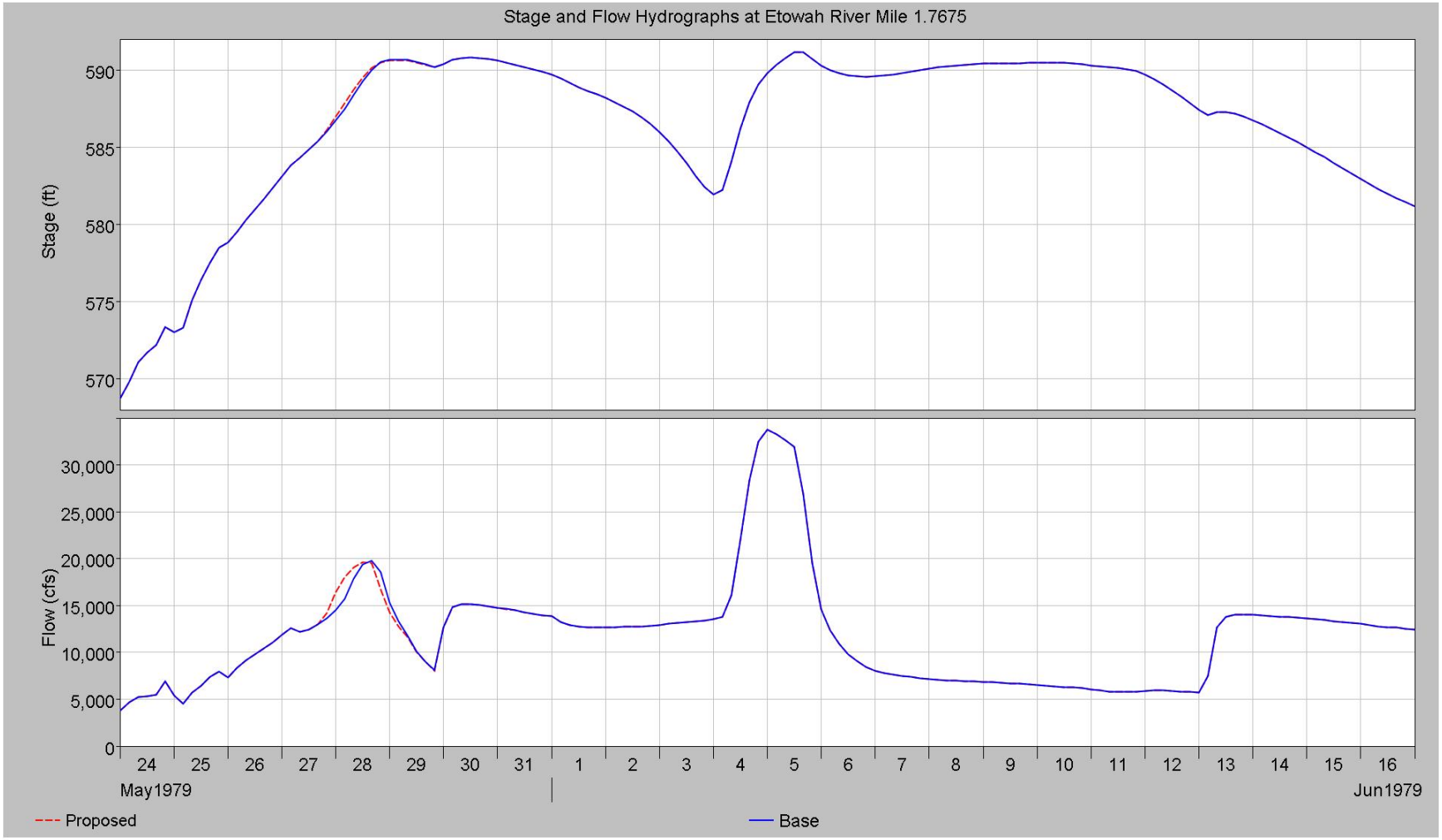
Stage at Etowah River Mile 1.7675 U/S of Turner McCall Blvd for the 1979 Storm Scaled to a 0.2% ACE



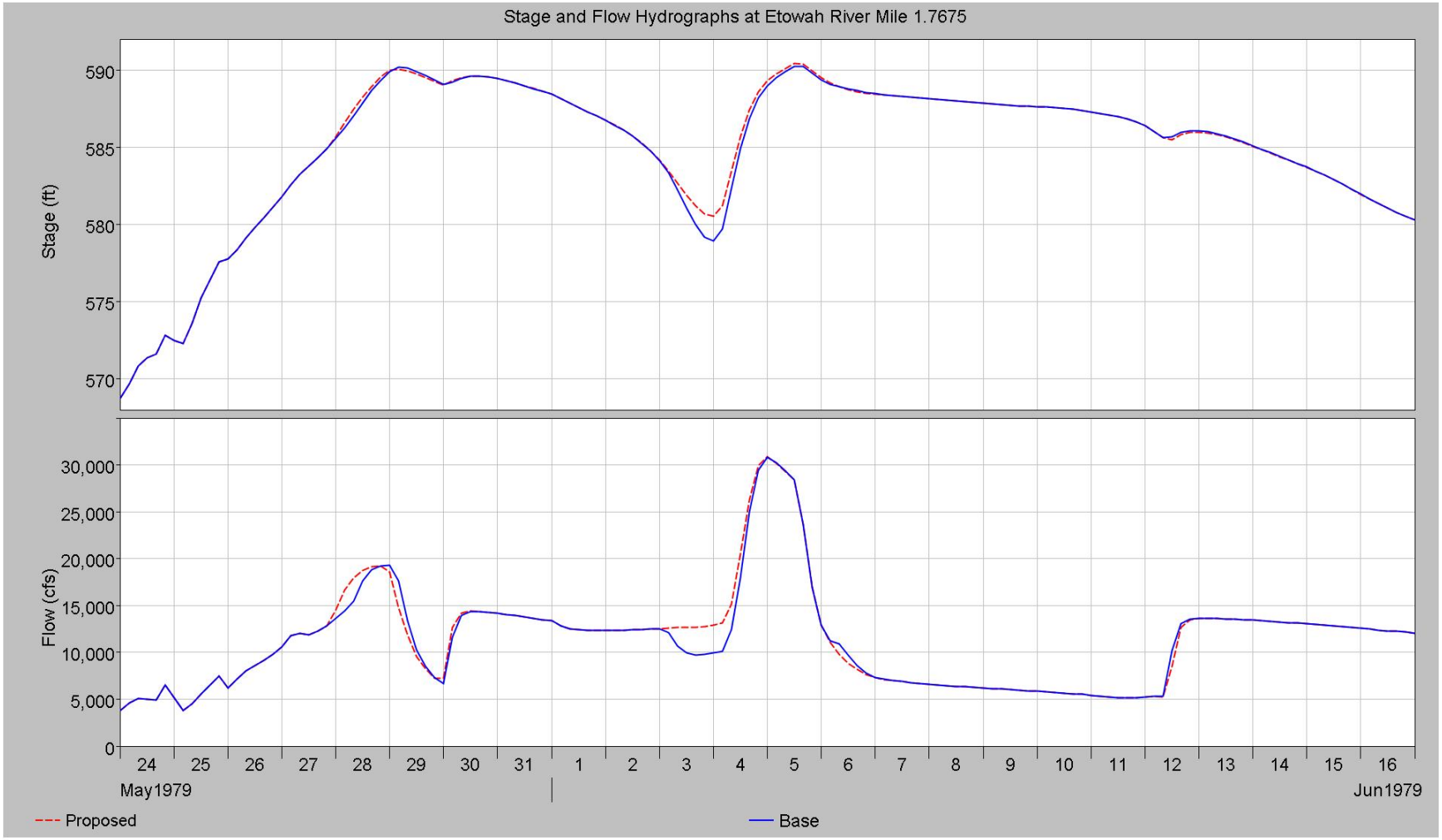
Stage at Etowah River Mile 1.7675 U/S of Turner McCall Blvd for the 1979 Storm Scaled to a 0.5% ACE



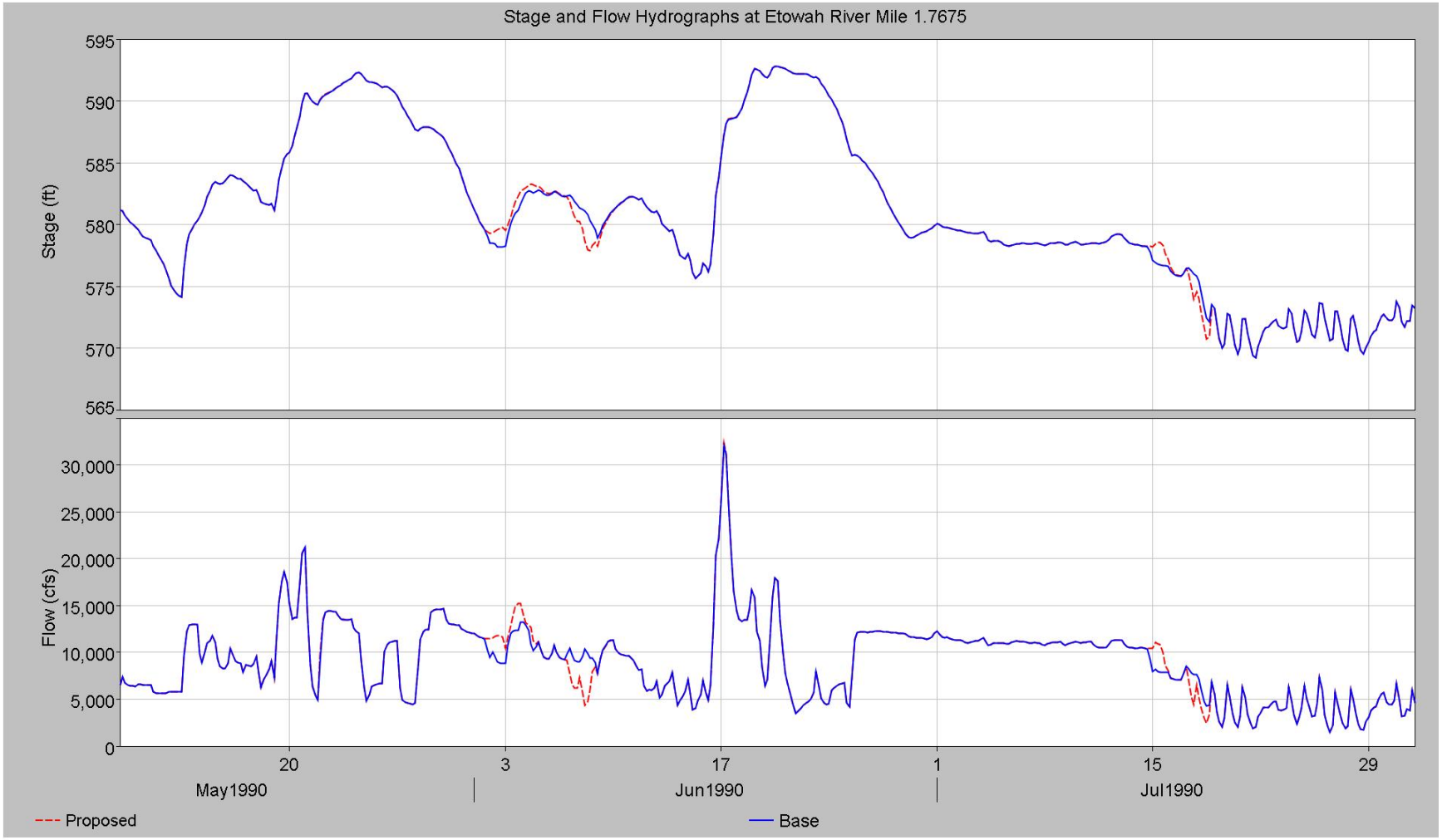
Stage at Etowah River Mile 1.7675 U/S of Turner McCall Blvd for the 1979 Storm Scaled to a 1.0% ACE



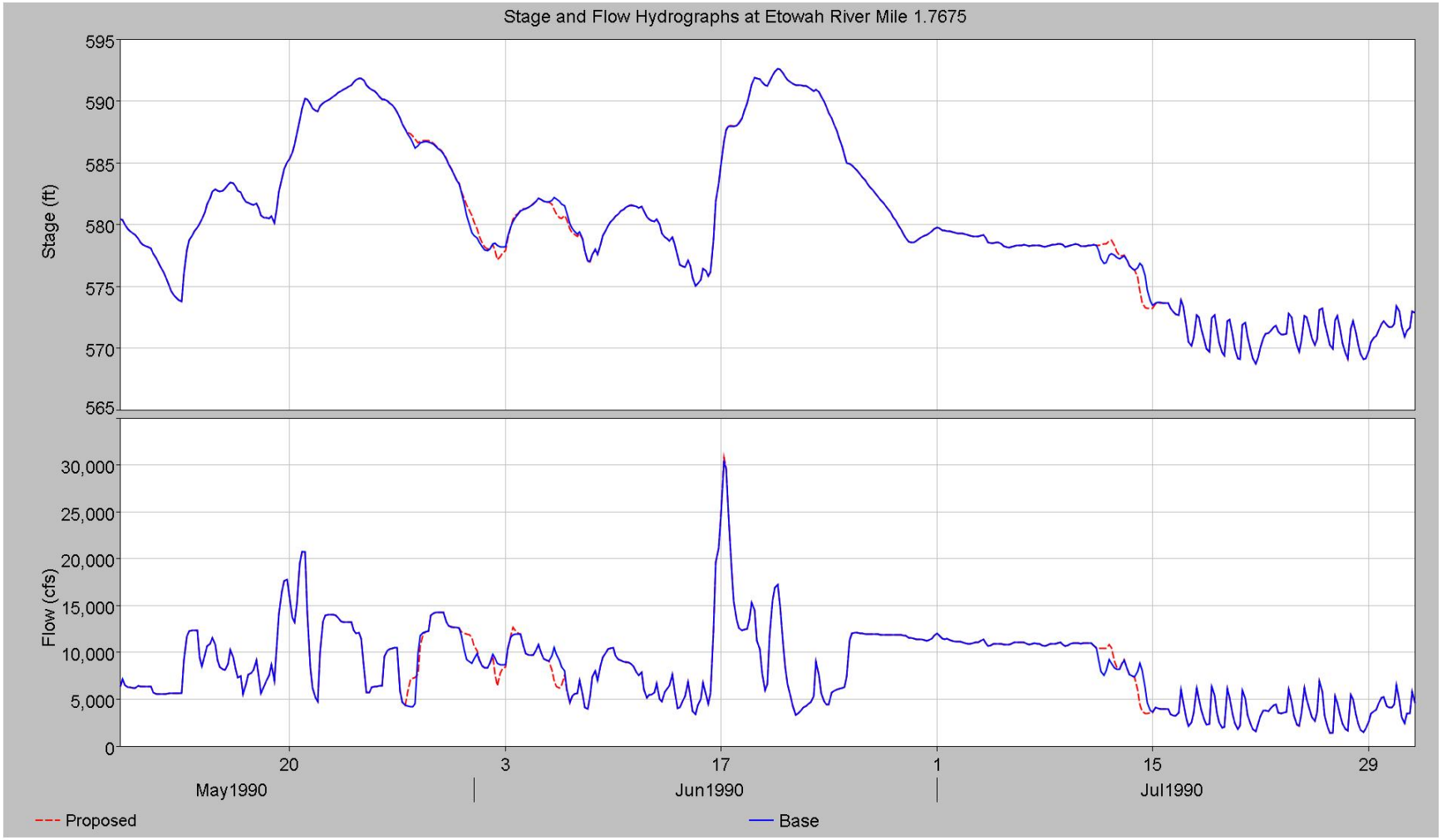
Stage at Etowah River Mile 1.7675 U/S of Turner McCall Blvd for the 1979 Storm Scaled to a 2.0% ACE



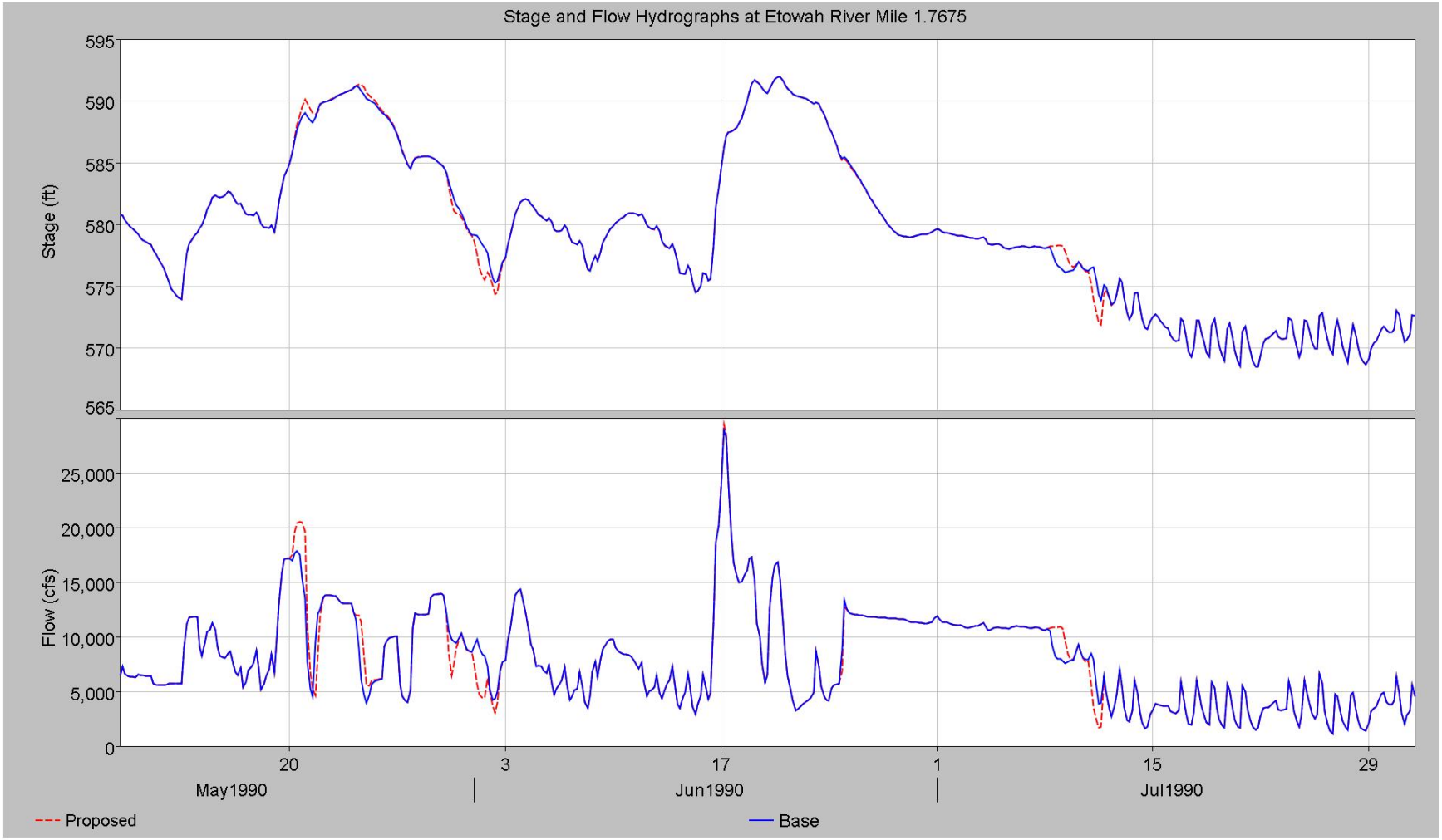
Stage at Etowah River Mile 1.7675 U/S of Turner McCall Blvd for the 1979 Storm Scaled to a 5.0% ACE



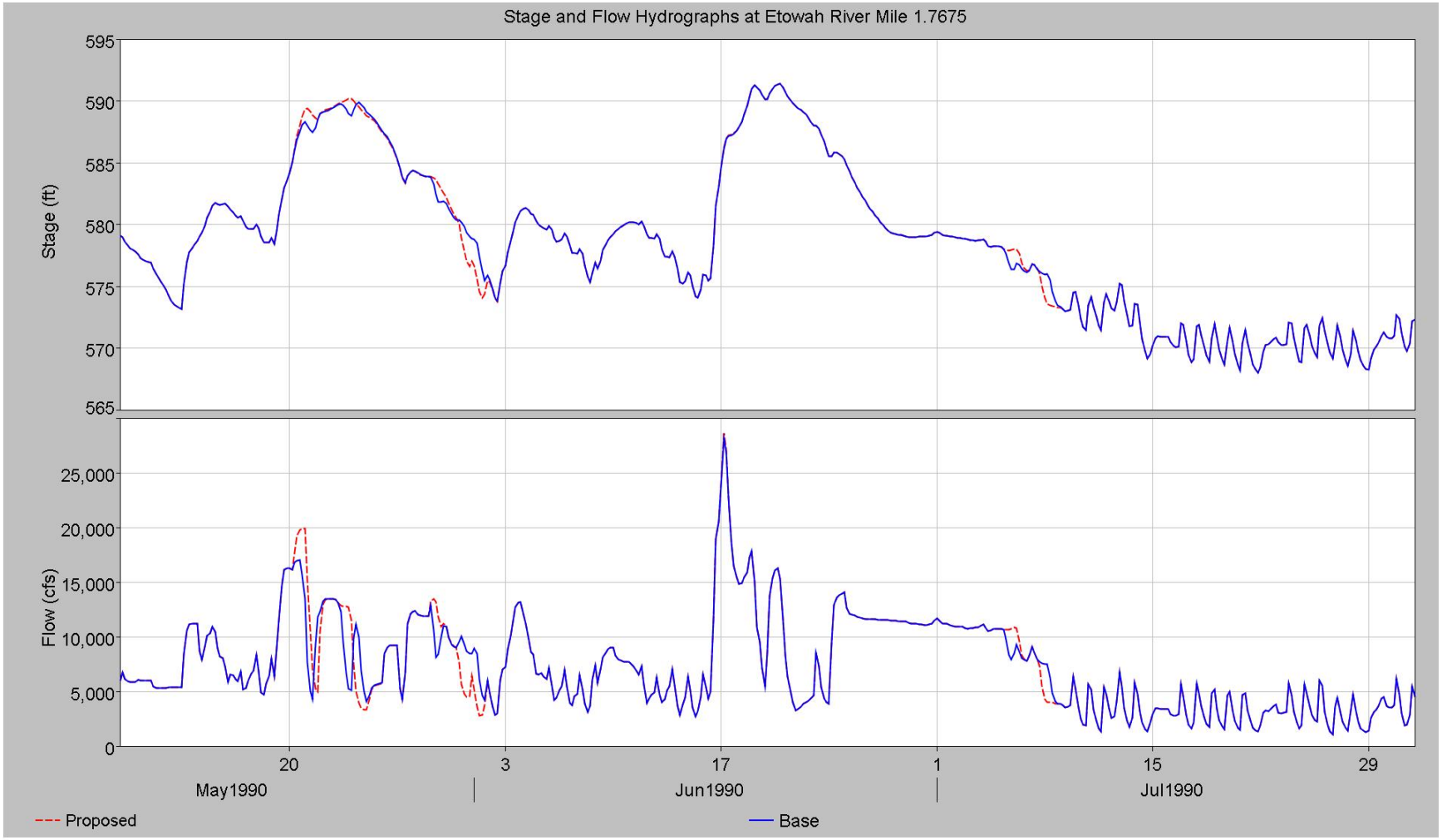
Stage at Etowah River Mile 1.7675 U/S of Turner McCall Blvd for the 1990 Storm Scaled to a 0.2% ACE



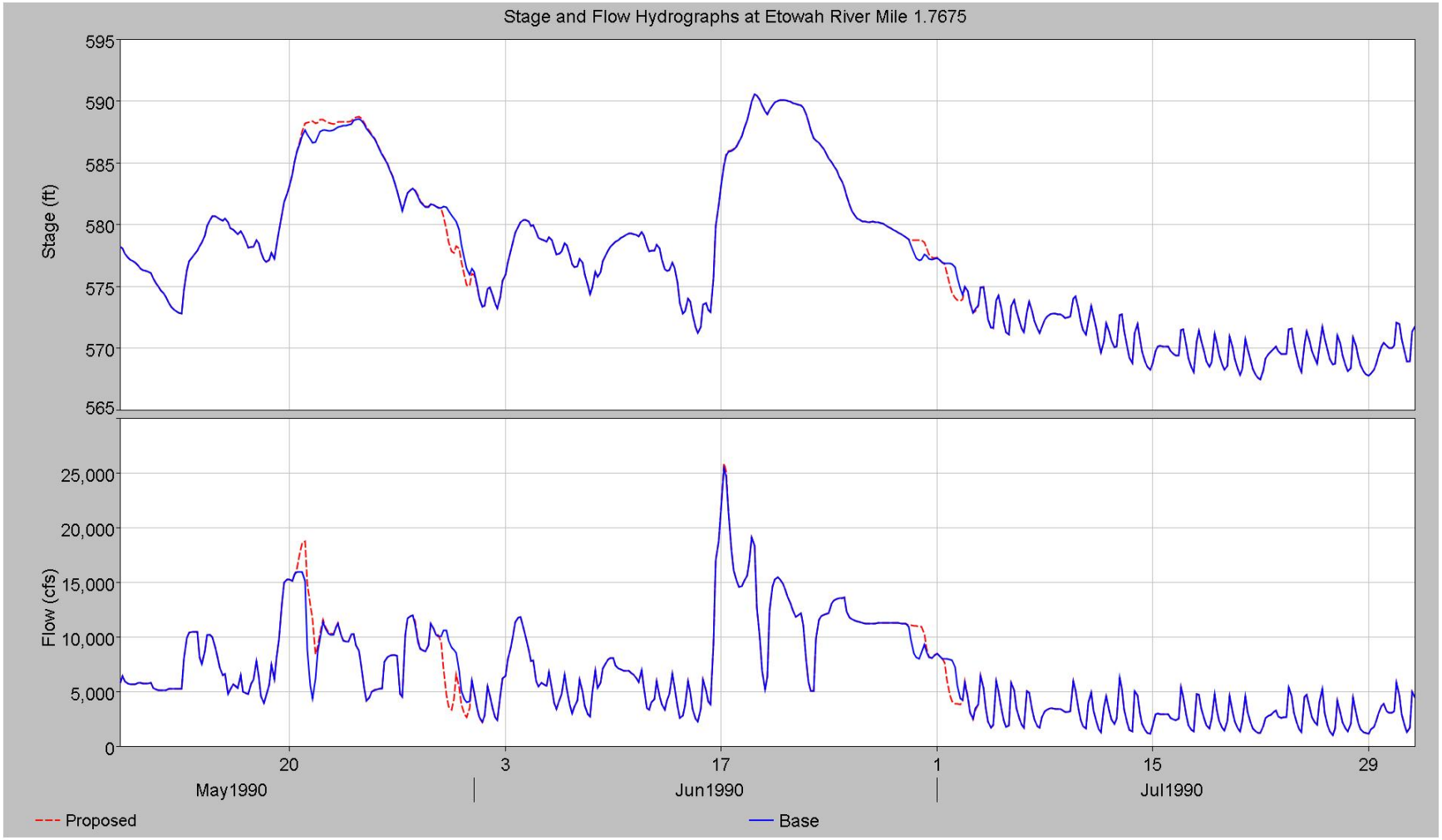
Stage at Etowah River Mile 1.7675 U/S of Turner McCall Blvd for the 1990 Storm Scaled to a 0.5% ACE



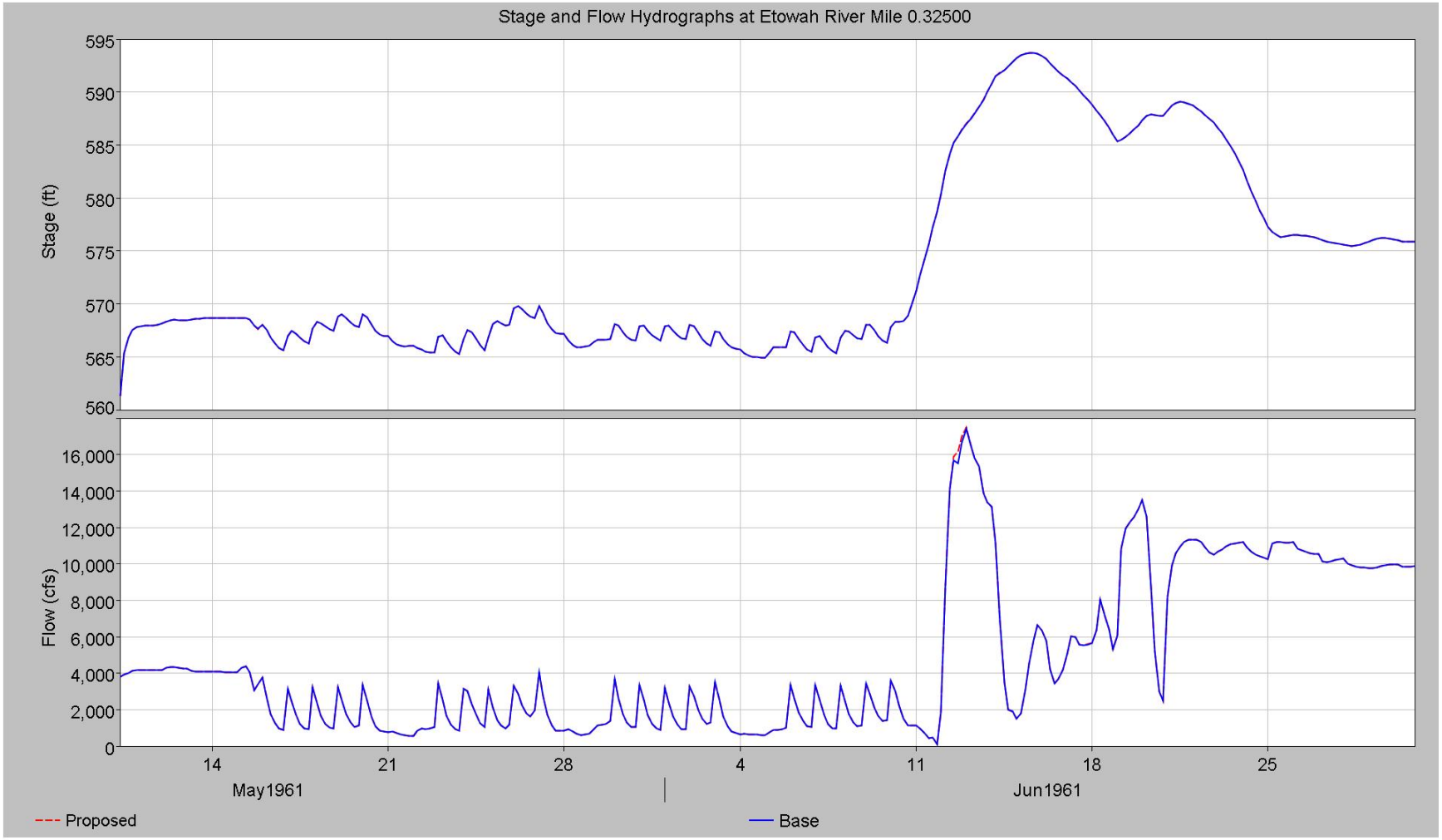
Stage at Etowah River Mile 1.7675 U/S of Turner McCall Blvd for the 1990 Storm Scaled to a 1.0% ACE



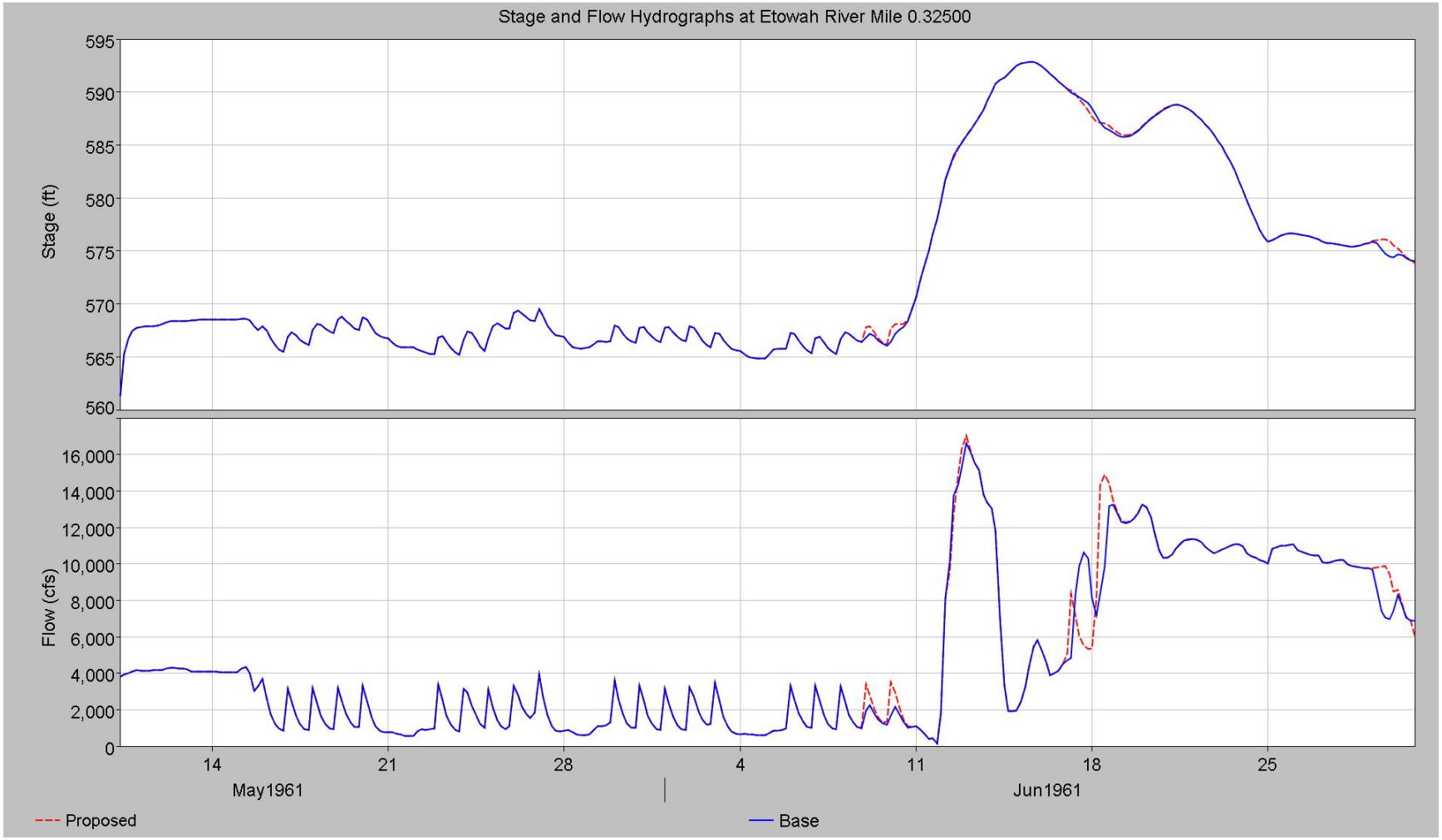
Stage at Etowah River Mile 1.7675 U/S of Turner McCall Blvd for the 1990 Storm Scaled to a 2.0% ACE



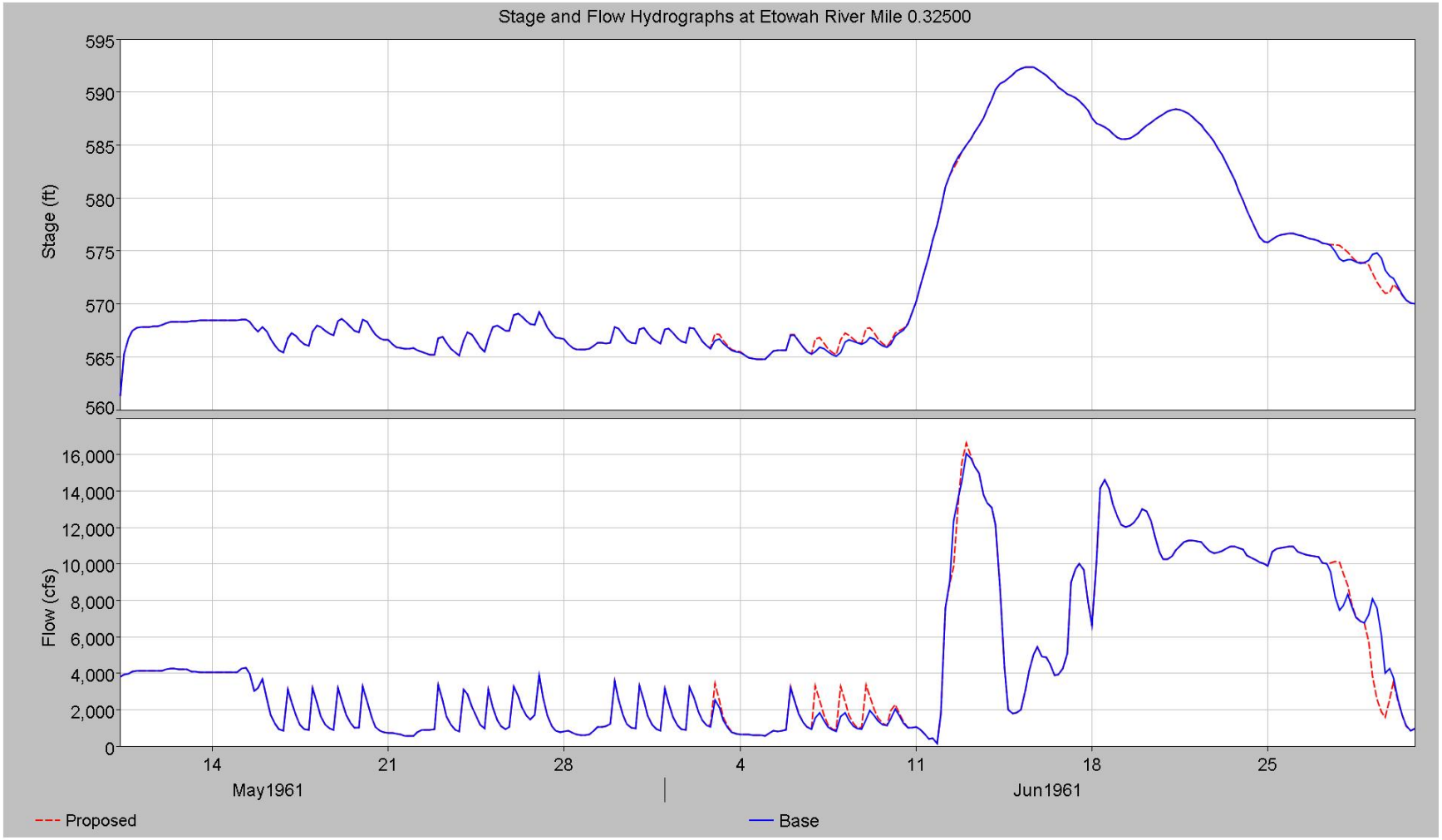
Stage at Etowah River Mile 1.7675 U/S of Turner McCall Blvd for the 1990 Storm Scaled to a 5.0% ACE



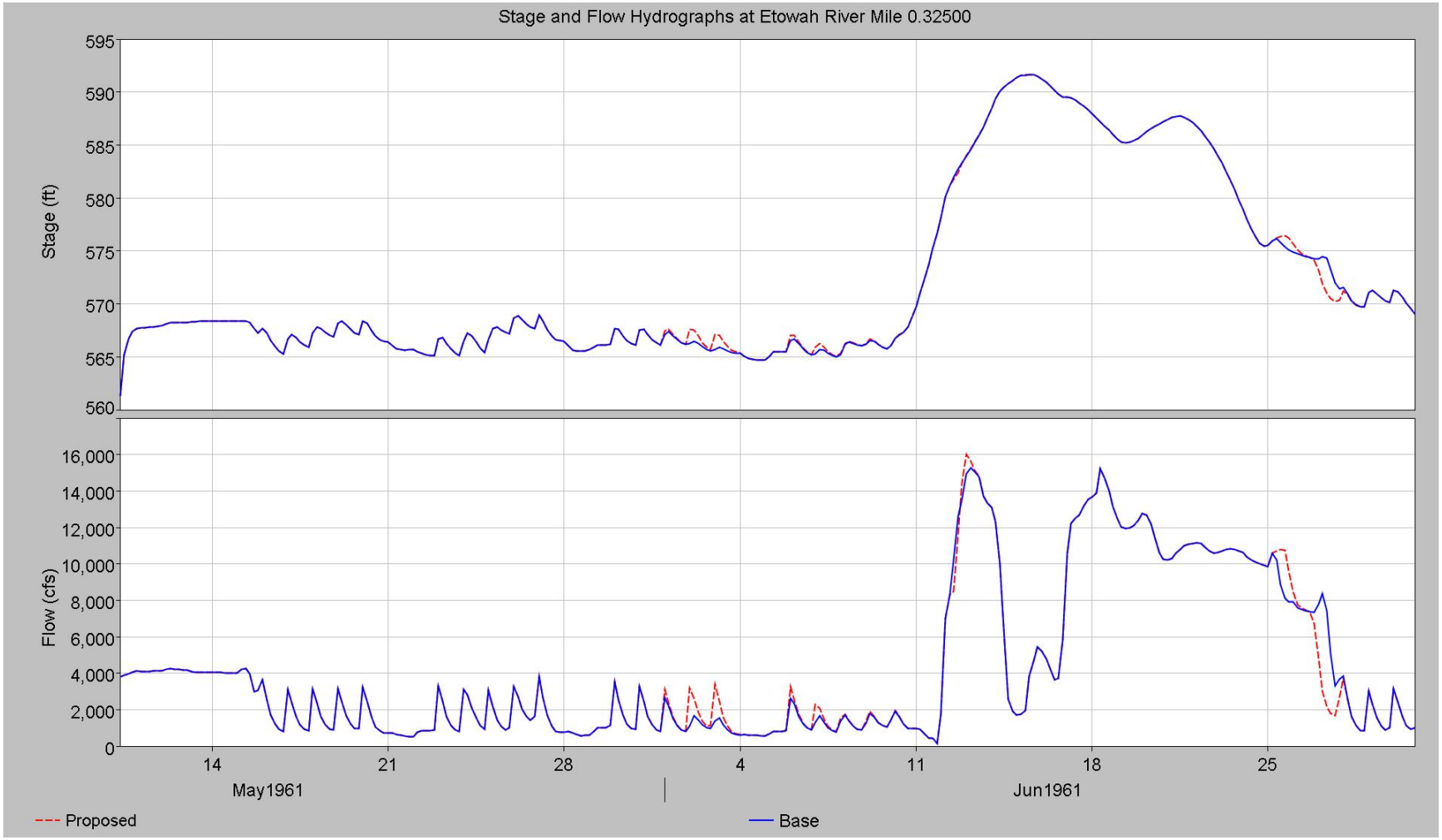
Stage at Etowah River Mile 0.32500 U/S of South Broad Street for the 1961 Storm Scaled to a 0.2% ACE



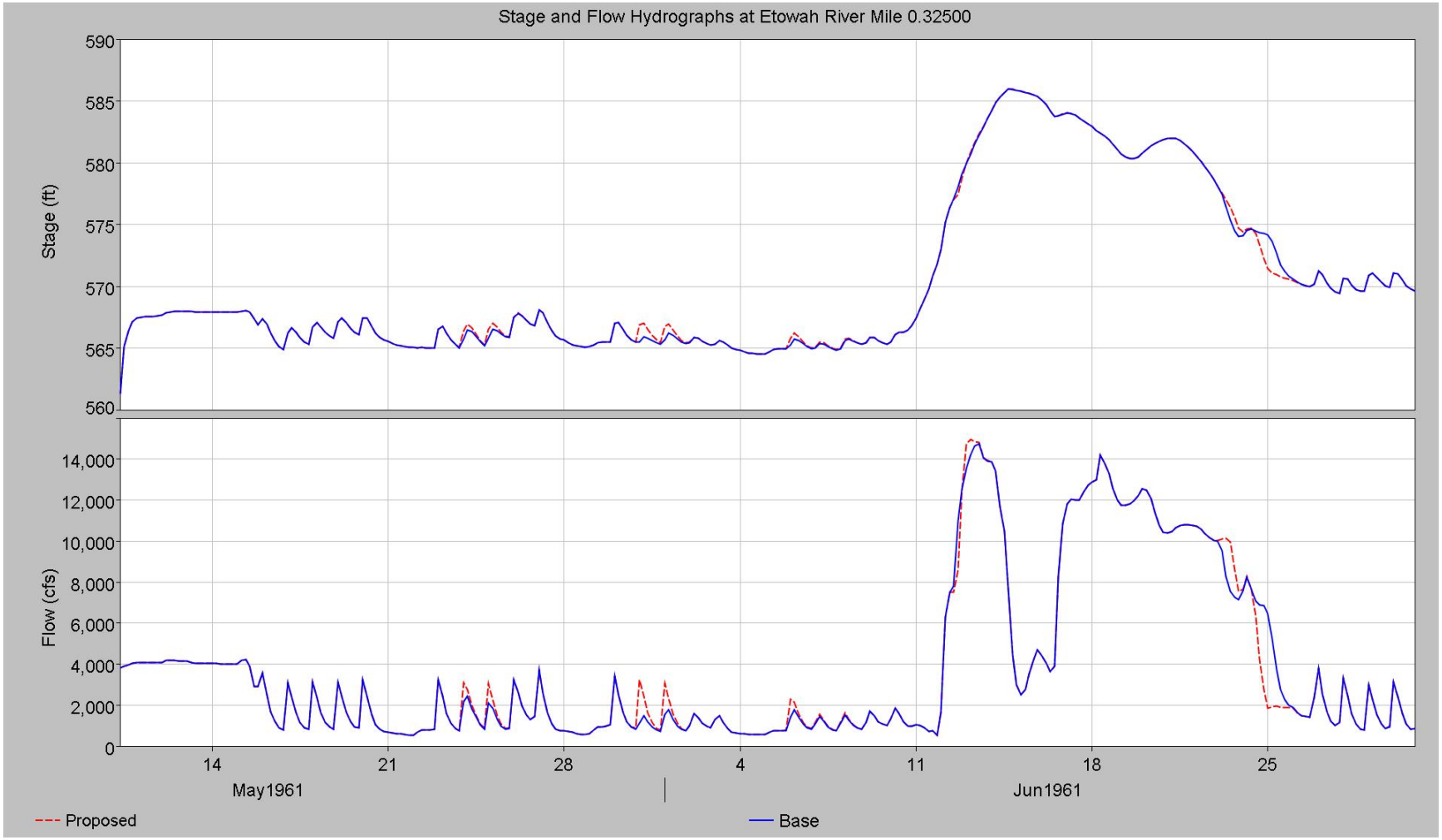
Stage at Etowah River Mile 0.32500 U/S of South Broad Street for the 1961 Storm Scaled to a 0.5% ACE



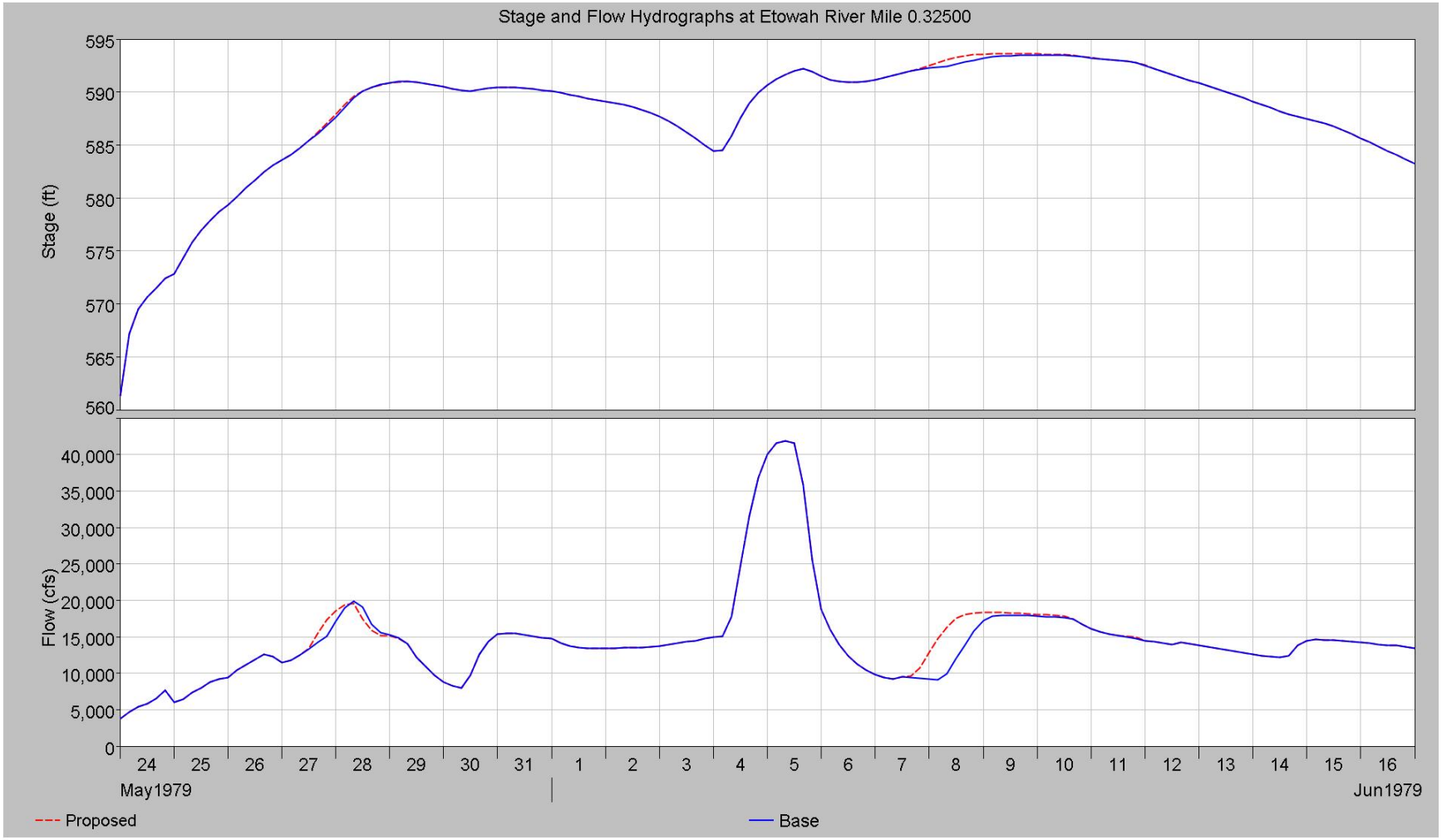
Stage at Etowah River Mile 0.32500 U/S of South Broad Street for the 1961 Storm Scaled to a 1.0% ACE



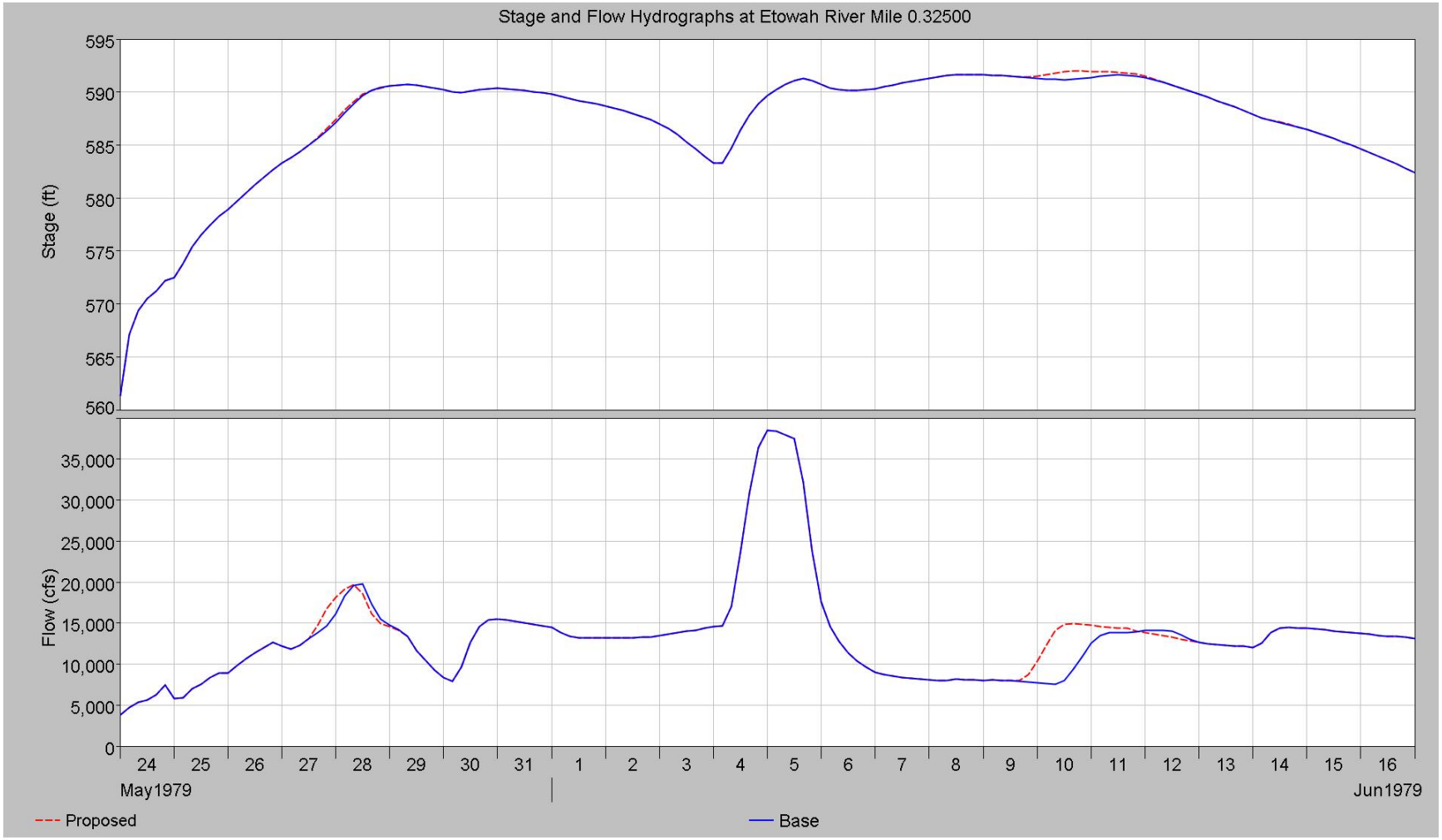
Stage at Etowah River Mile 0.32500 U/S of South Broad Street for the 1961 Storm Scaled to a 2.0% ACE



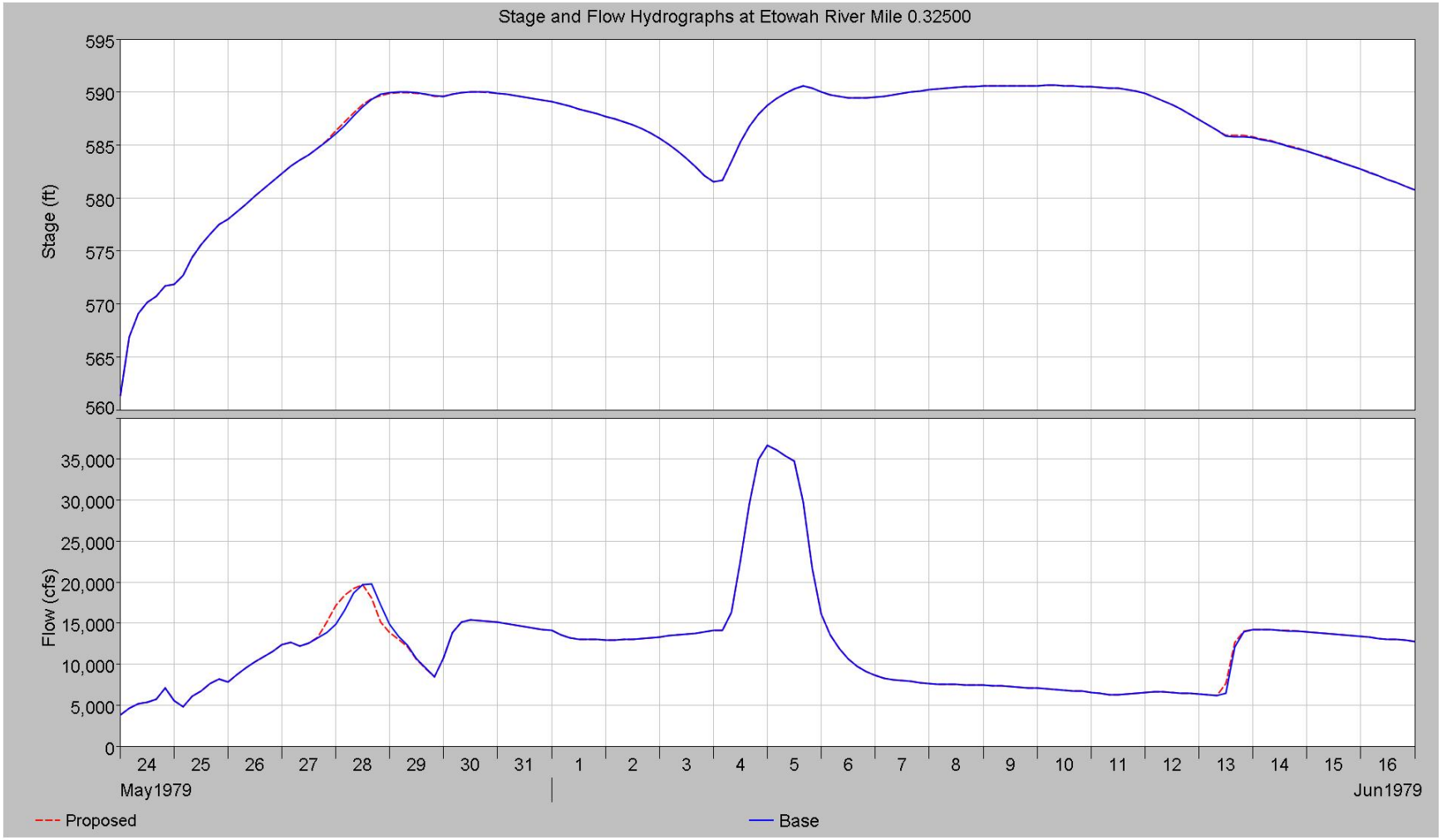
Stage at Etowah River Mile 0.32500 U/S of South Broad Street for the 1961 Storm Scaled to a 5.0% ACE



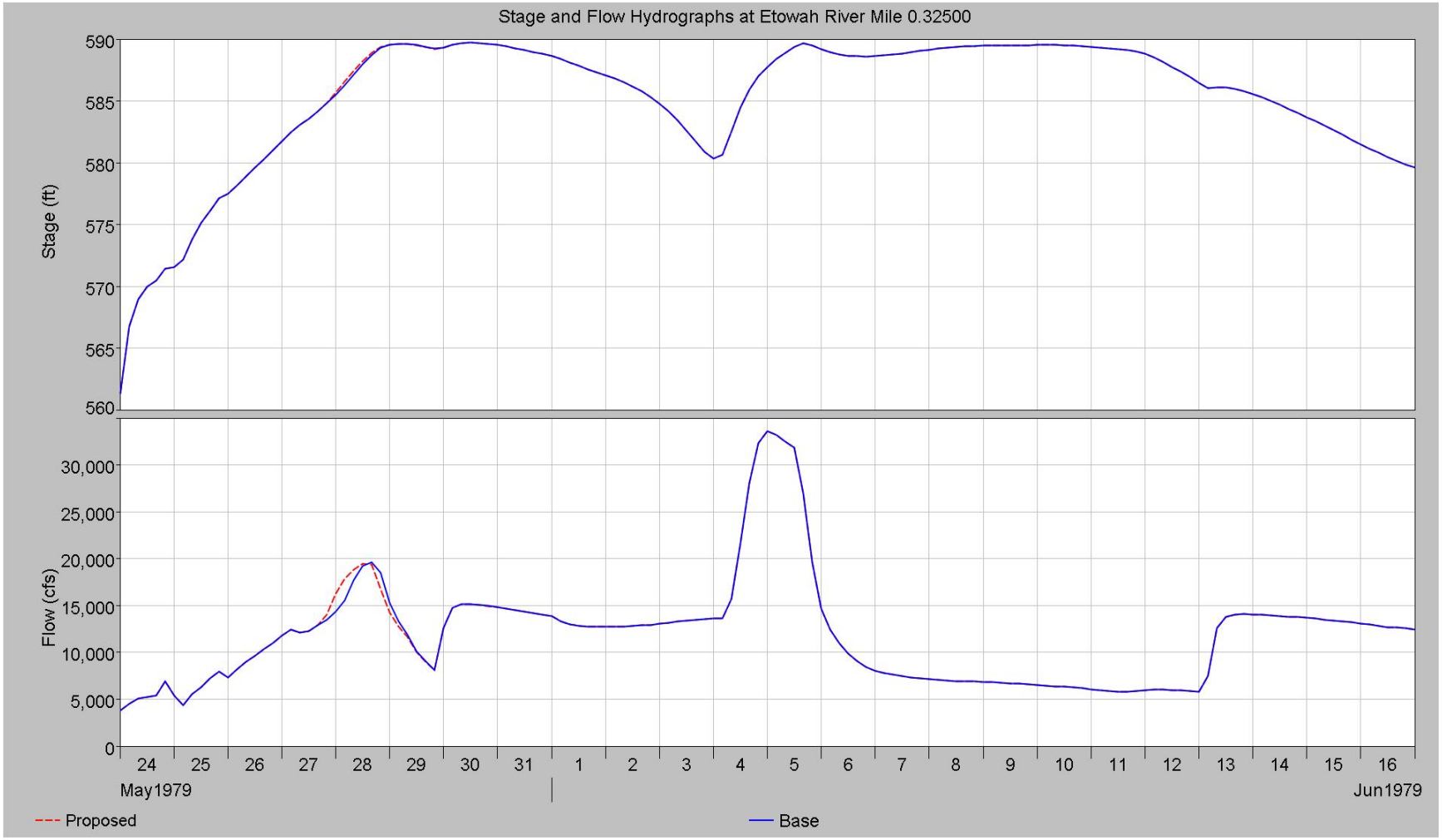
Stage at Etowah River Mile 0.32500 U/S of South Broad Street for the 1979 Storm Scaled to a 0.2% ACE



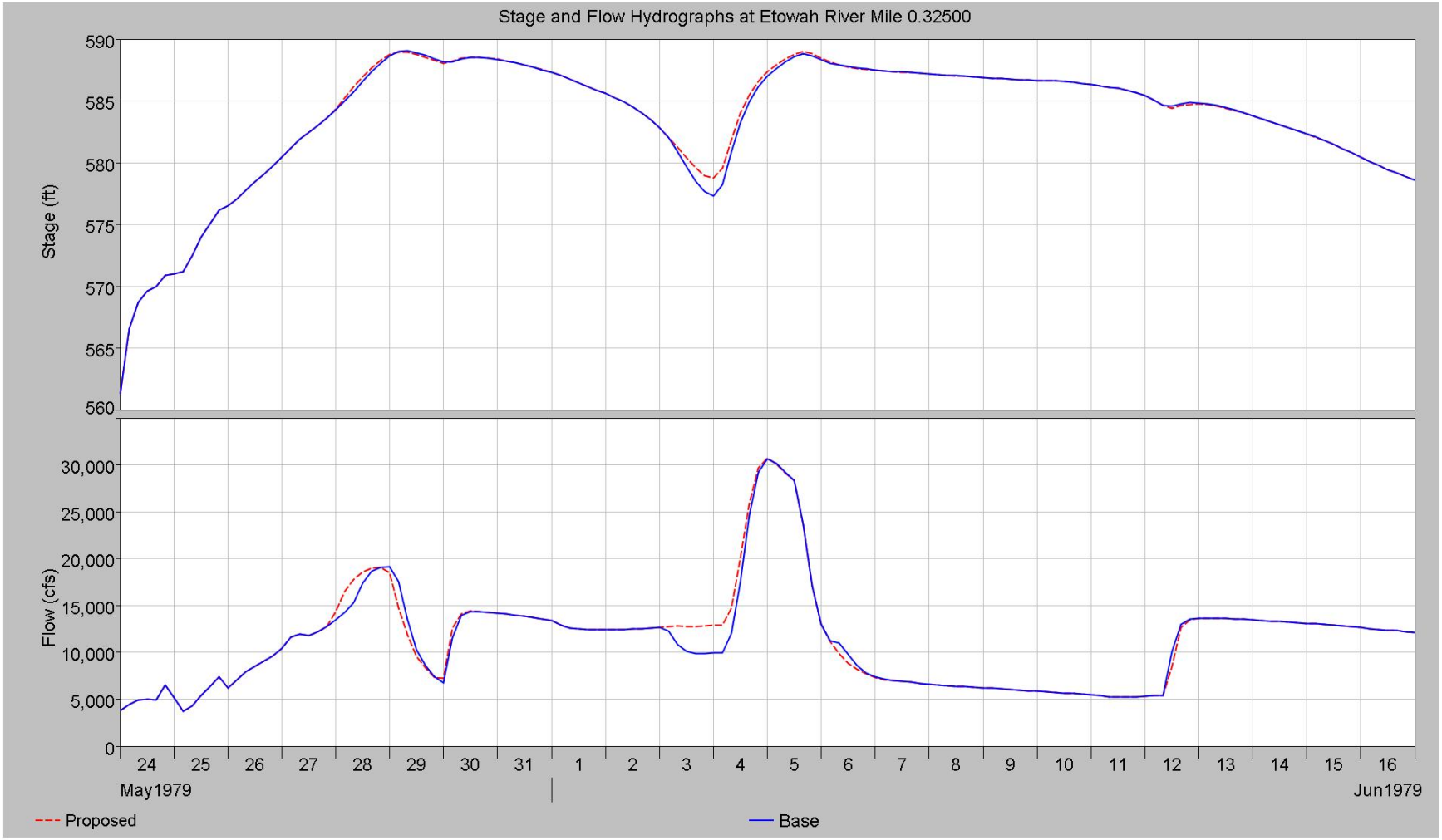
Stage at Etowah River Mile 0.32500 U/S of South Broad Street for the 1979 Storm Scaled to a 0.5% ACE



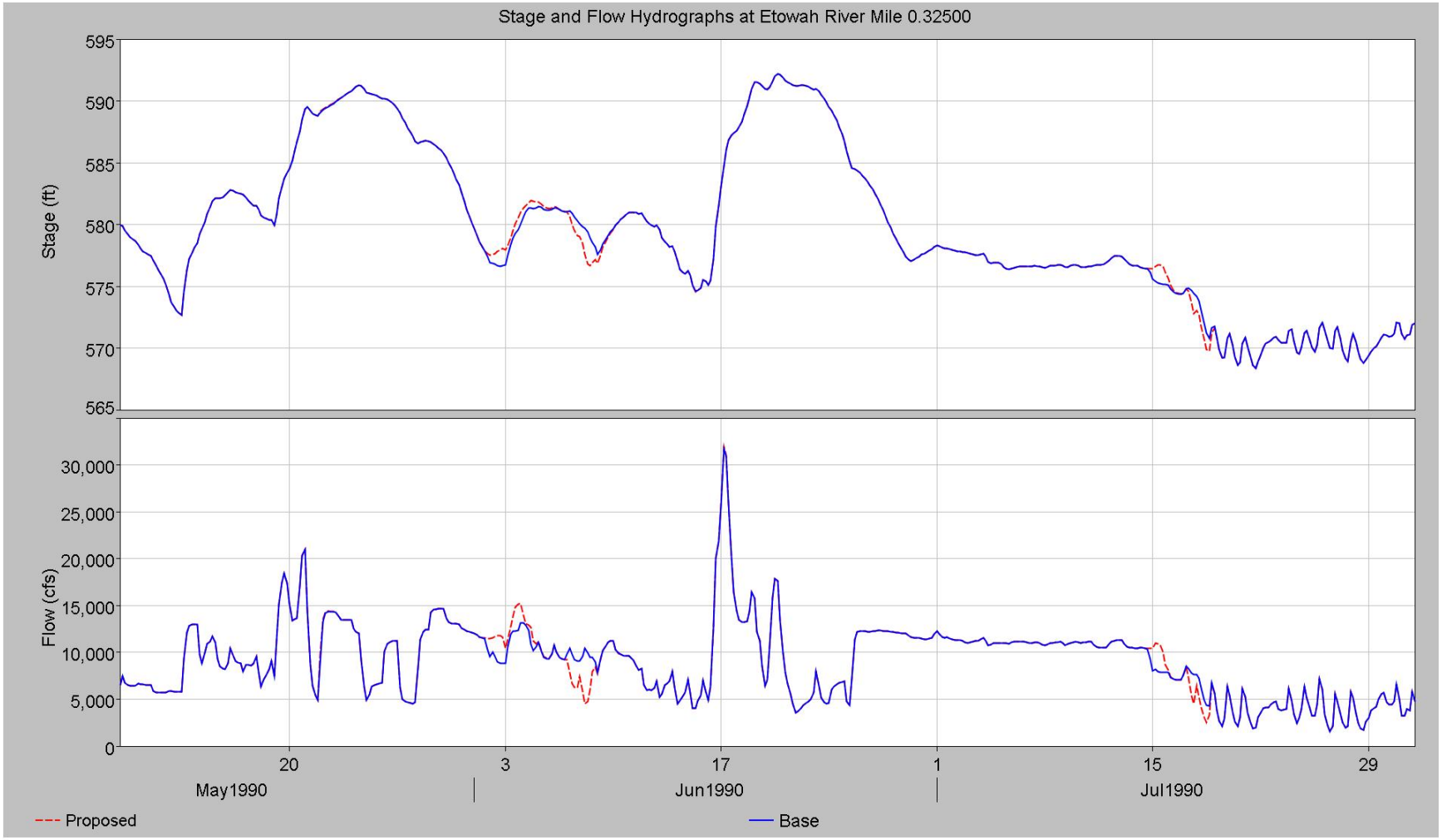
Stage at Etowah River Mile 0.32500 U/S of South Broad Street for the 1979 Storm Scaled to a 1.0% ACE



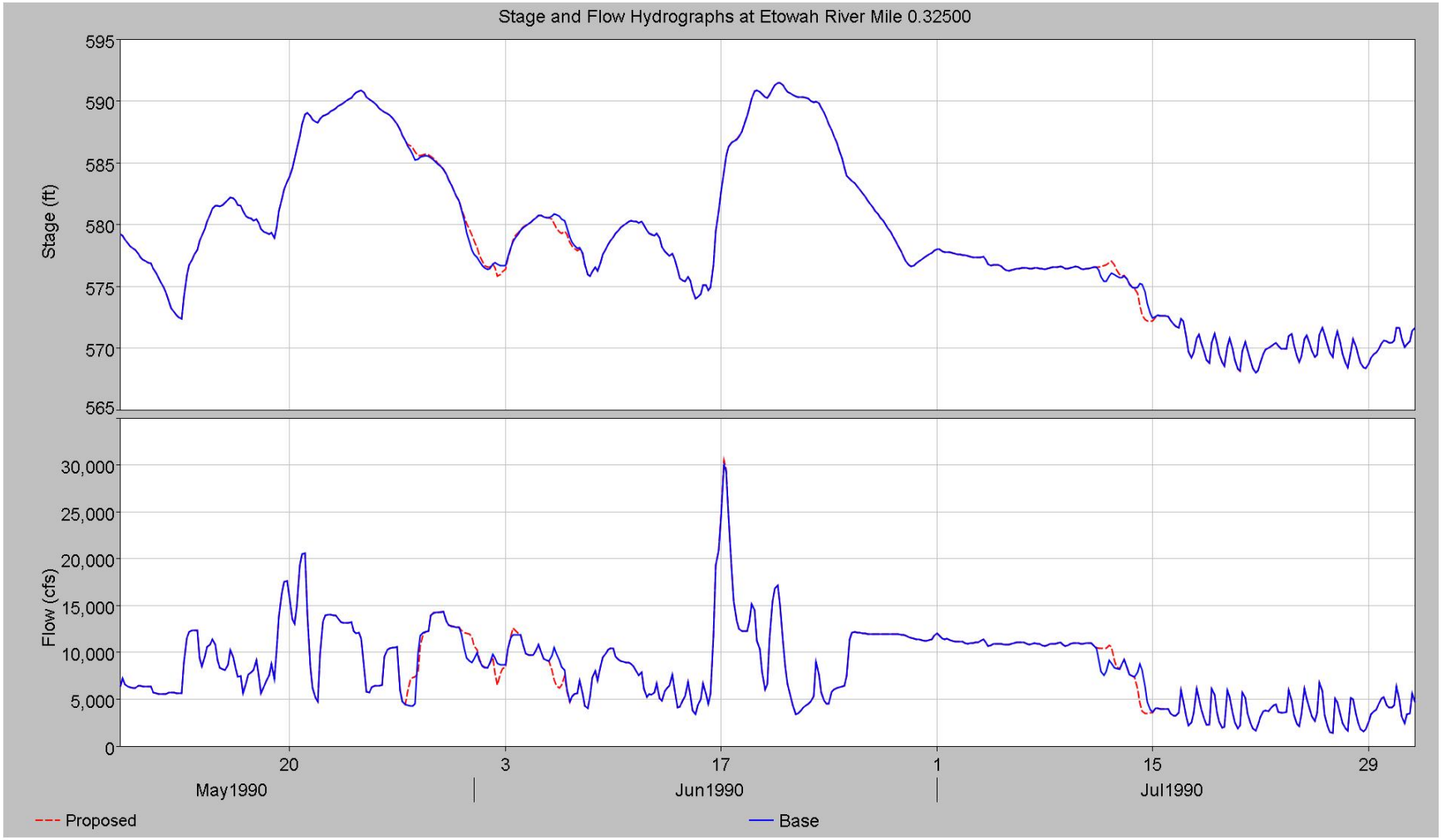
Stage at Etowah River Mile 0.32500 U/S of South Broad Street for the 1979 Storm Scaled to a 2.0% ACE



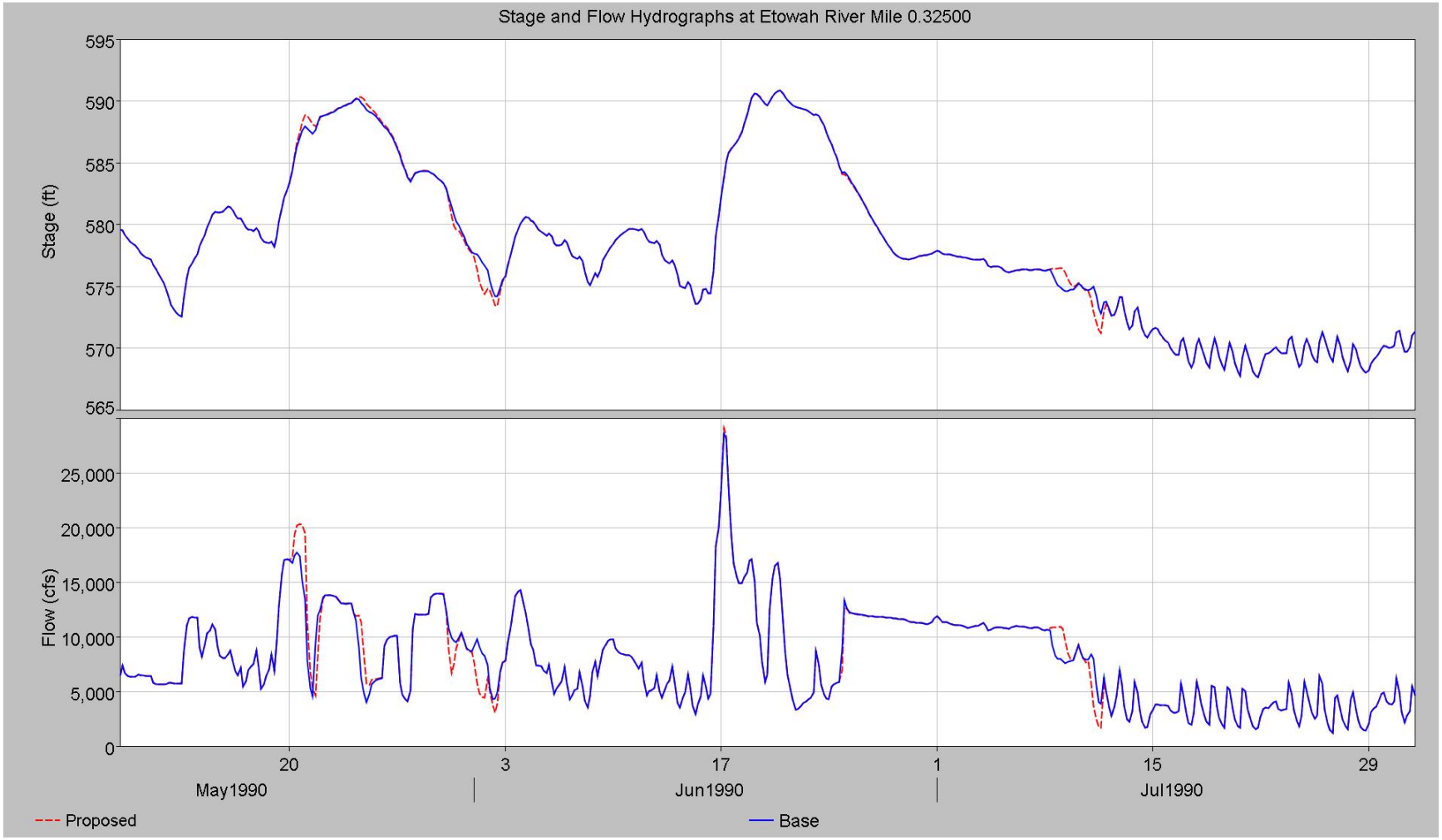
Stage at Etowah River Mile 0.32500 U/S of South Broad Street for the 1979 Storm Scaled to a 5.0% ACE



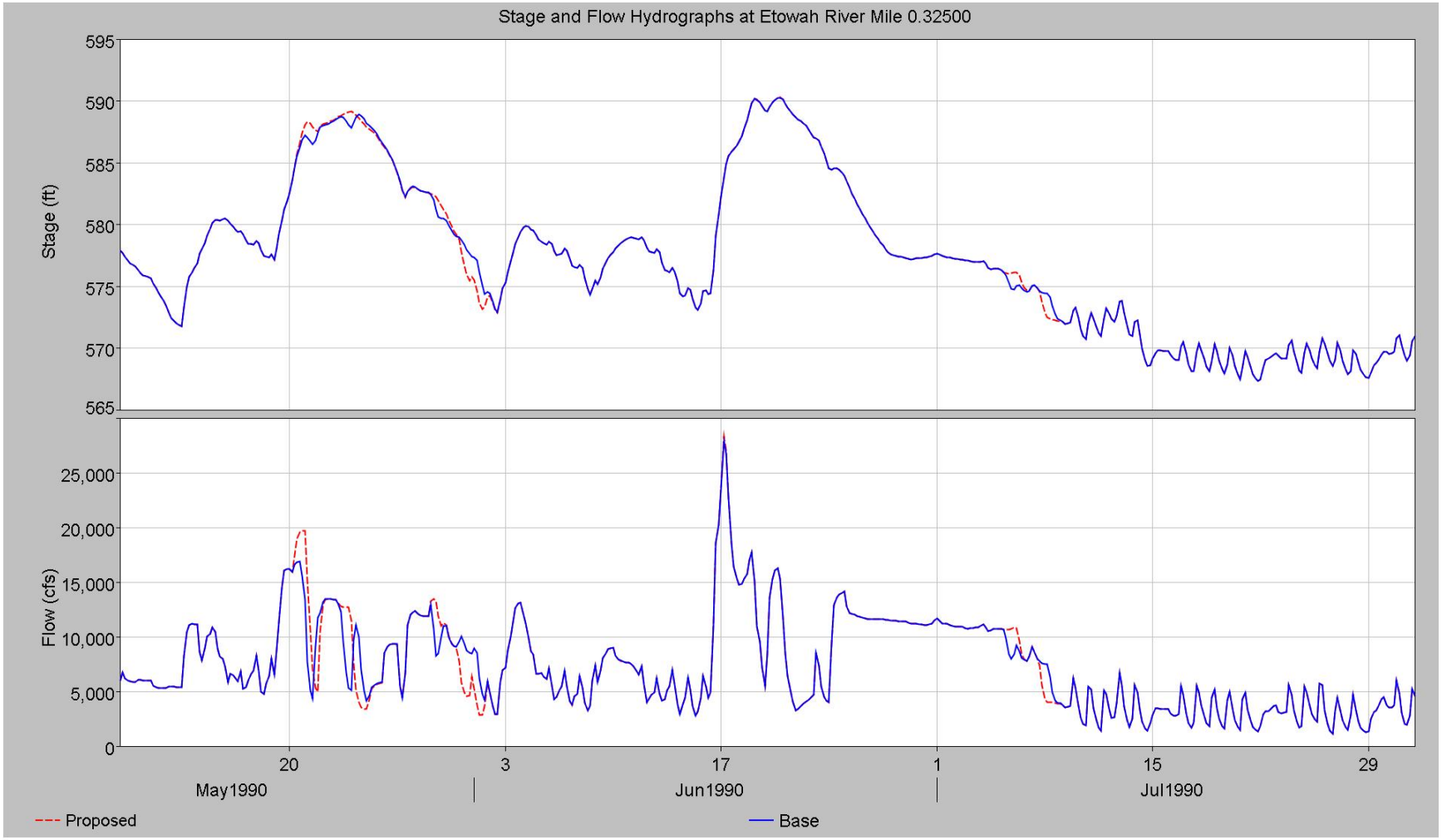
Stage at Etowah River Mile 0.32500 U/S of South Broad Street for the 1990 Storm Scaled to a 0.2% ACE



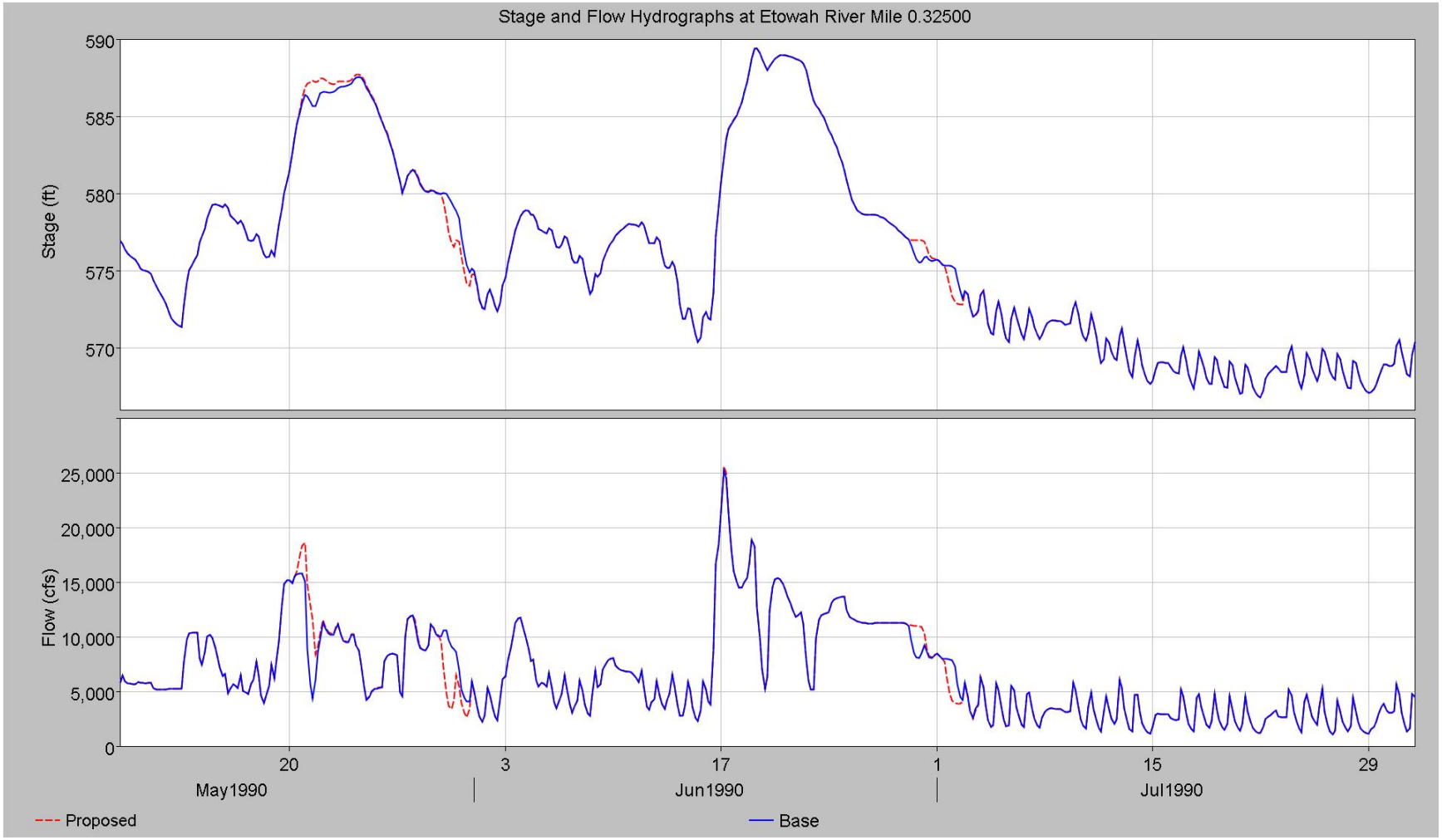
Stage at Etowah River Mile 0.32500 U/S of South Broad Street for the 1990 Storm Scaled to a 0.5% ACE



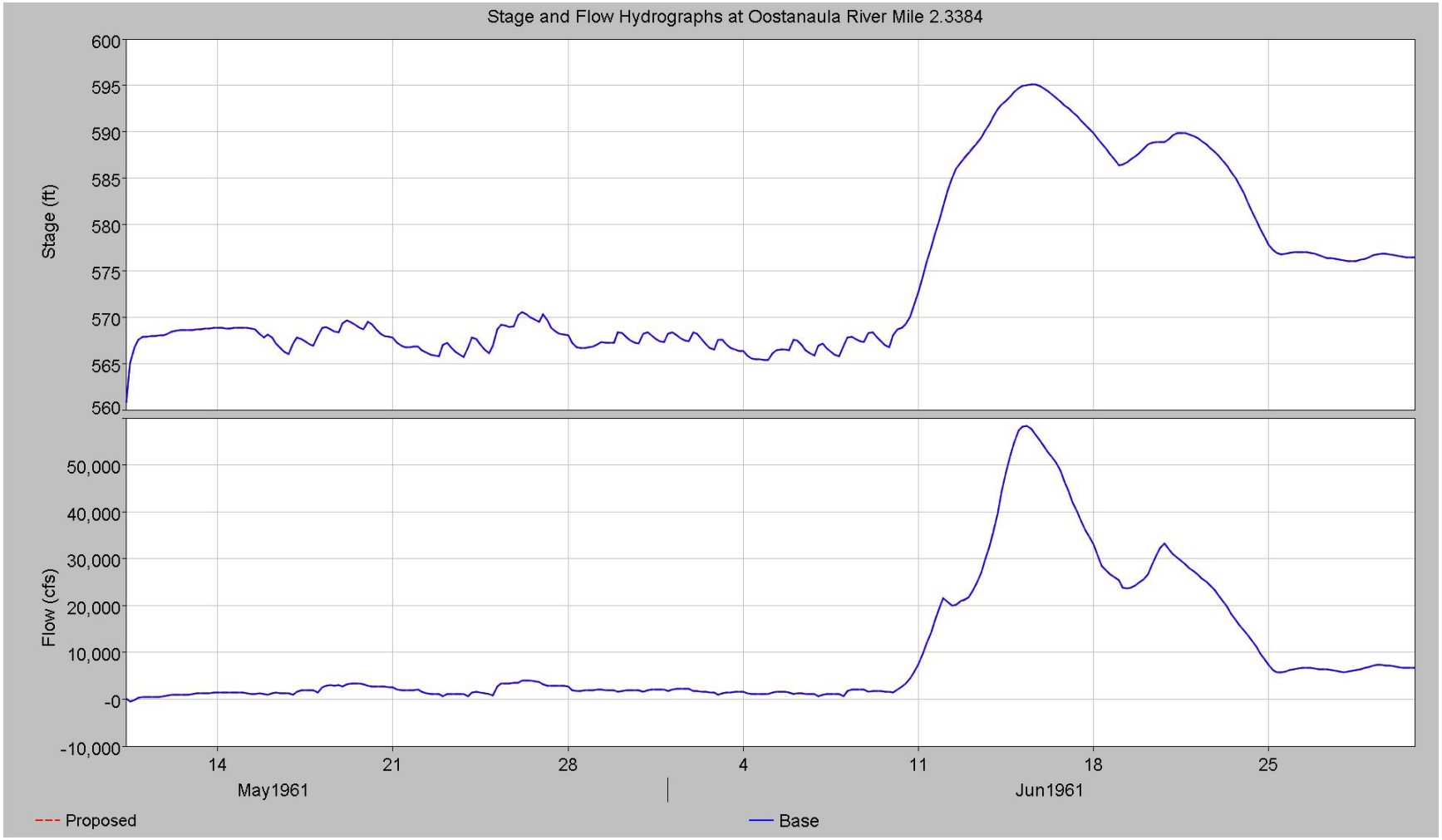
Stage at Etowah River Mile 0.32500 U/S of South Broad Street for the 1990 Storm Scaled to a 1.0% ACE



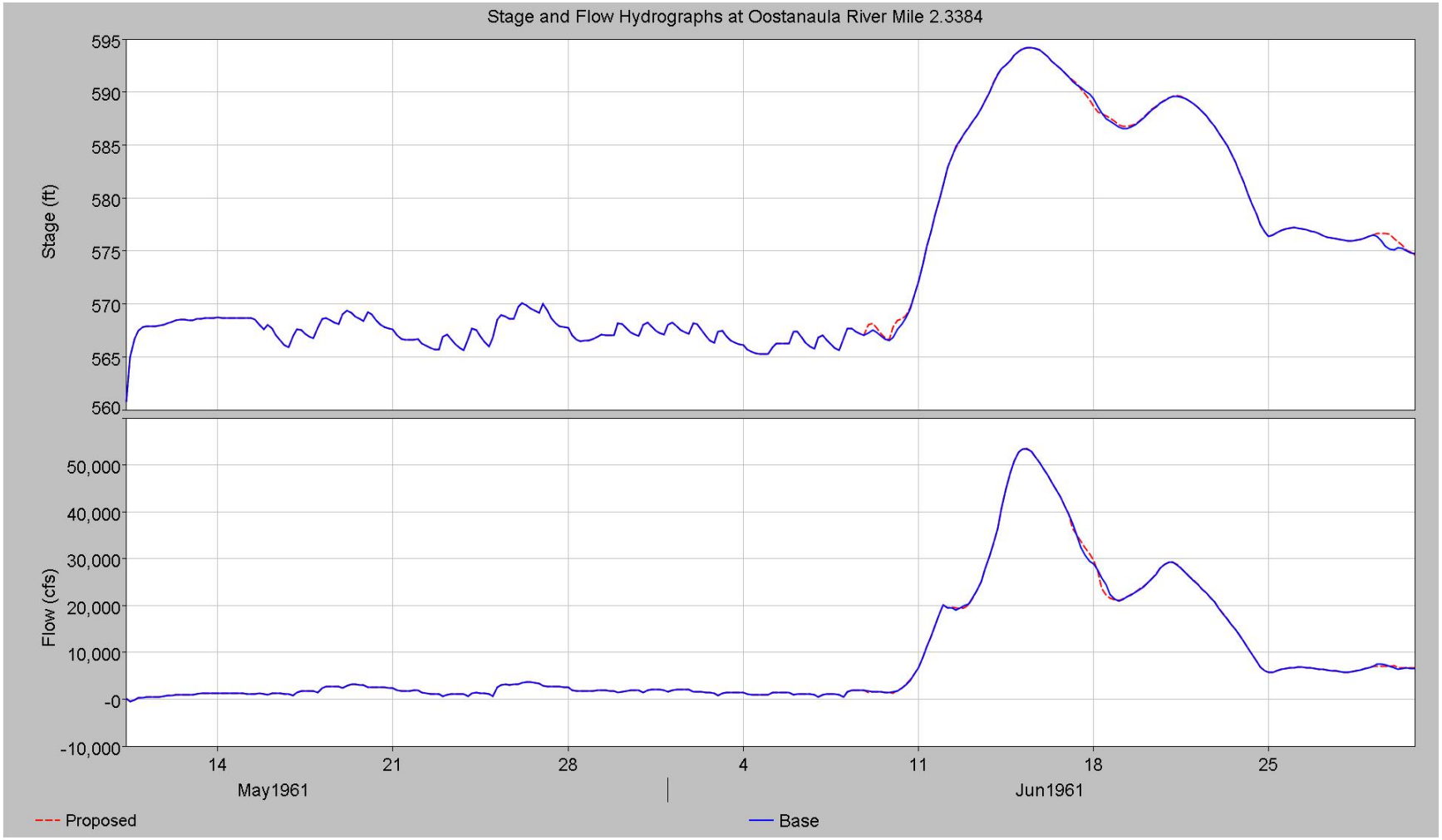
Stage at Etowah River Mile 0.32500 U/S of South Broad Street for the 1990 Storm Scaled to a 2.0% ACE



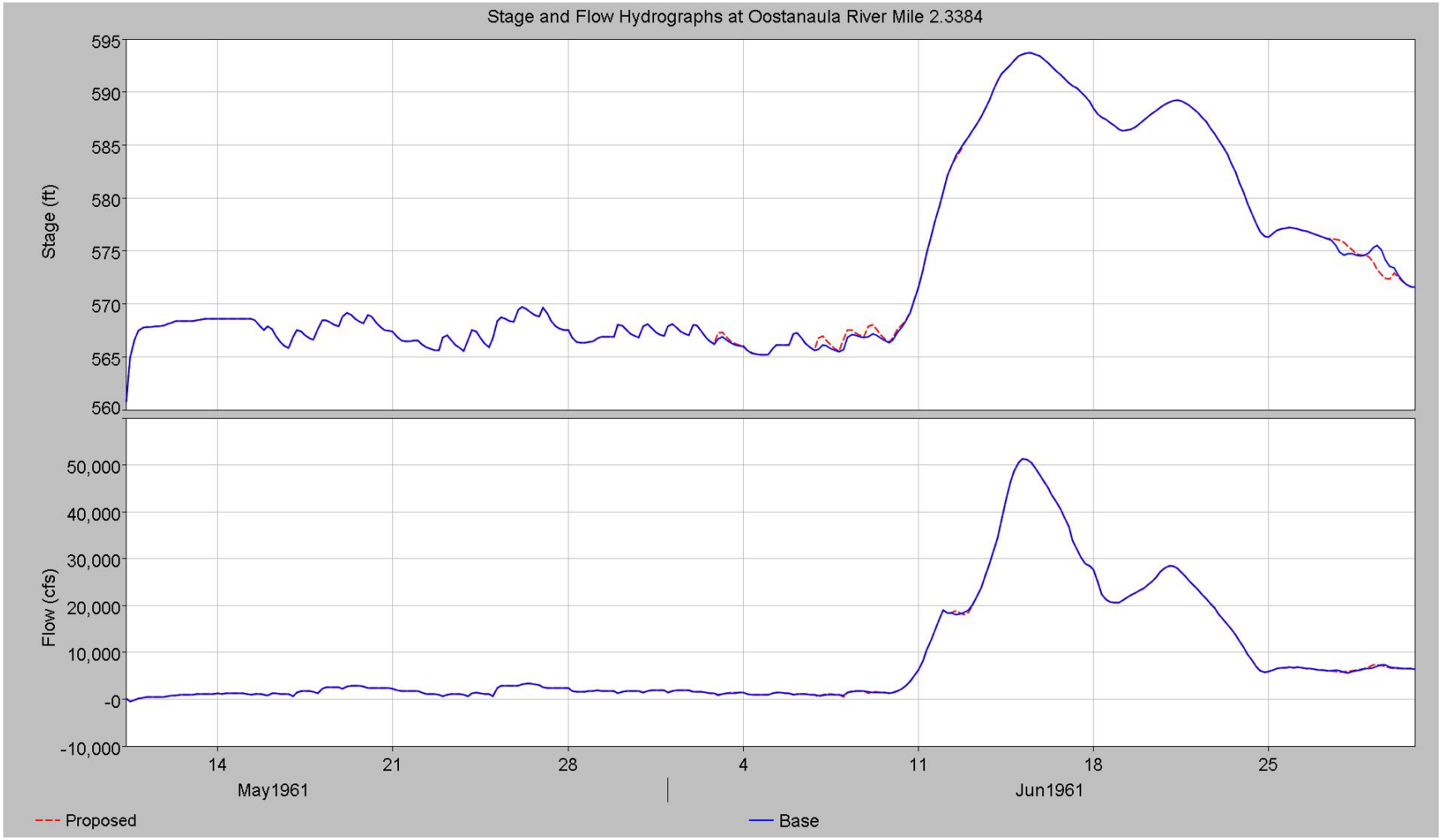
Stage at Etowah River Mile 0.32500 U/S of South Broad Street for the 1990 Storm Scaled to a 5.0% ACE



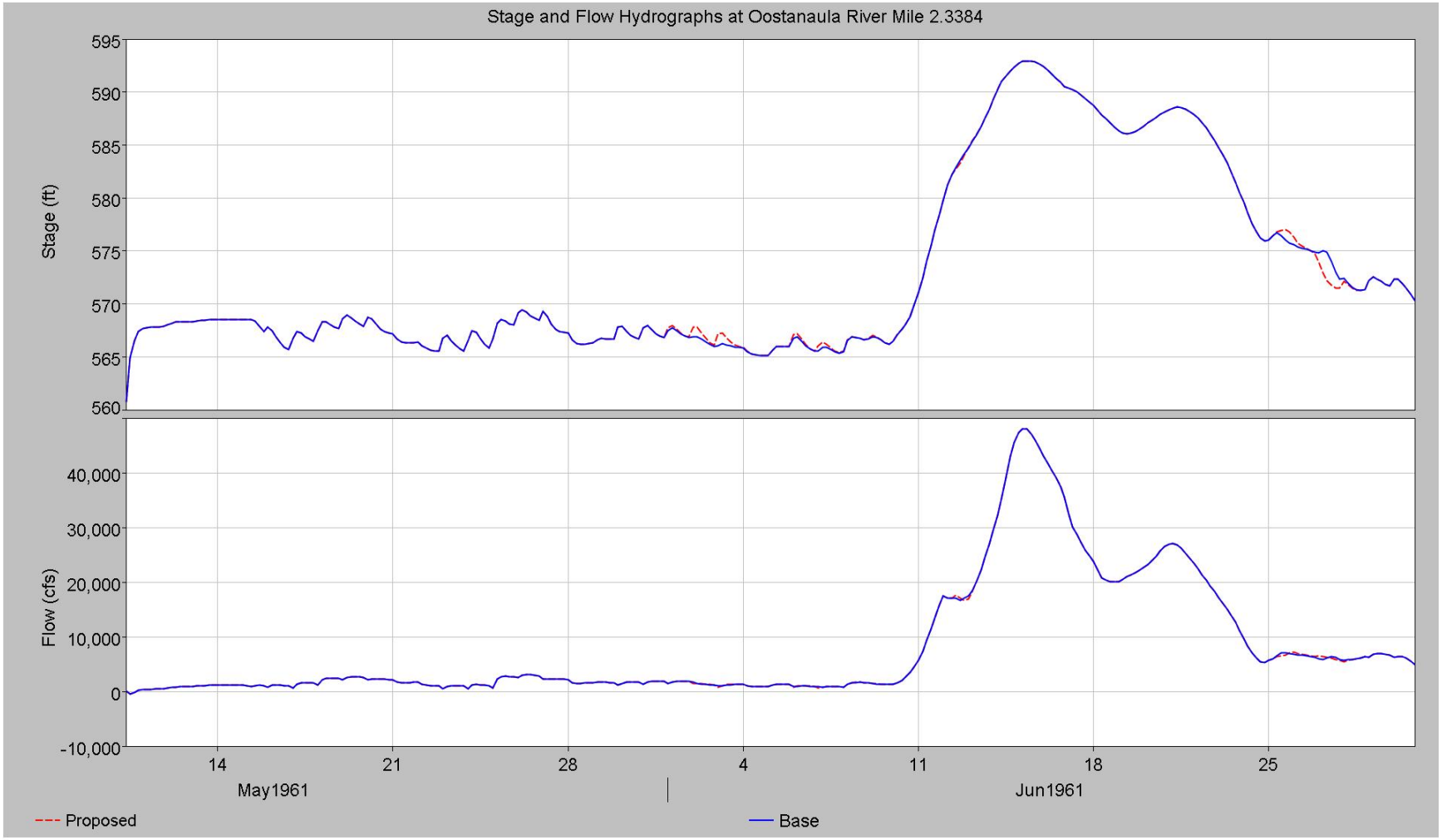
Stage at Oostanaula River Mile 2.3384 U/S of Veteran's Memorial Pkwy for the 1961 Storm Scaled to a 0.2% ACE



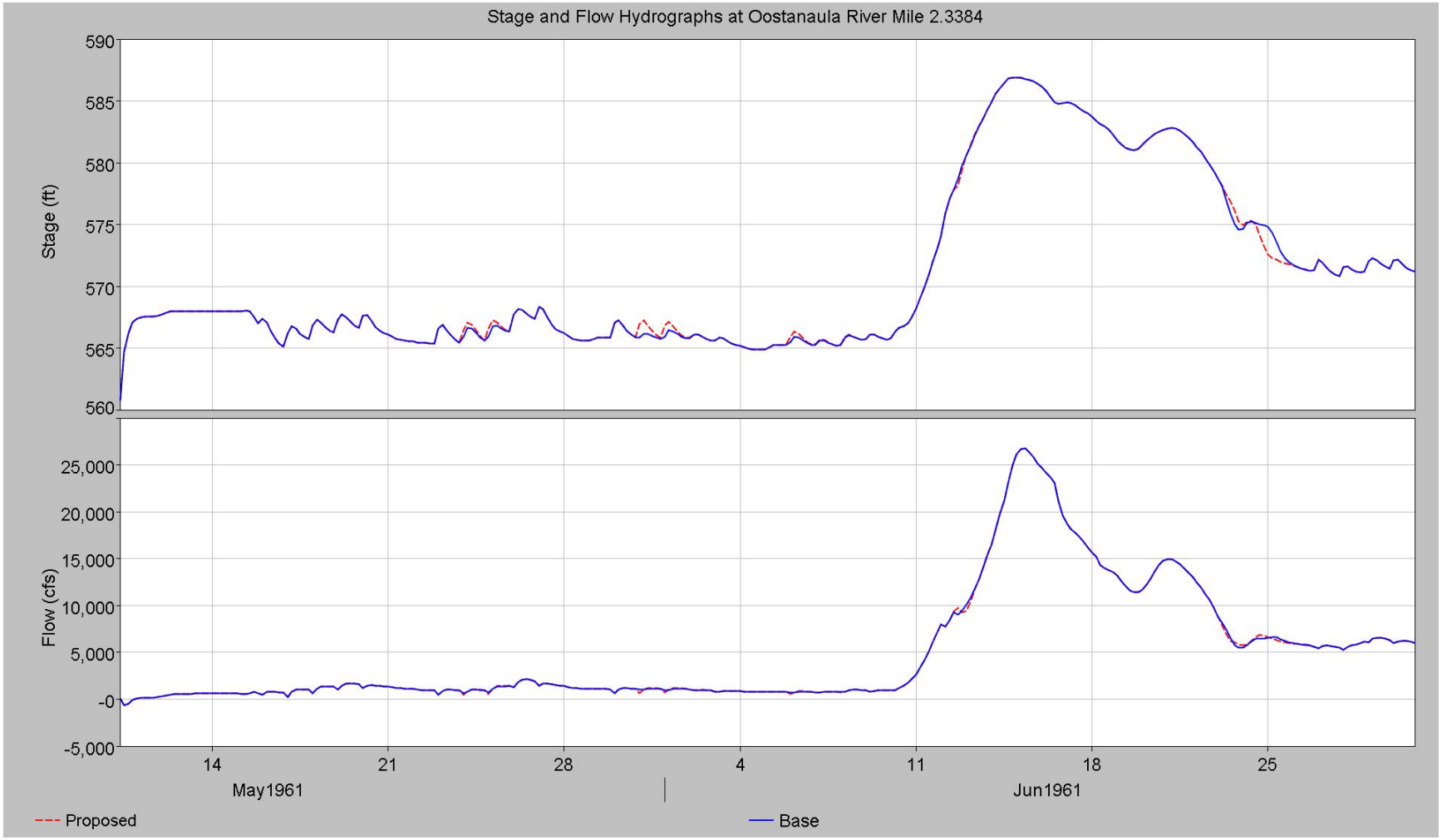
Stage at Oostanaula River Mile 2.3384 U/S of Veteran's Memorial Pkwy for the 1961 Storm Scaled to a 0.5% ACE



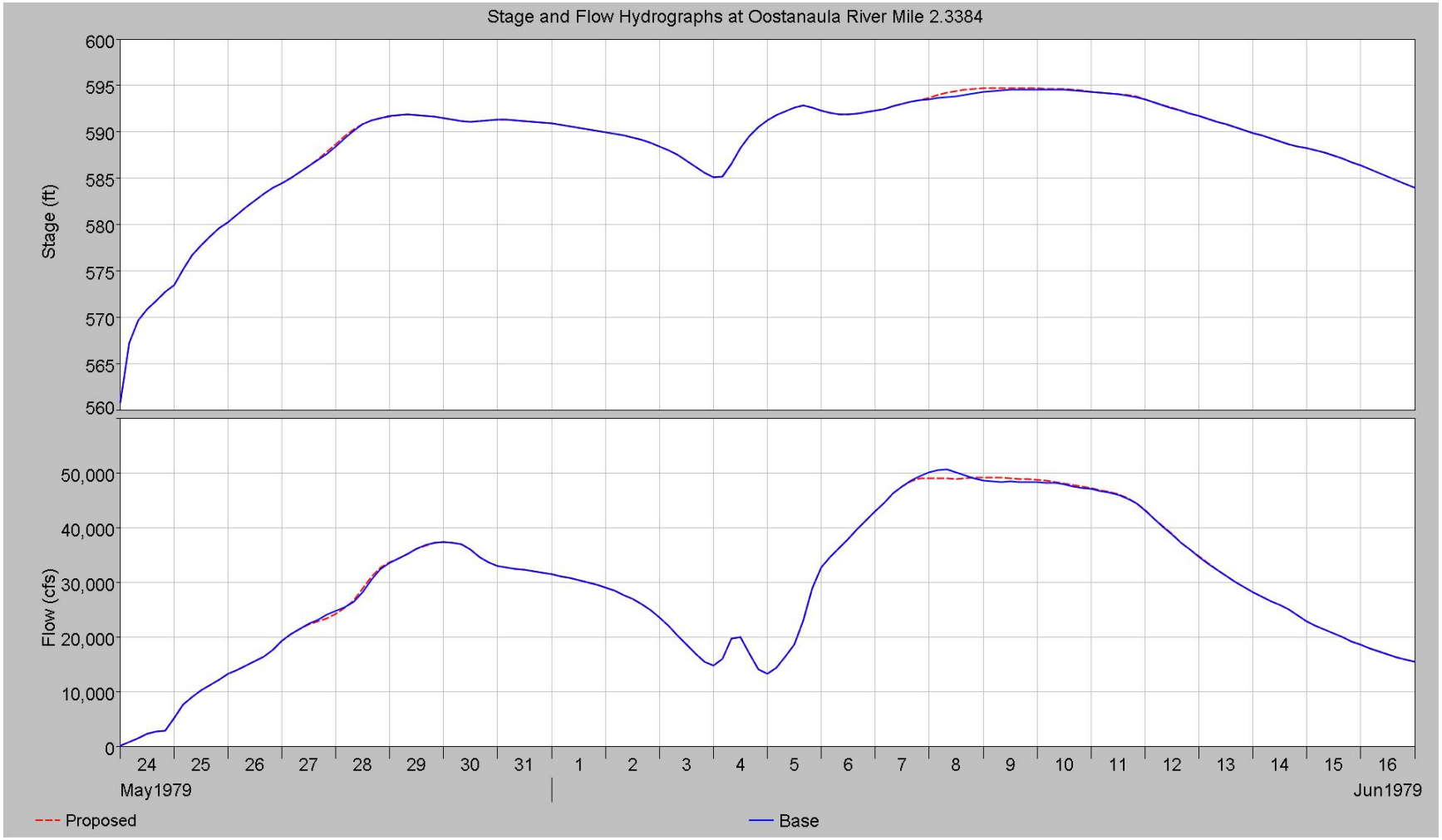
Stage at Oostanaula River Mile 2.3384 U/S of Veteran's Memorial Pkwy for the 1961 Storm Scaled to a 1.0% ACE



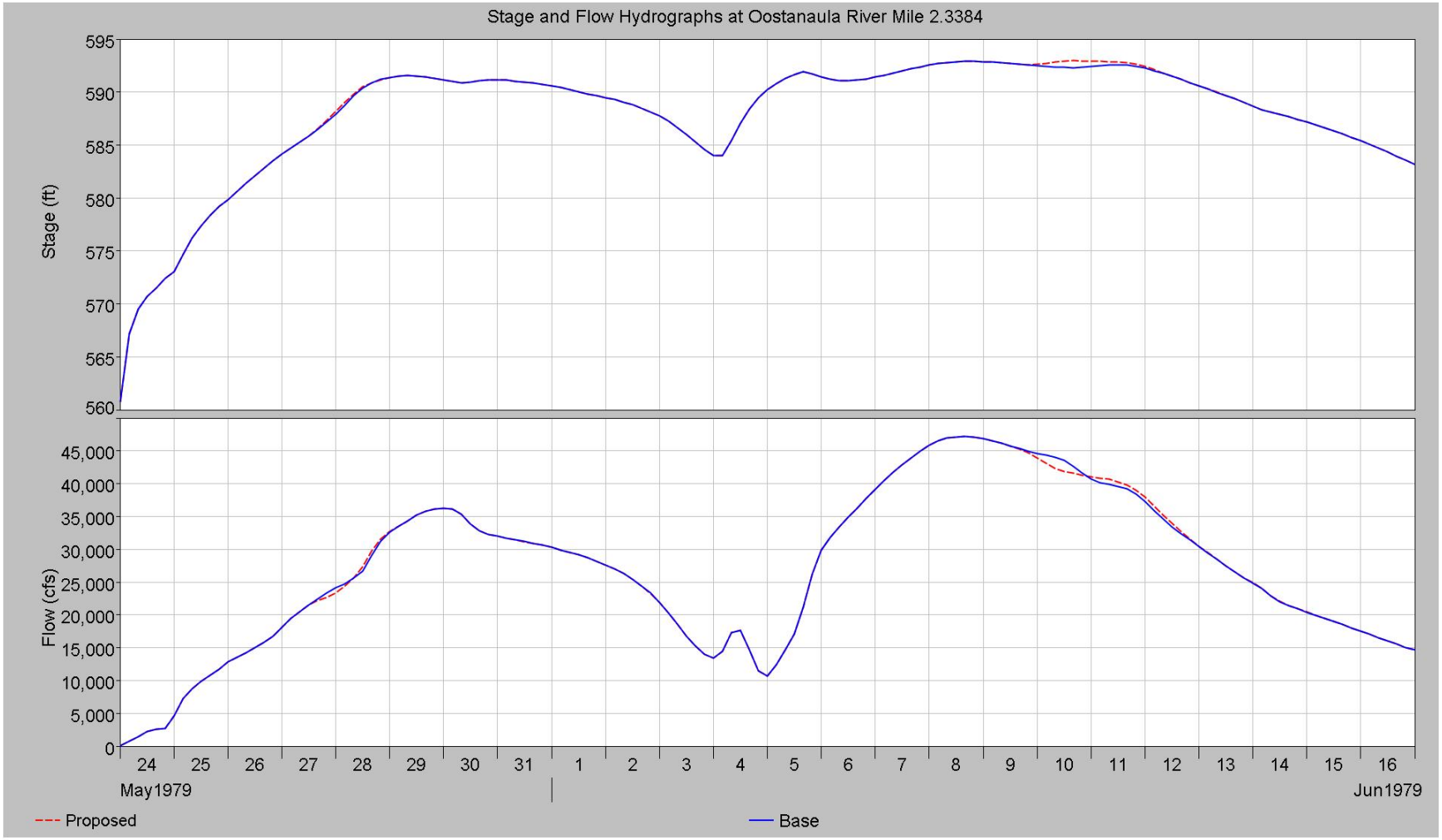
Stage at Oostanaula River Mile 2.3384 U/S of Veteran's Memorial Pkwy for the 1961 Storm Scaled to a 2.0% ACE



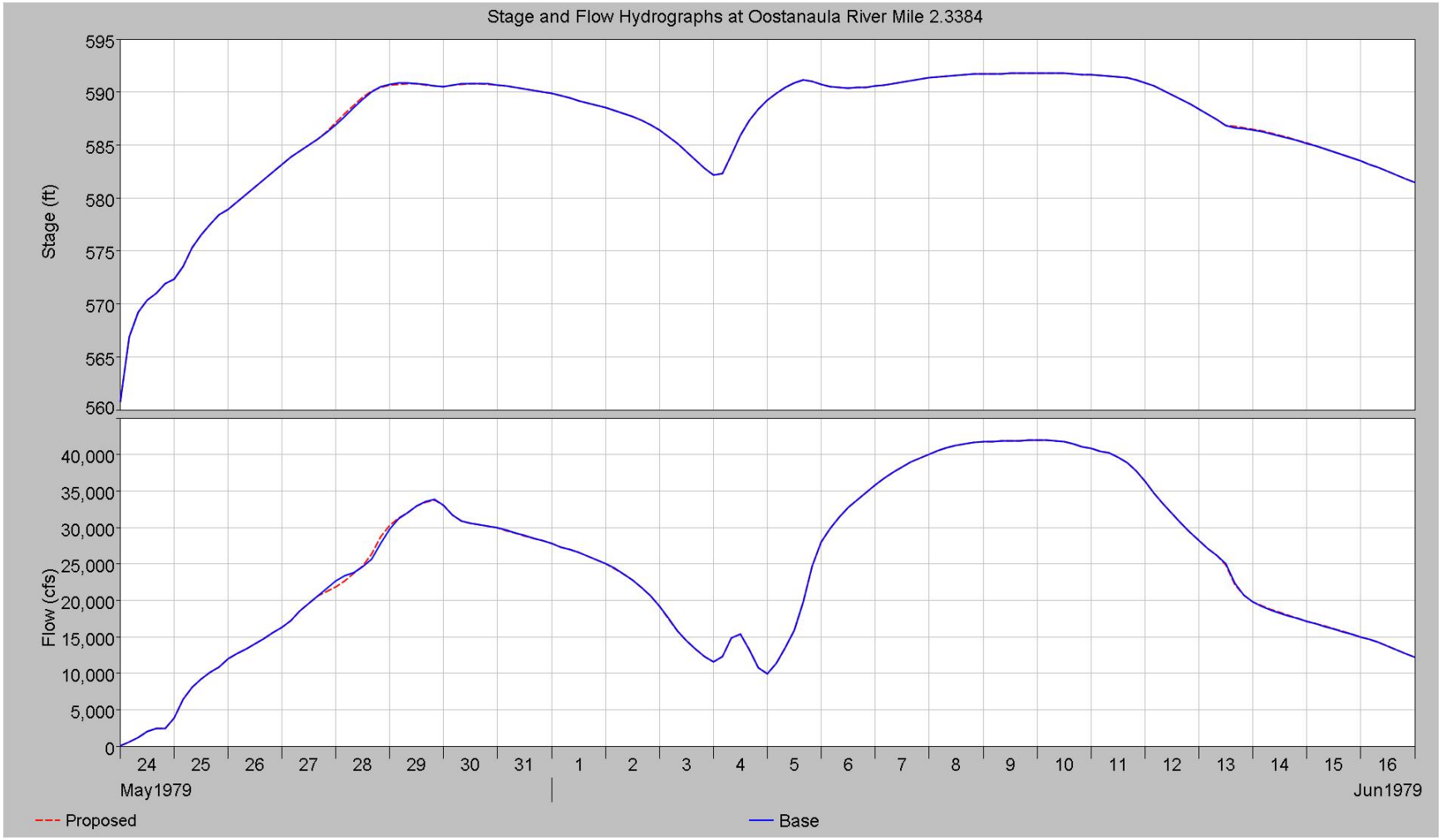
Stage at Oostanaula River Mile 2.3384 U/S of Veteran's Memorial Pkwy for the 1961 Storm Scaled to a 5.0% ACE



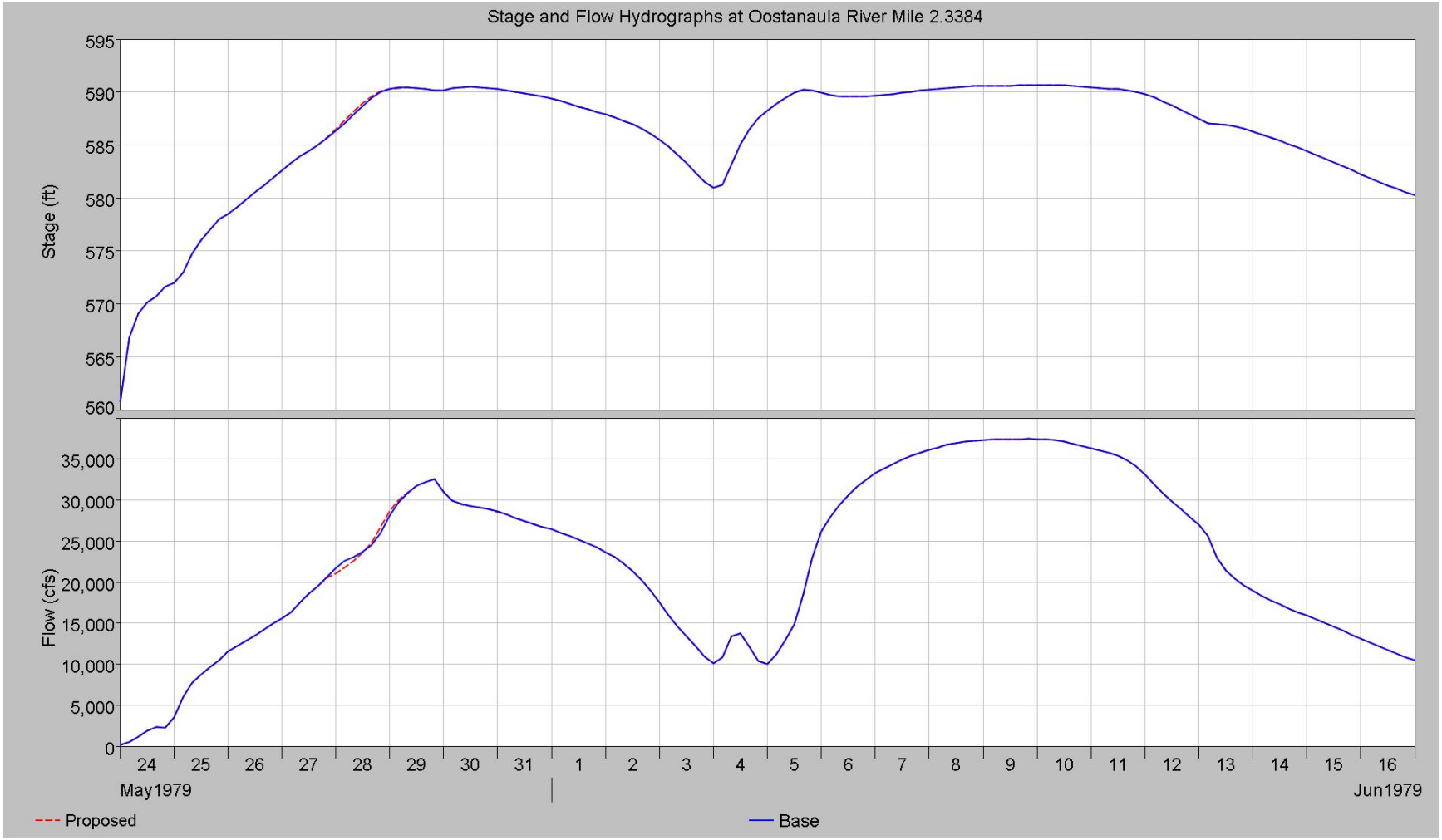
Stage at Oostanaula River Mile 2.3384 U/S of Veteran's Memorial Pkwy for the 1979 Storm Scaled to a 0.2% ACE



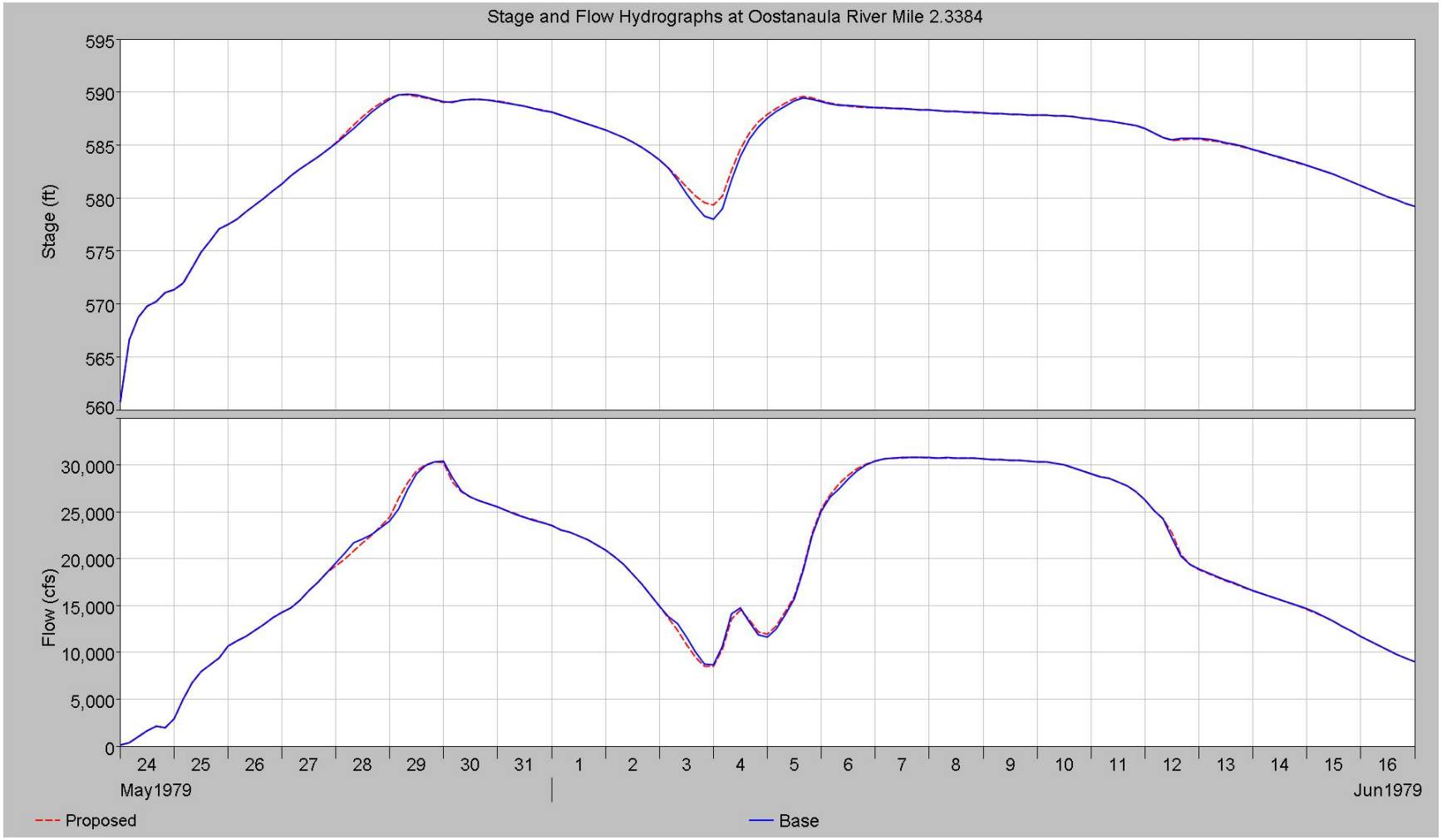
Stage at Oostanaula River Mile 2.3384 U/S of Veteran's Memorial Pkwy for the 1979 Storm Scaled to a 0.5% ACE



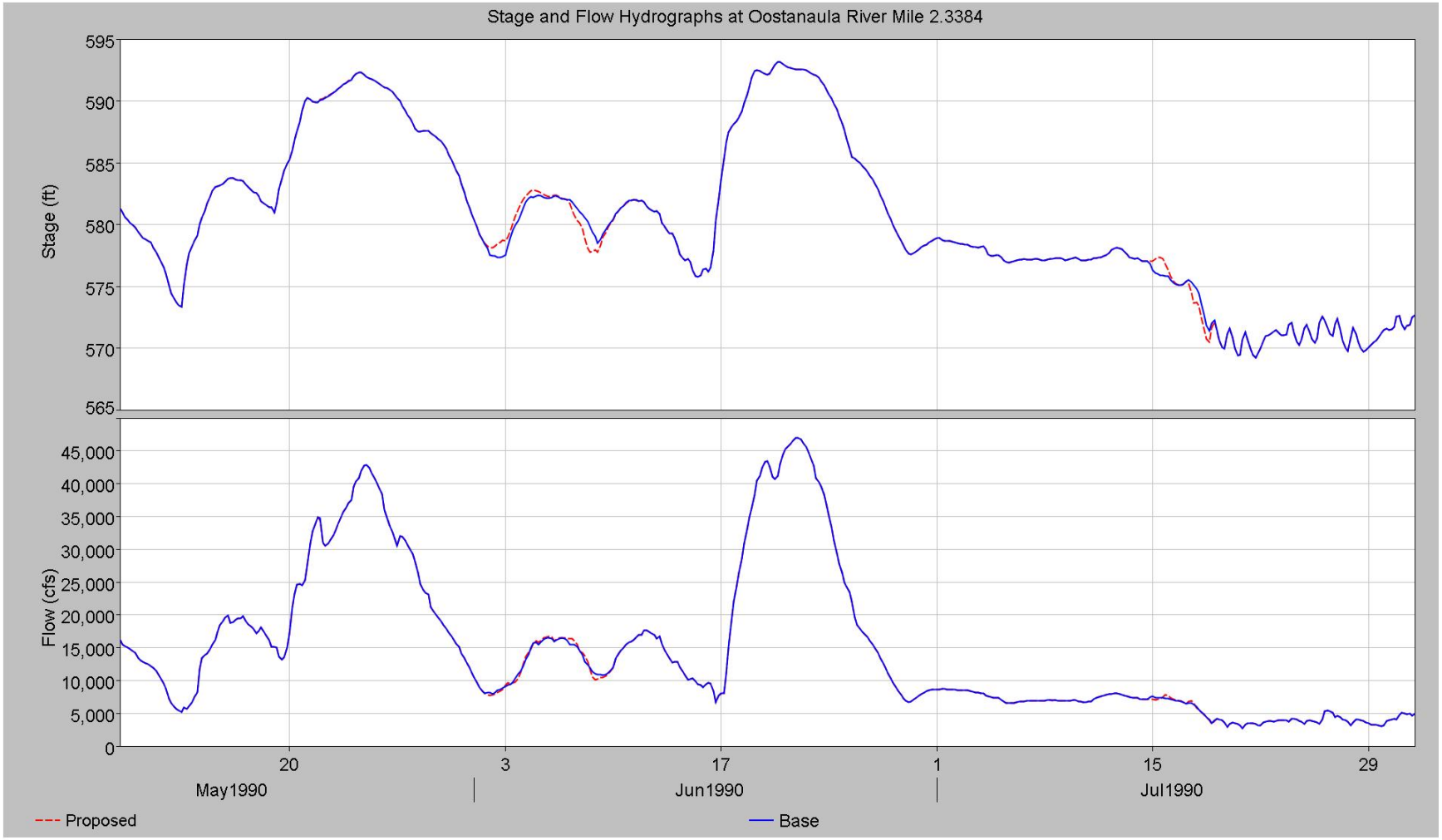
Stage at Oostanaula River Mile 2.3384 U/S of Veteran's Memorial Pkwy for the 1979 Storm Scaled to a 1.0% ACE



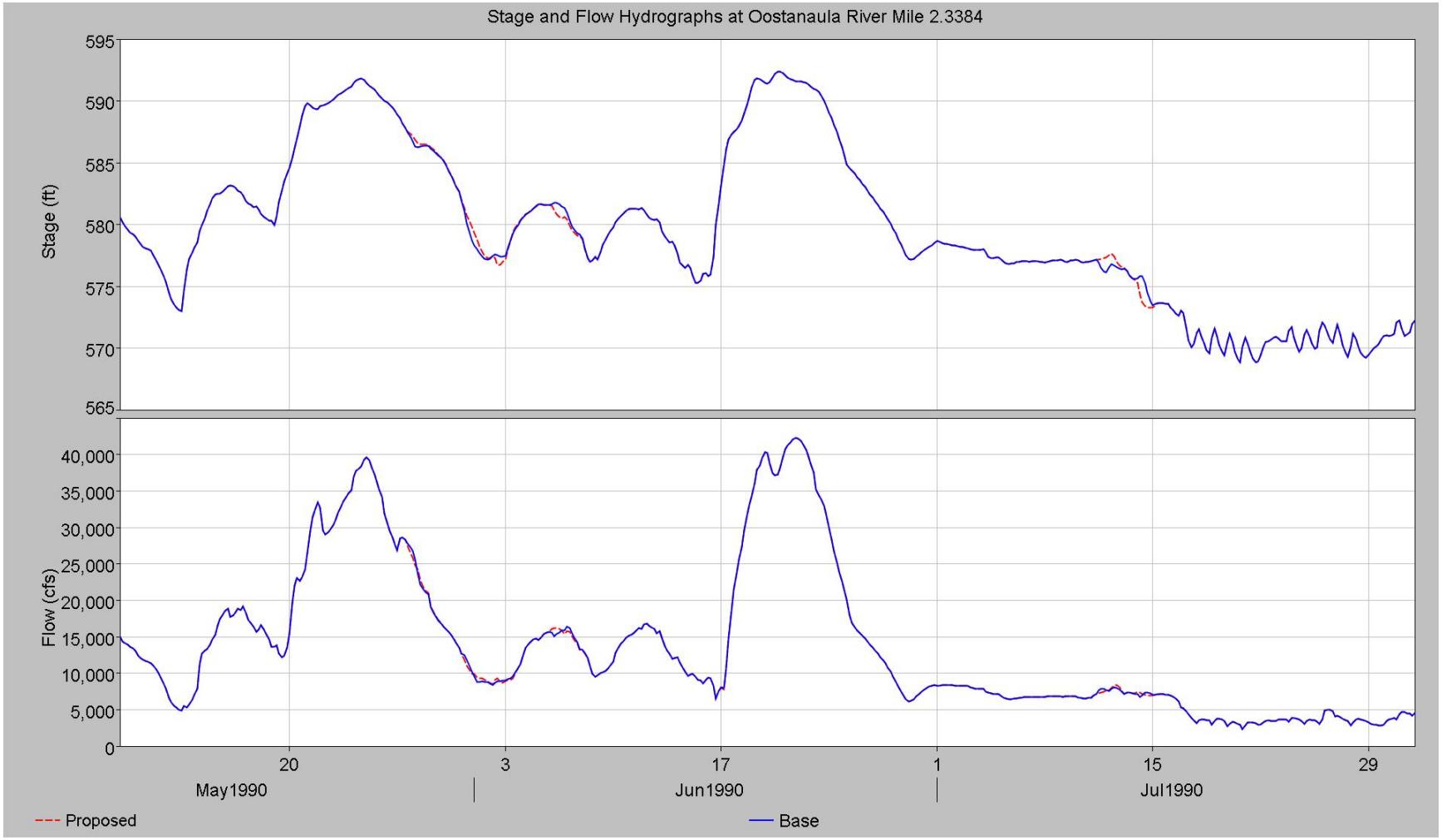
Stage at Oostanaula River Mile 2.3384 U/S of Veteran's Memorial Pkwy for the 1979 Storm Scaled to a 2.0% ACE



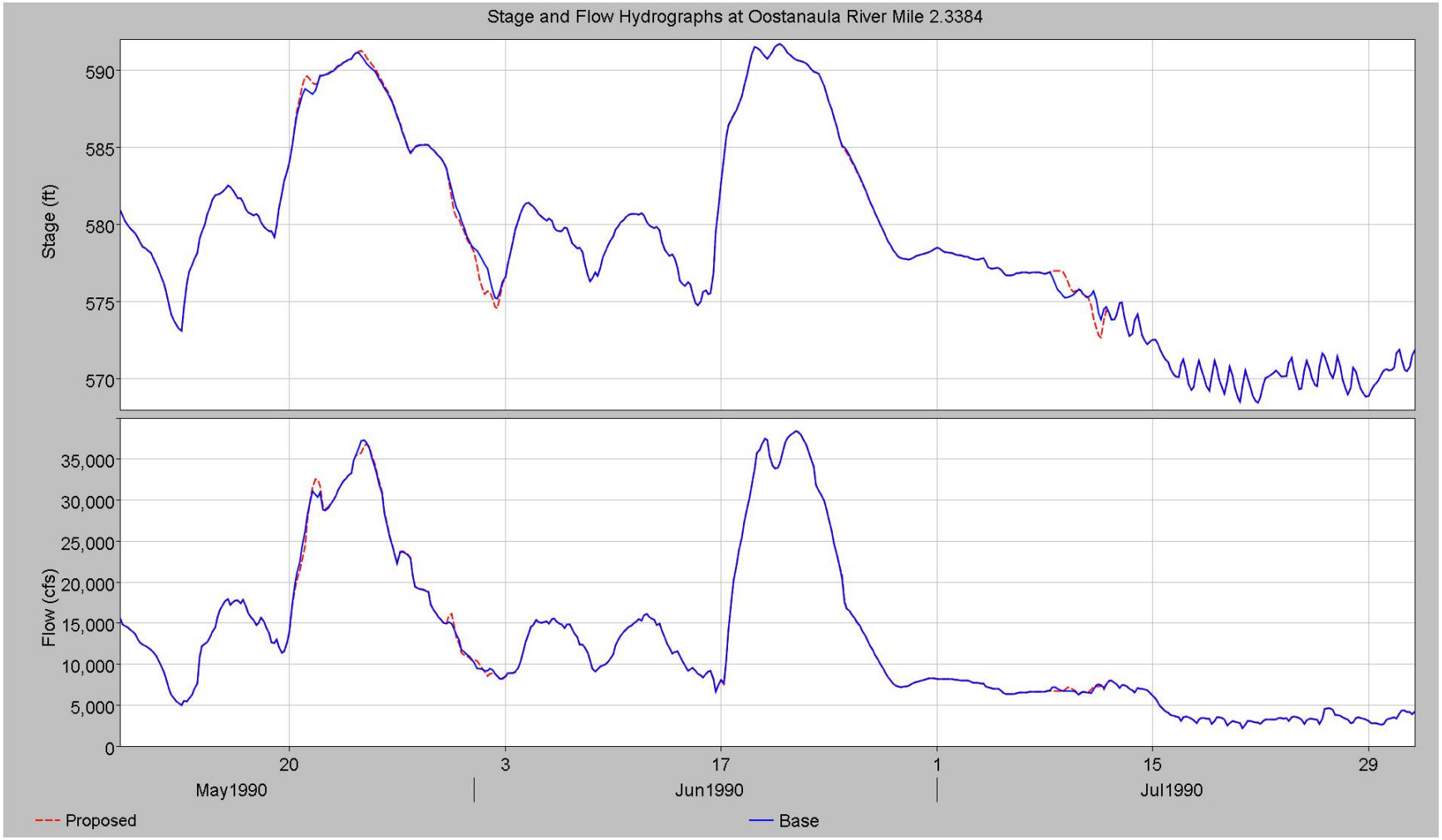
Stage at Oostanaula River Mile 2.3384 U/S of Veteran's Memorial Pkwy for the 1979 Storm Scaled to a 5.0% ACE



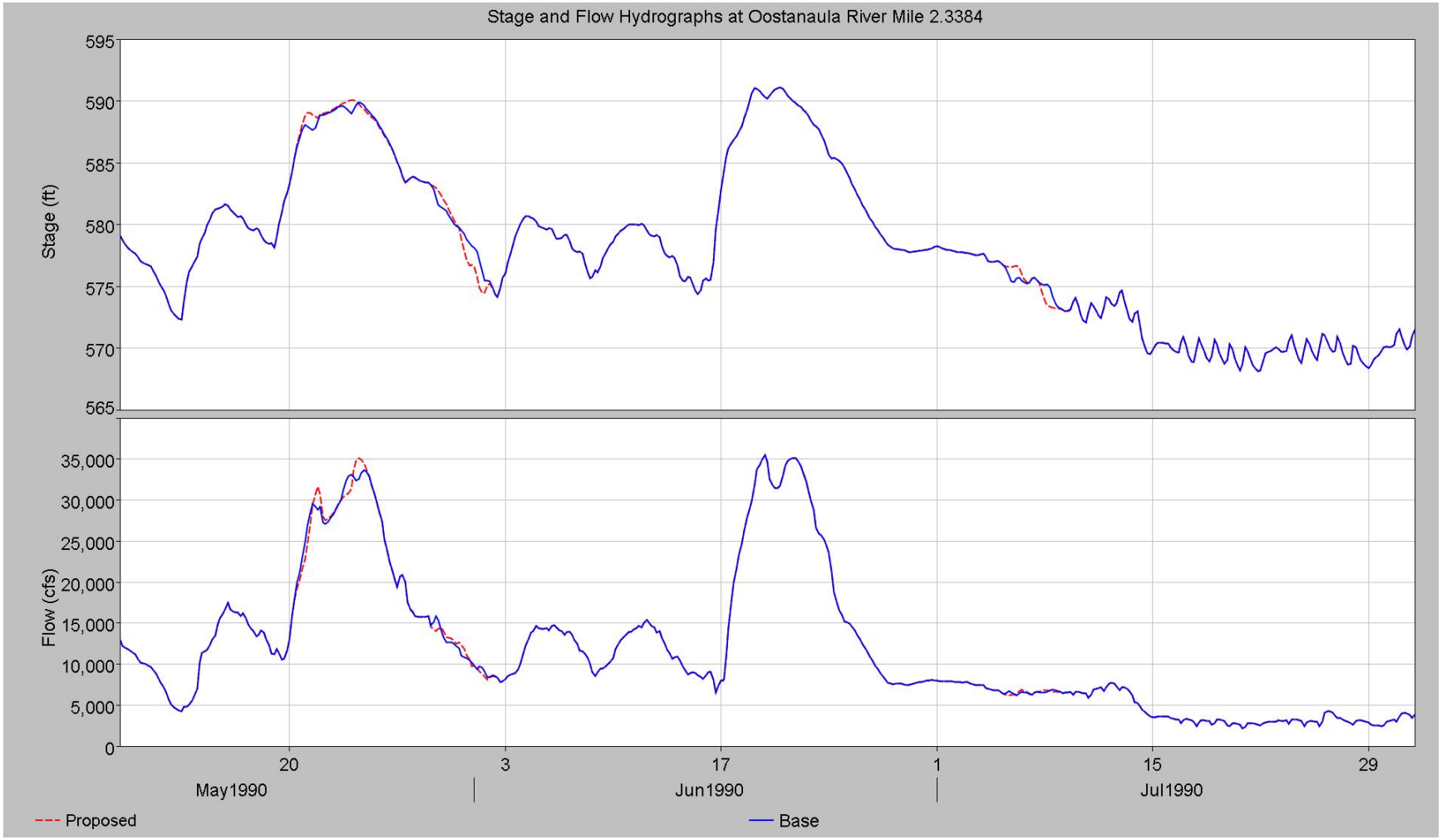
Stage at Oostanaula River Mile 2.3384 U/S of Veteran's Memorial Pkwy for the 1990 Storm Scaled to a 0.2% ACE



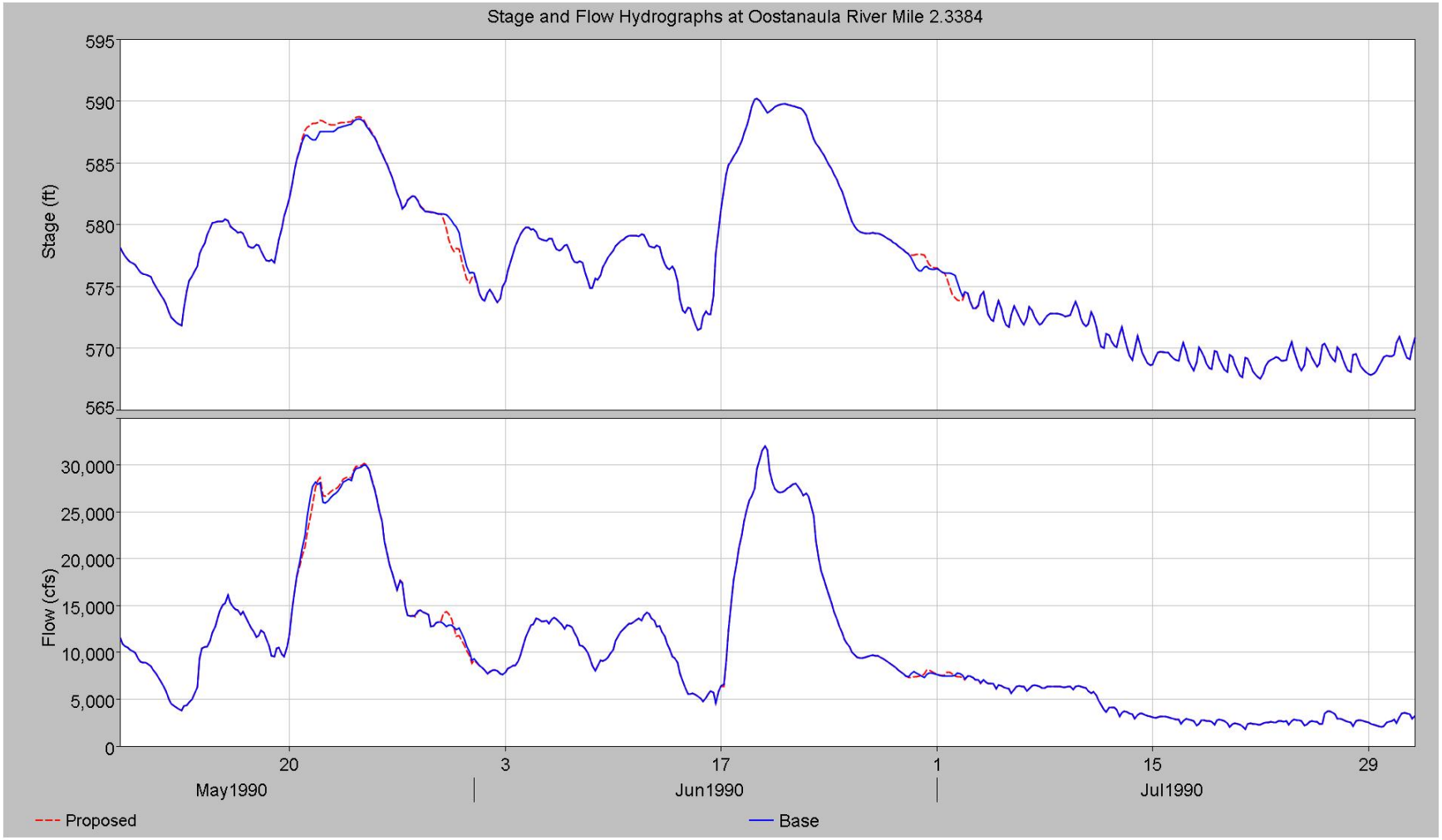
Stage at Oostanaula River Mile 2.3384 U/S of Veteran's Memorial Pkwy for the 1990 Storm Scaled to a 0.5% ACE



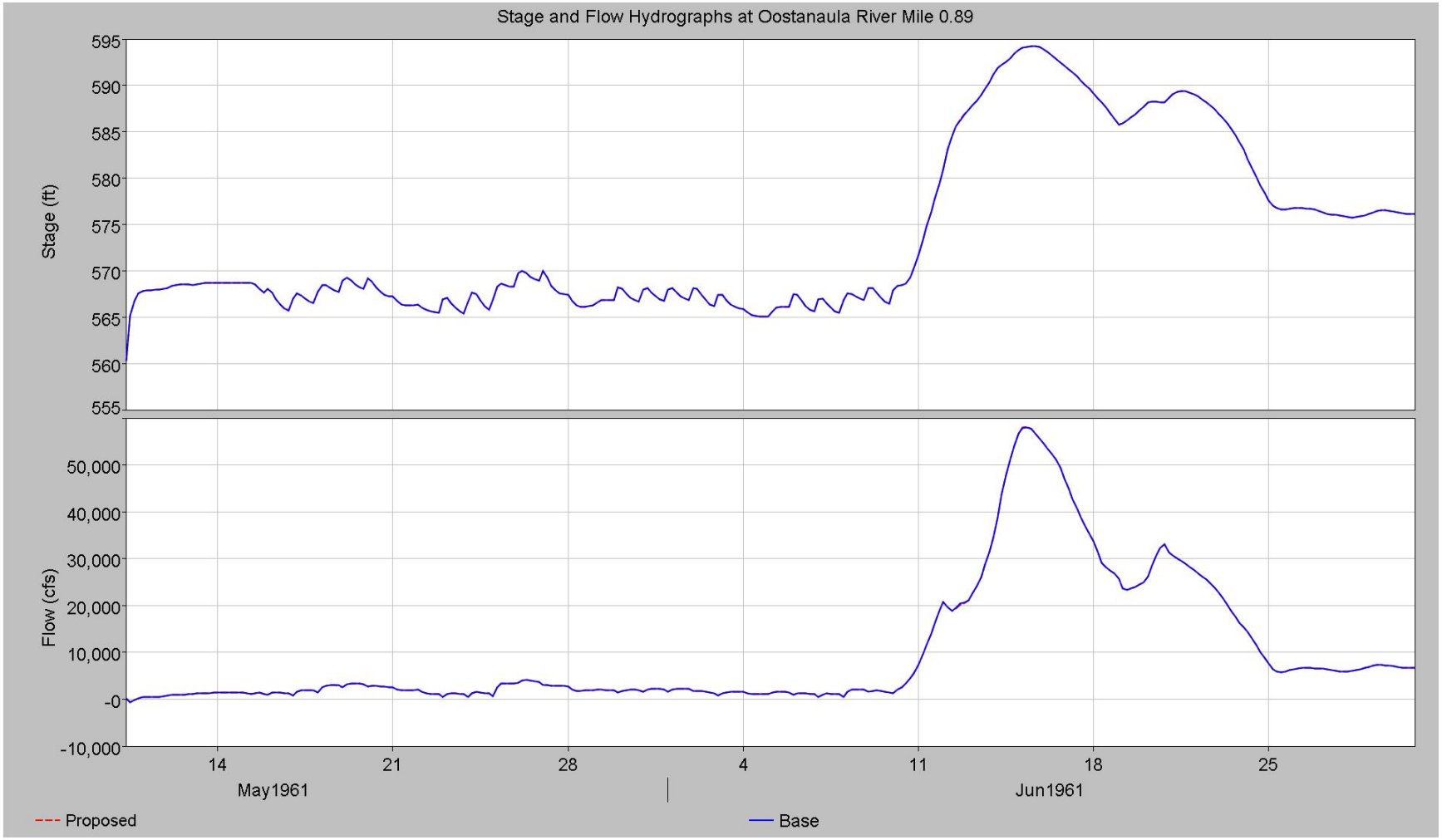
Stage at Oostanaula River Mile 2.3384 U/S of Veteran's Memorial Pkwy for the 1990 Storm Scaled to a 1.0% ACE



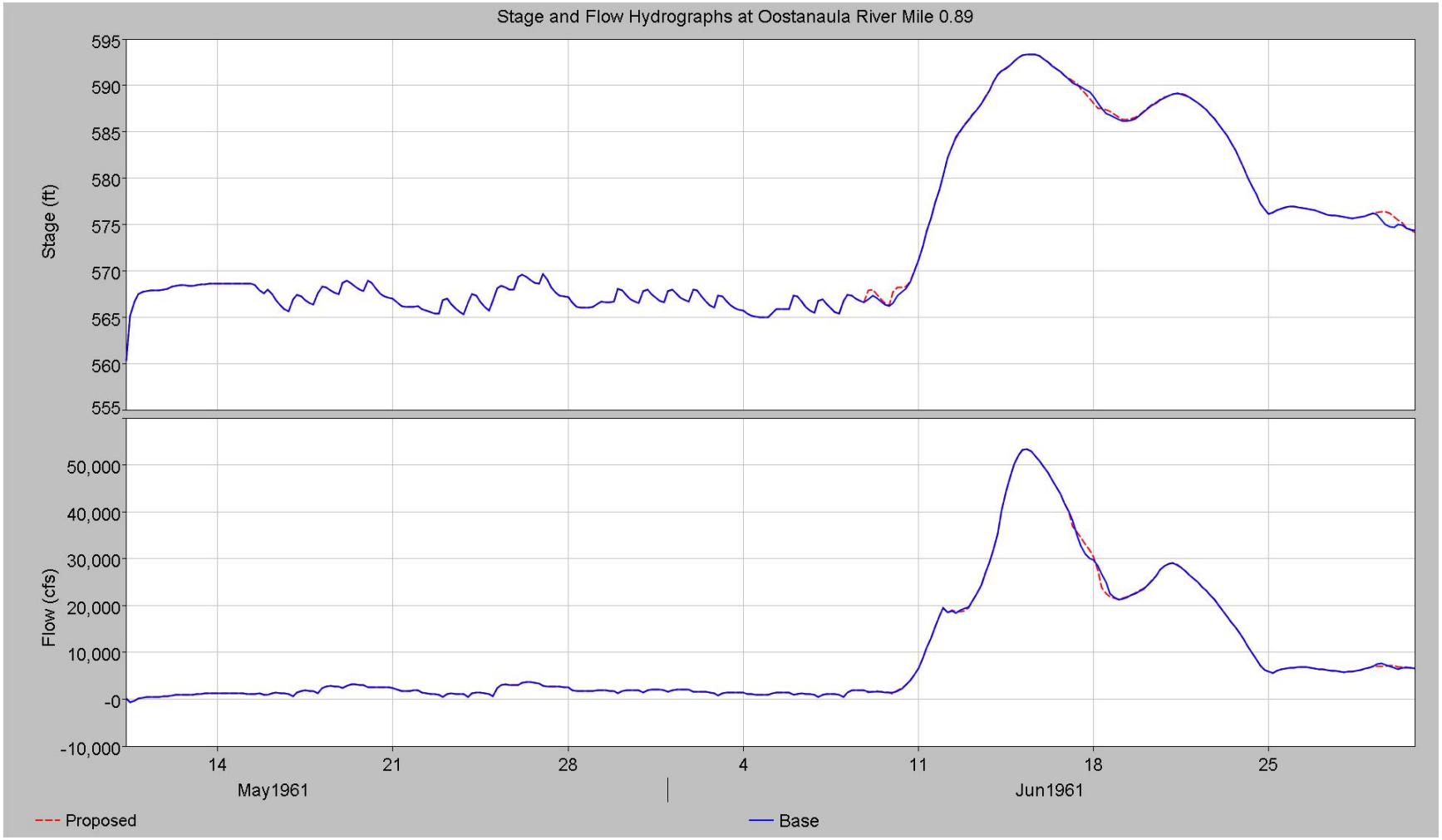
Stage at Oostanaula River Mile 2.3384 U/S of Veteran's Memorial Pkwy for the 1990 Storm Scaled to a 2.0% ACE



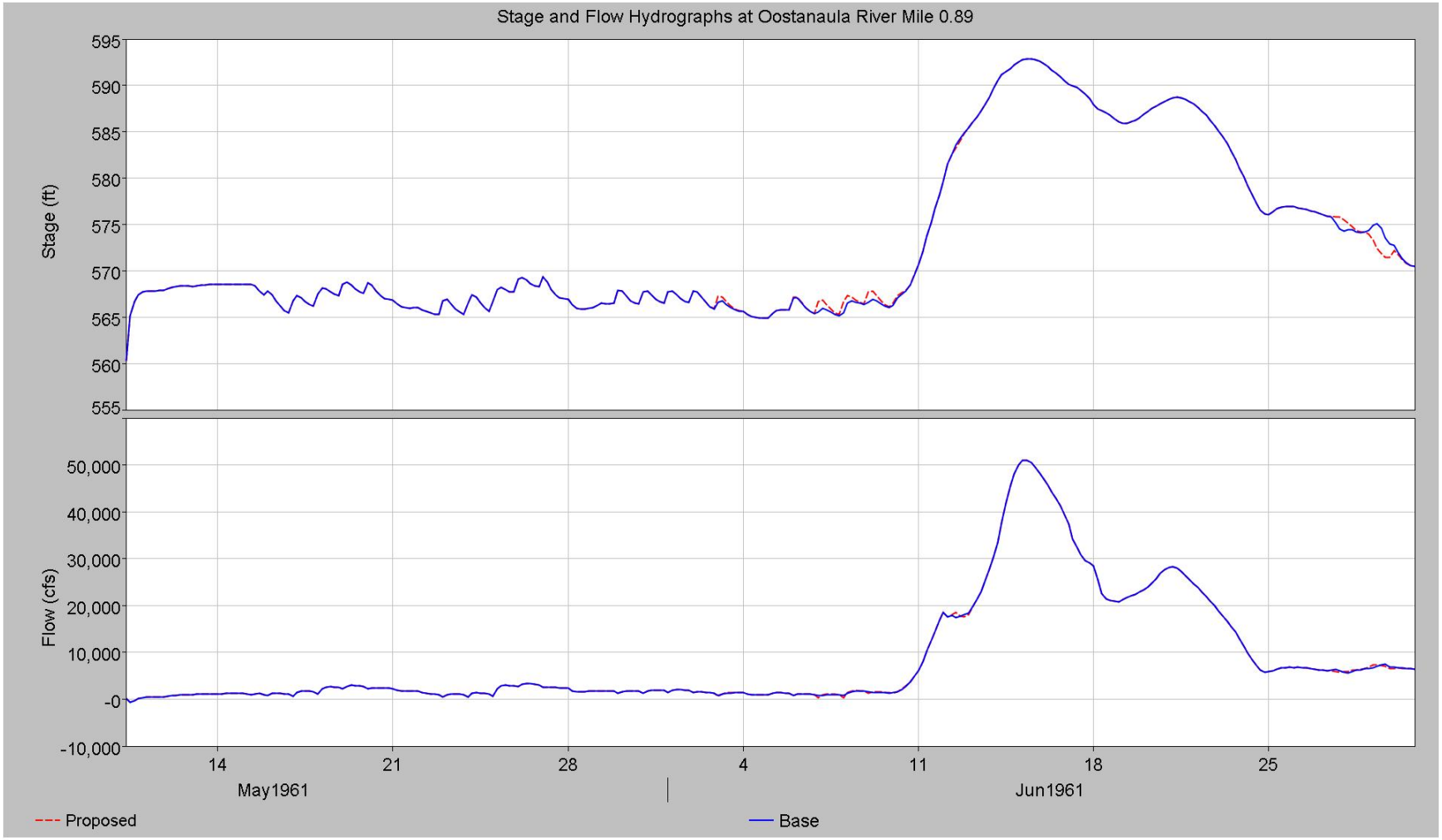
Stage at Oostanaula River Mile 2.3384 U/S of Veteran's Memorial Pkwy for the 1990 Storm Scaled to a 5.0% ACE



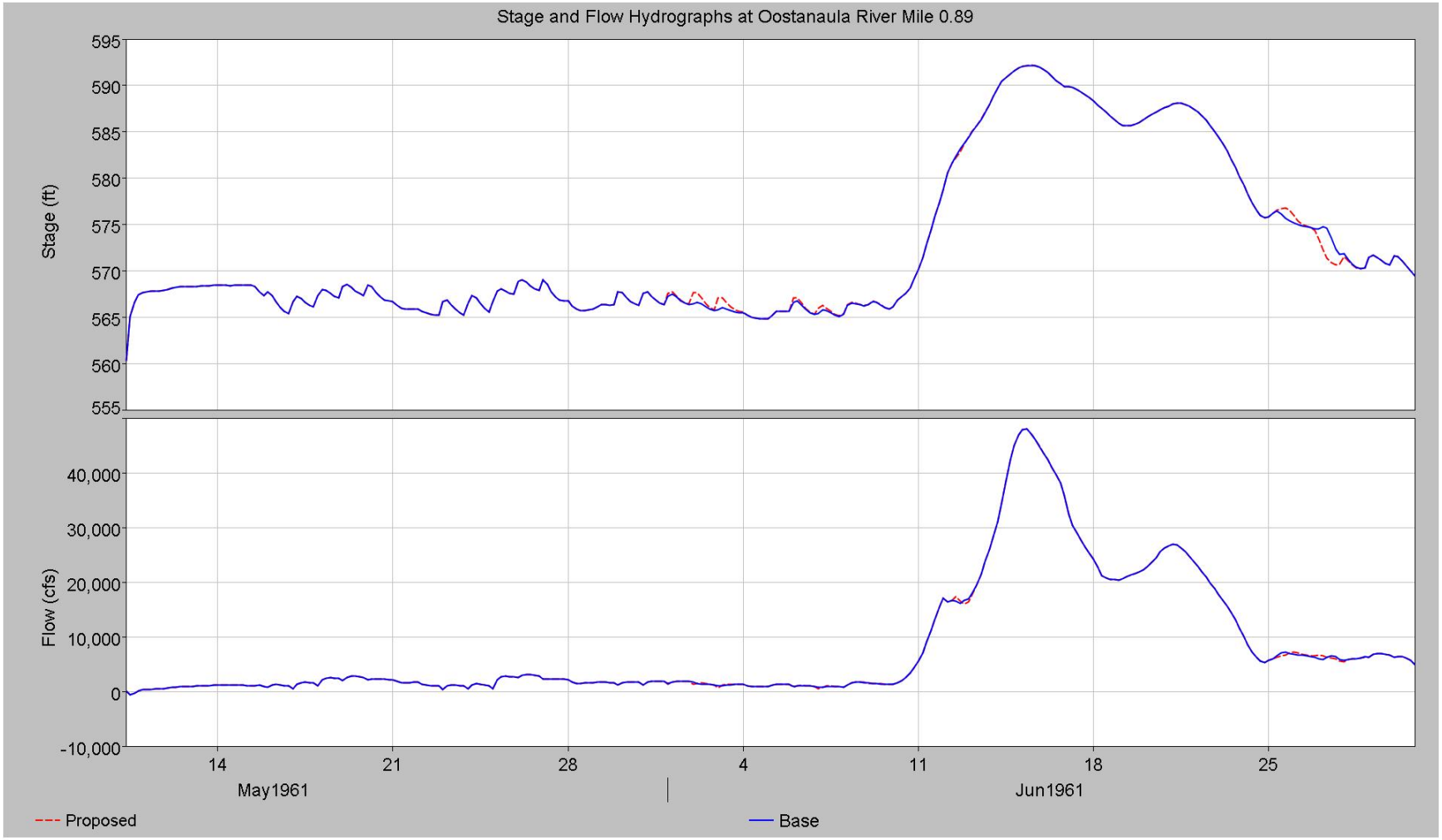
Stage at Oostanaula River Mile 0.89 Adjacent to Sewer Lift Station on Levee for the 1961 Storm Scaled to a 0.2% ACE



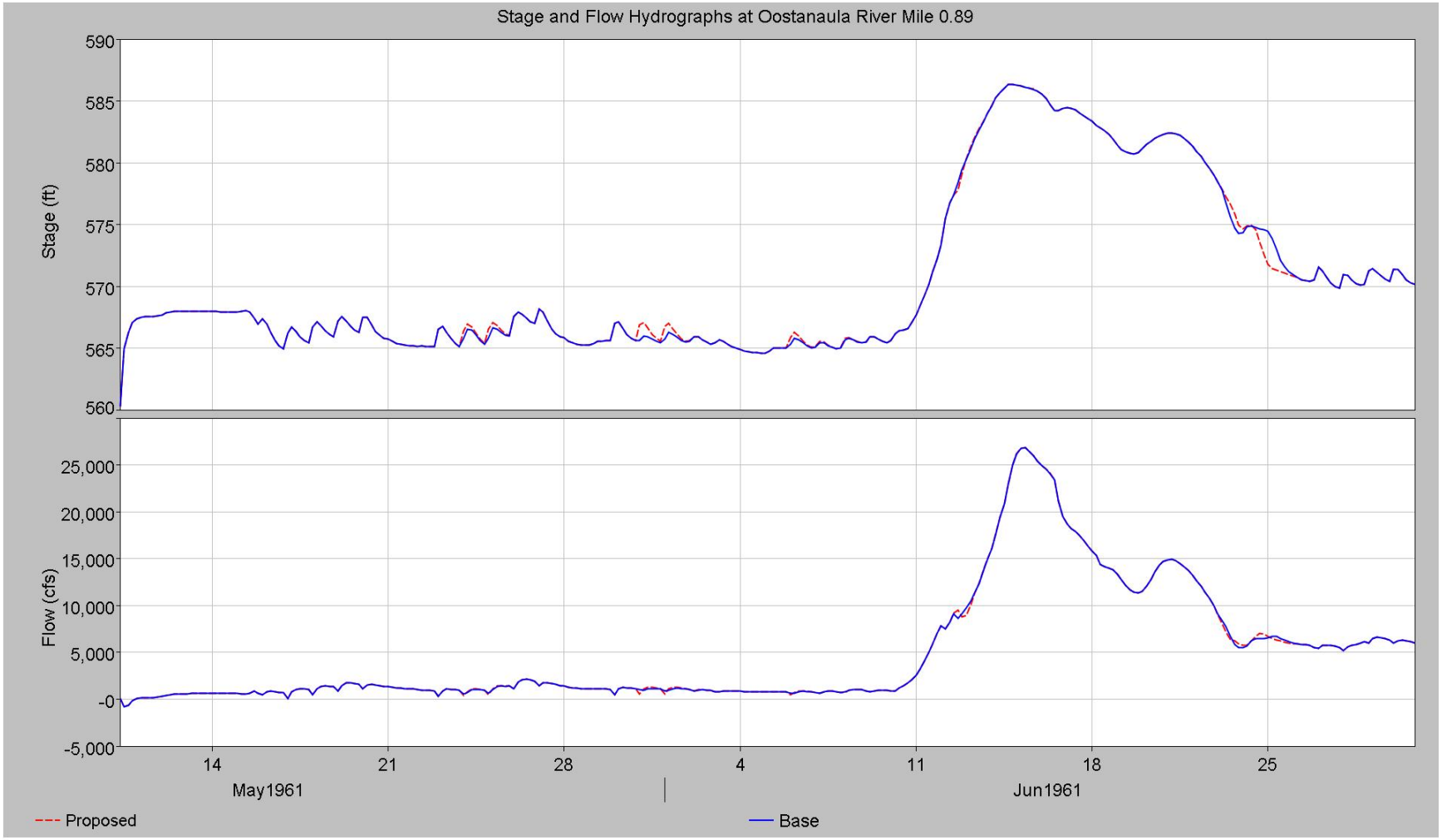
Stage at Oostanaula River Mile 0.89 Adjacent to Sewer Lift Station on Levee for the 1961 Storm Scaled to a 0.5% ACE



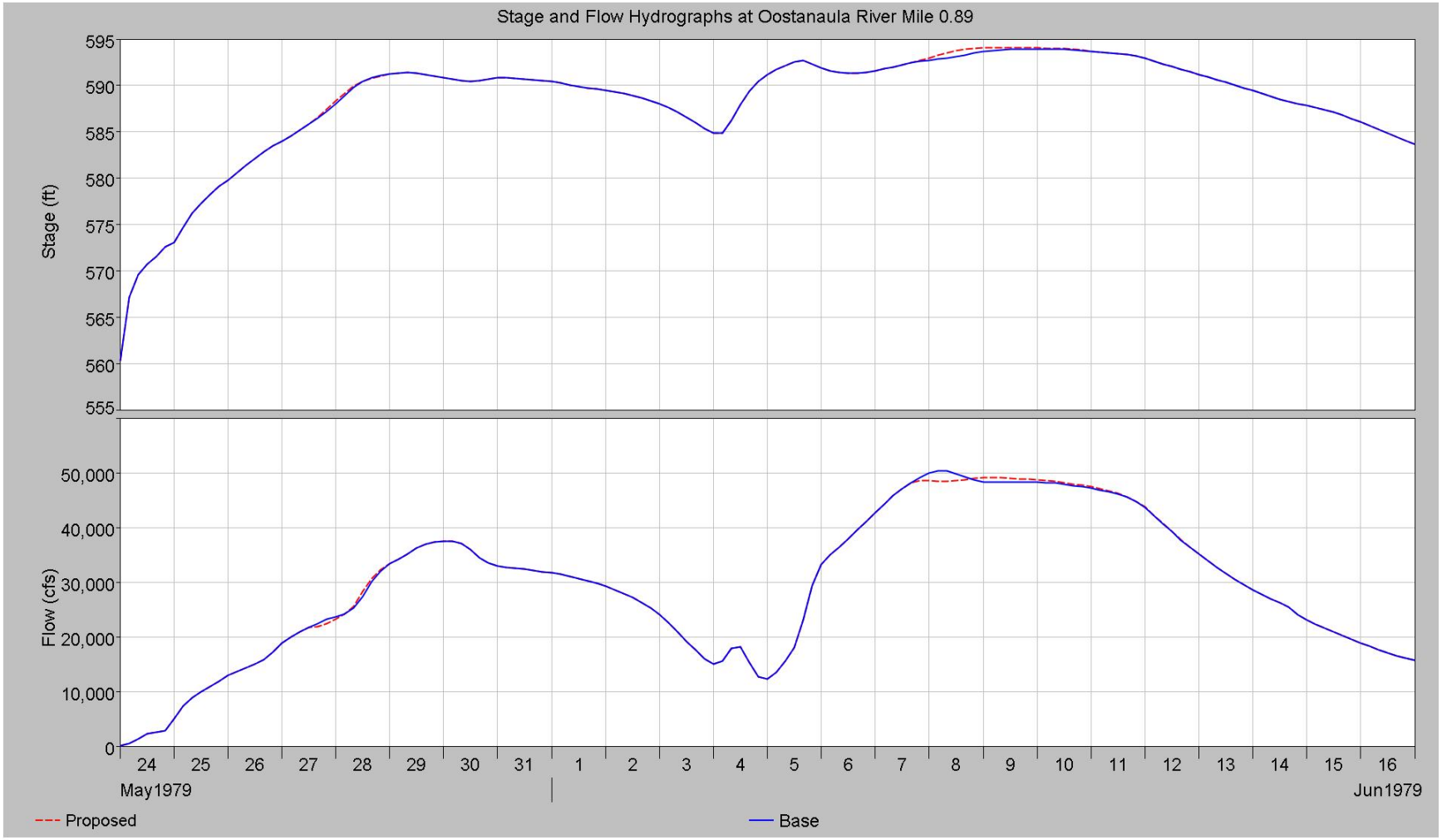
Stage at Oostanaula River Mile 0.89 Adjacent to Sewer Lift Station on Levee for the 1961 Storm Scaled to a 1.0% ACE



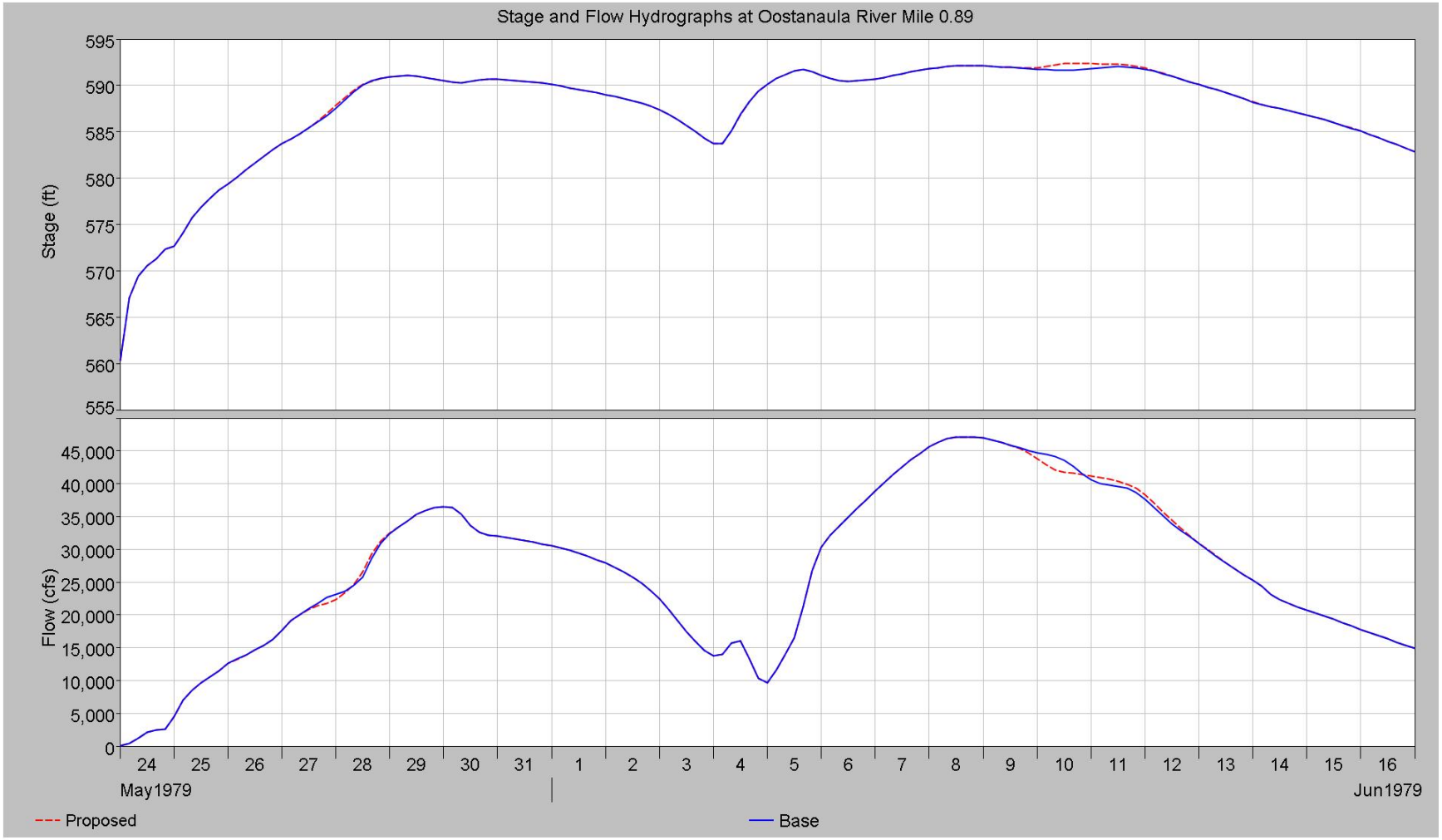
Stage at Oostanaula River Mile 0.89 Adjacent to Sewer Lift Station on Levee for the 1961 Storm Scaled to a 2.0% ACE



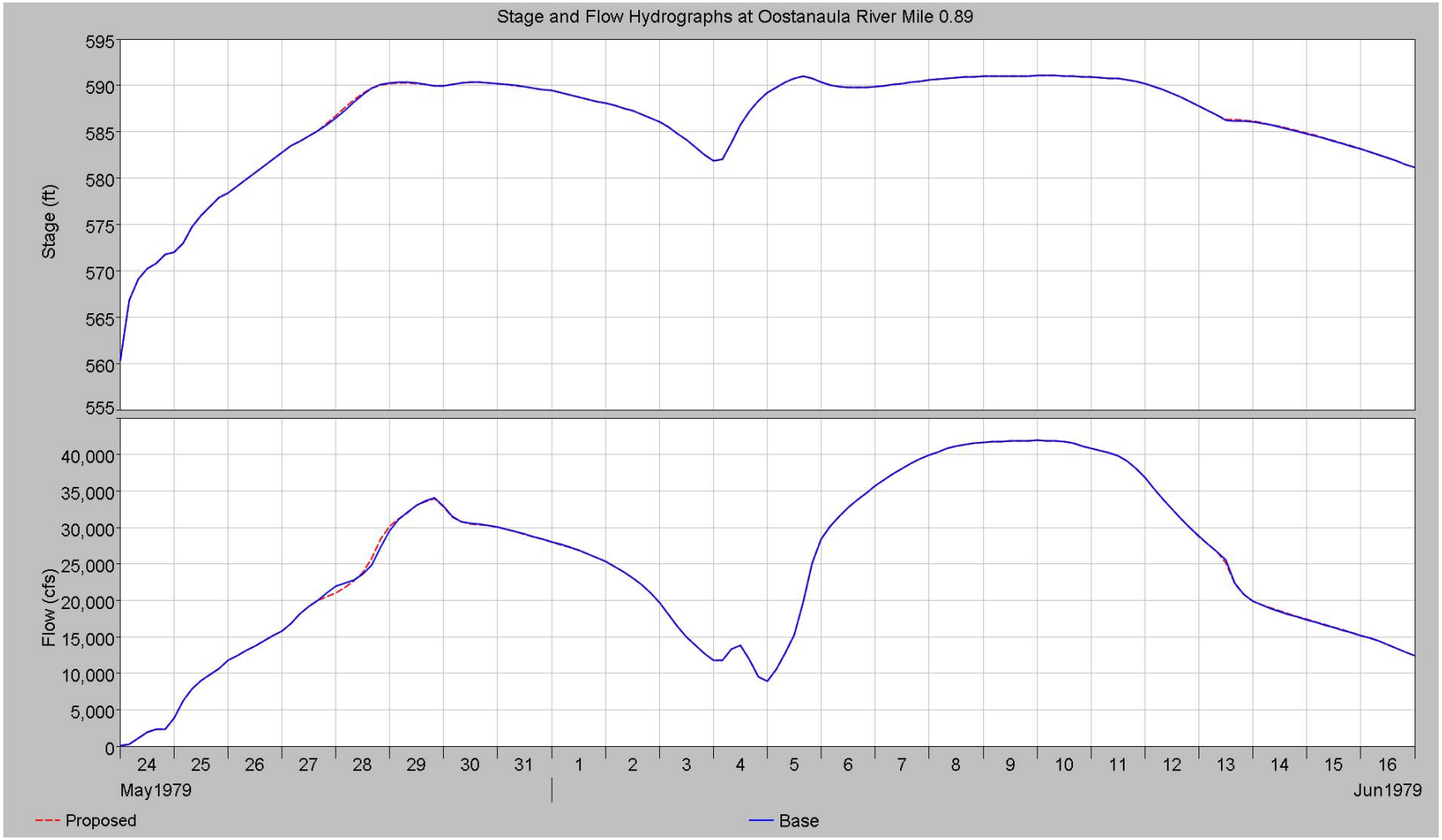
Stage at Oostanaula River Mile 0.89 Adjacent to Sewer Lift Station on Levee for the 1961 Storm Scaled to a 5.0% ACE



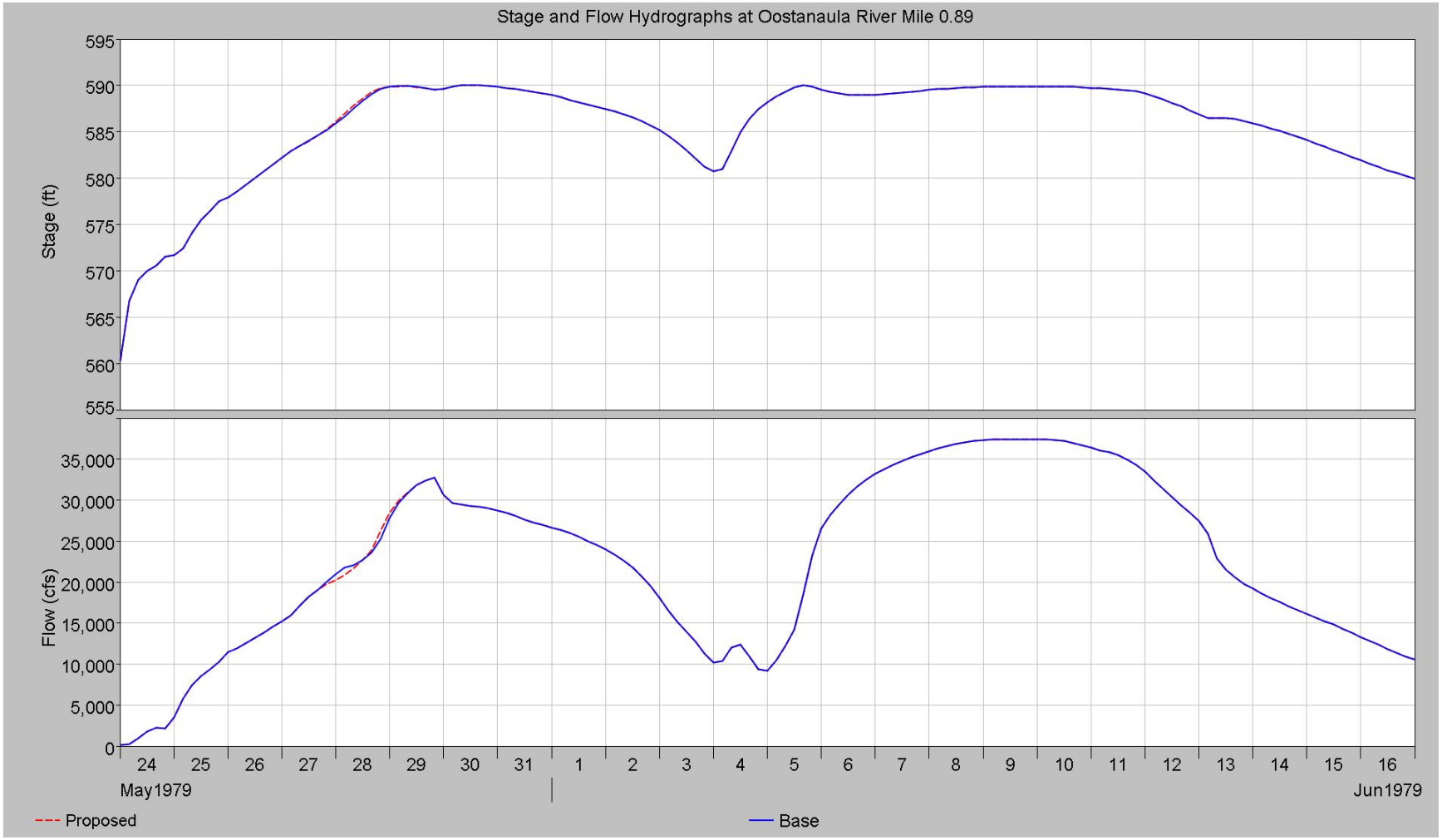
Stage at Oostanaula River Mile 0.89 Adjacent to Sewer Lift Station on Levee for the 1979 Storm Scaled to a 0.2% ACE



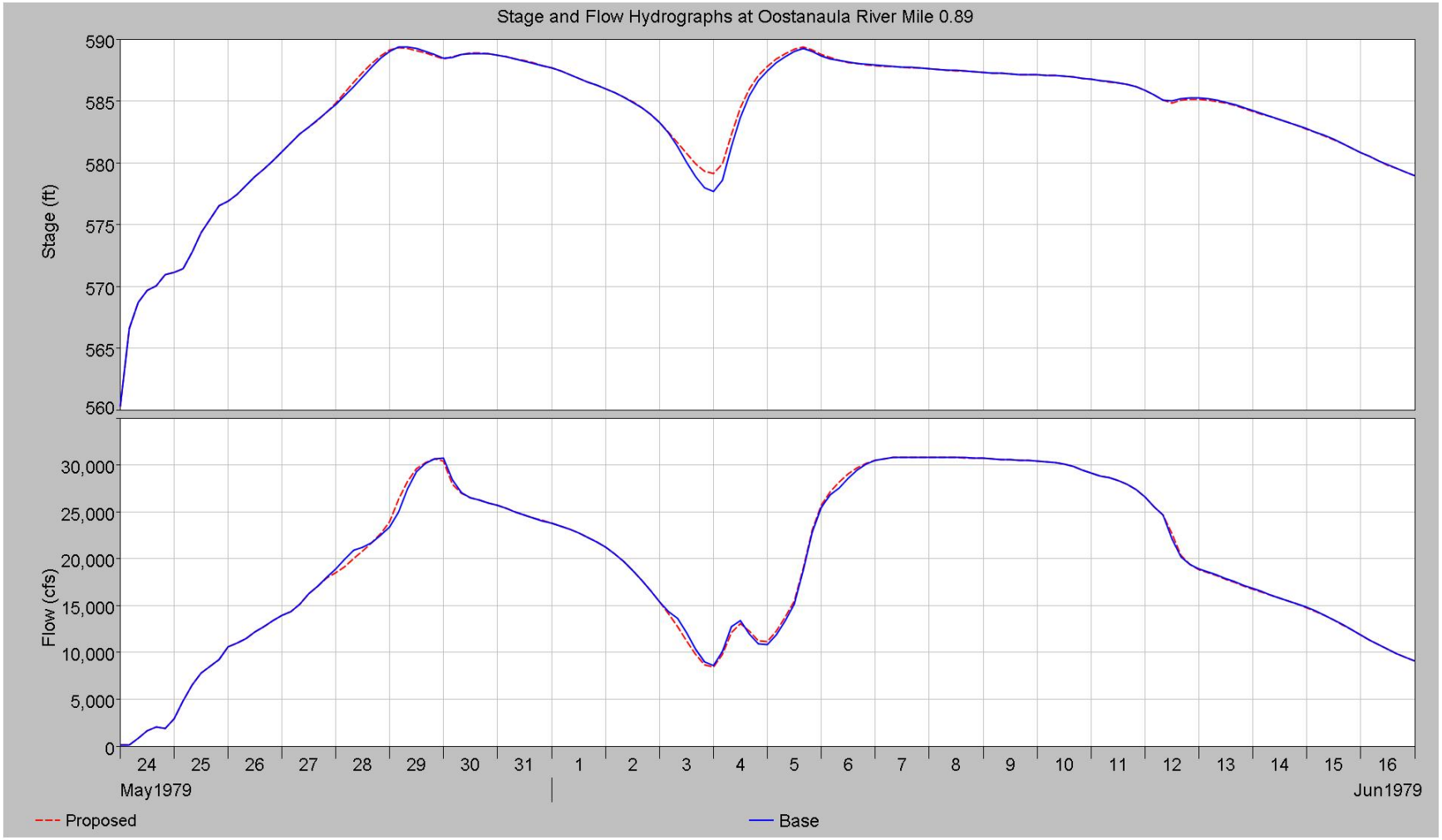
Stage at Oostanaula River Mile 0.89 Adjacent to Sewer Lift Station on Levee for the 1979 Storm Scaled to a 0.5% ACE



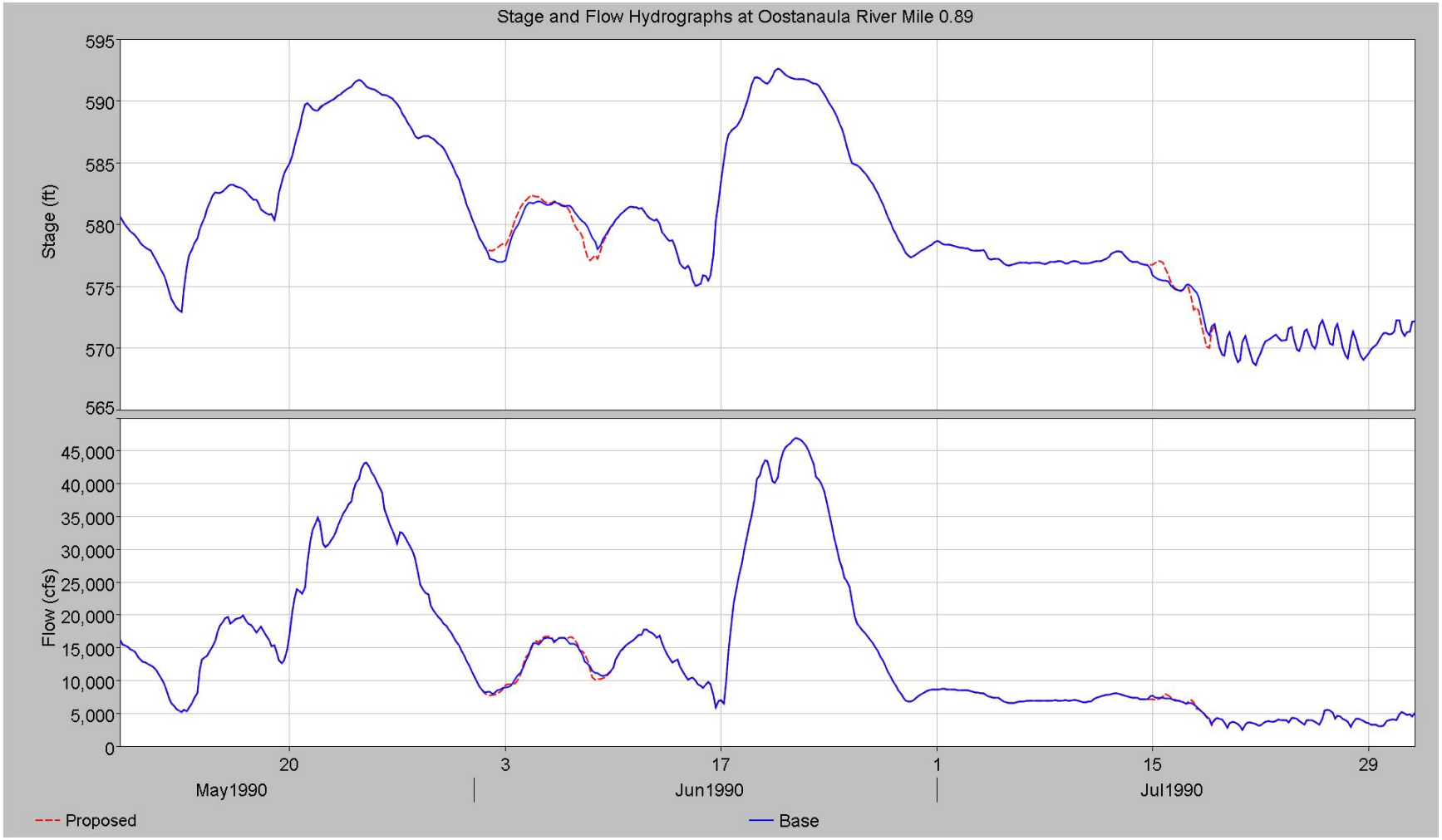
Stage at Oostanaula River Mile 0.89 Adjacent to Sewer Lift Station on Levee for the 1979 Storm Scaled to a 1.0% ACE



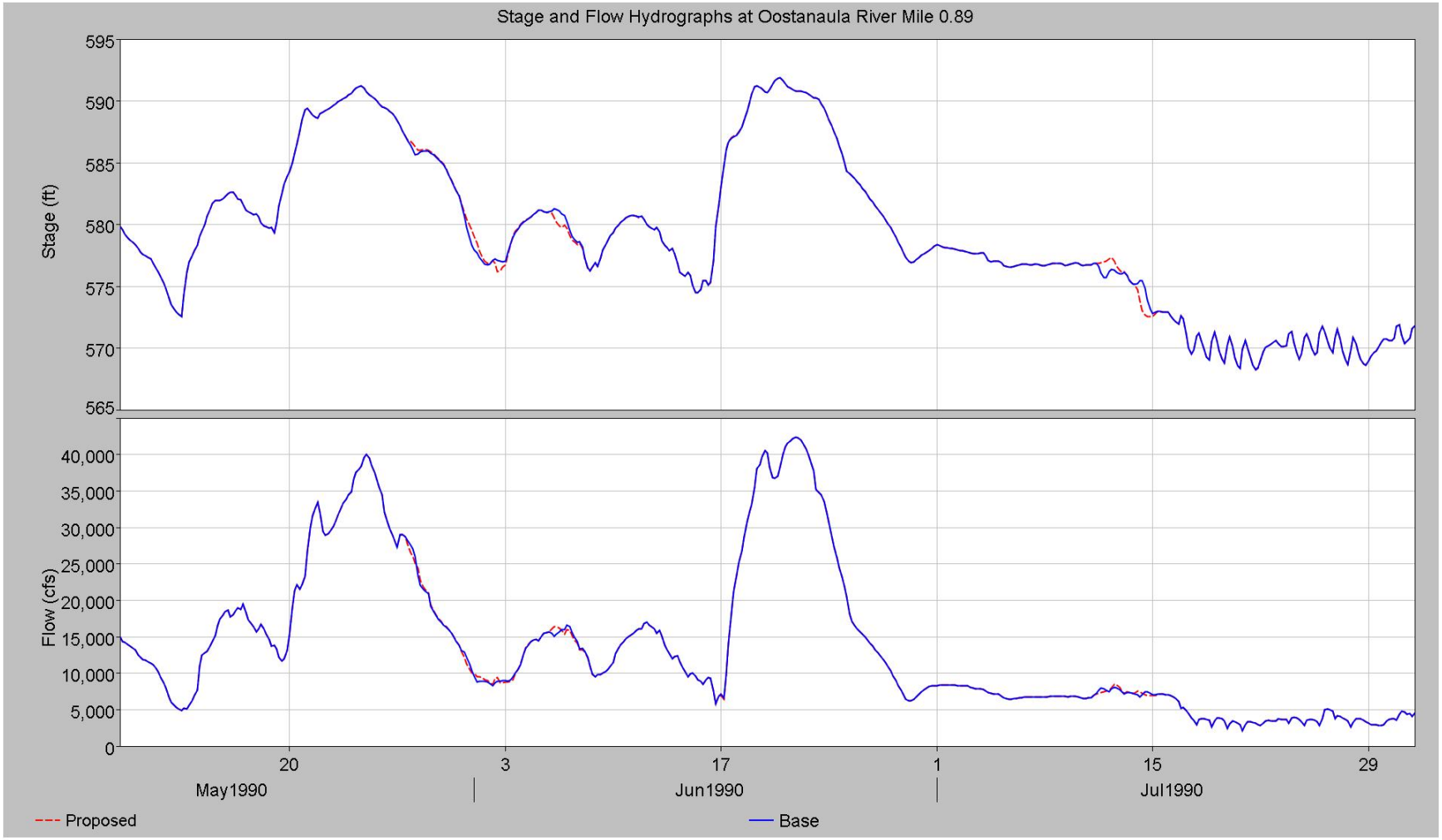
Stage at Oostanaula River Mile 0.89 Adjacent to Sewer Lift Station on Levee for the 1979 Storm Scaled to a 2.0% ACE



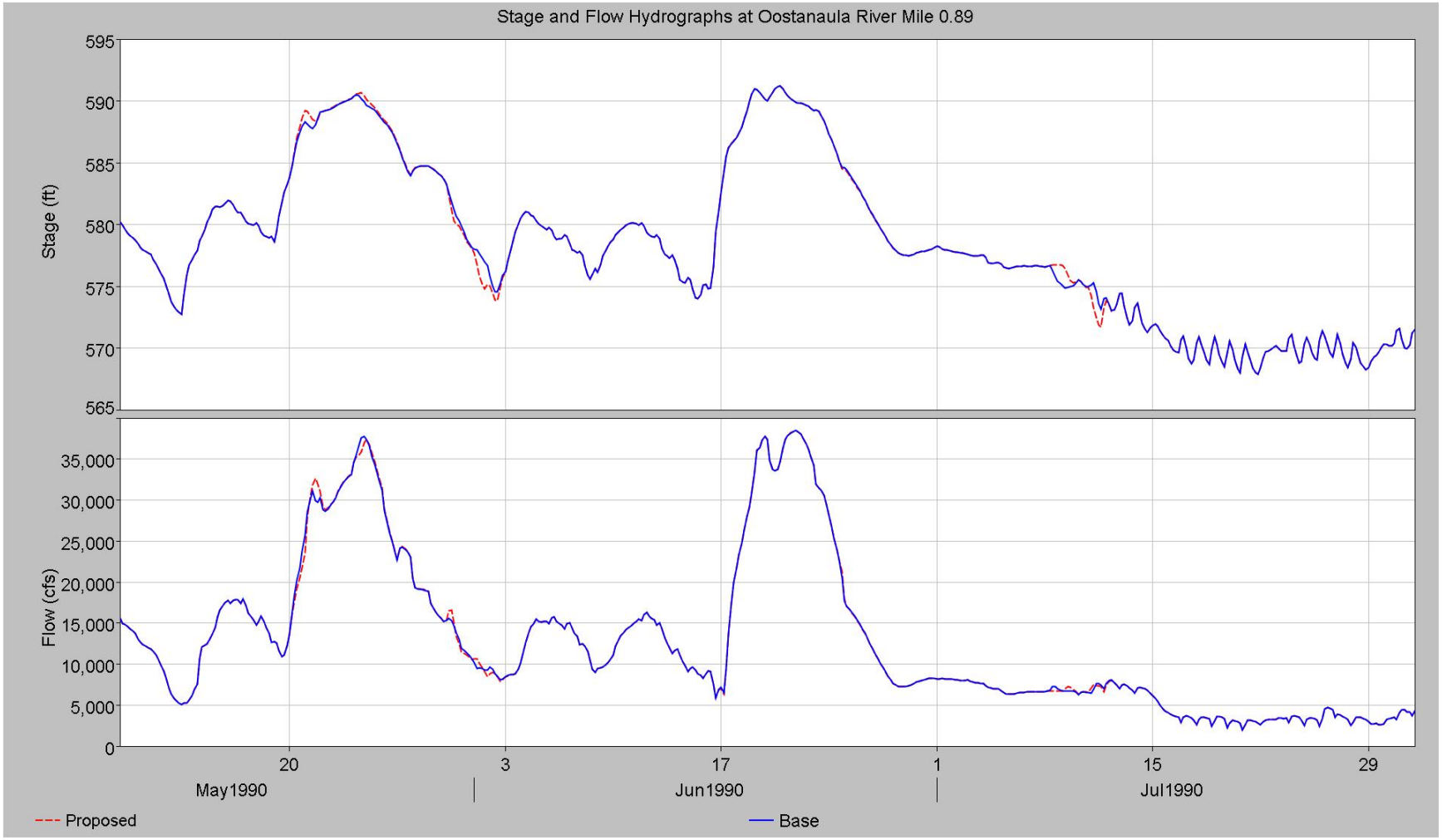
Stage at Oostanaula River Mile 0.89 Adjacent to Sewer Lift Station on Levee for the 1979 Storm Scaled to a 5.0% ACE



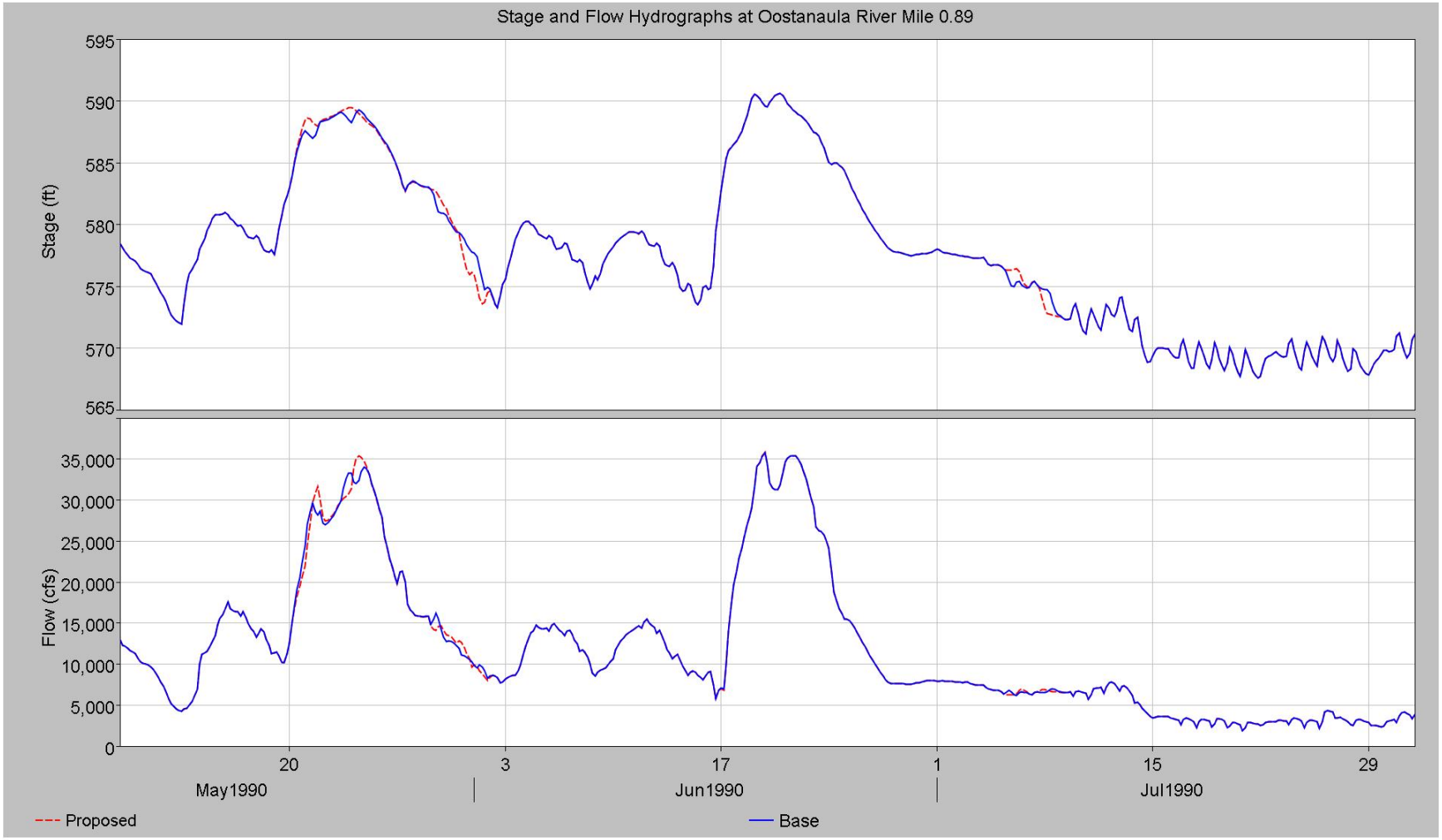
Stage at Oostanaula River Mile 0.89 Adjacent to Sewer Lift Station on Levee for the 1990 Storm Scaled to a 0.2% ACE



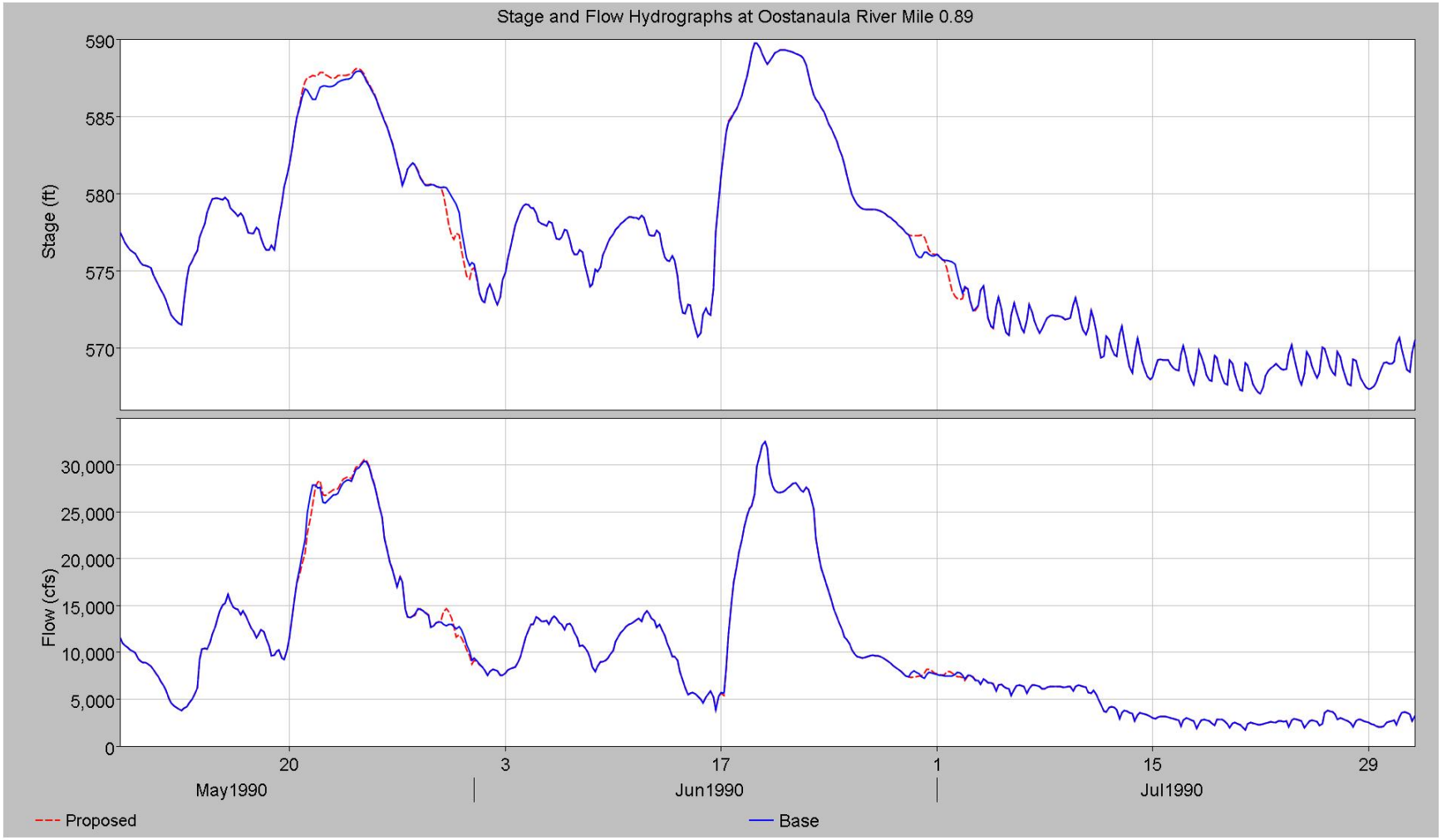
Stage at Oostanaula River Mile 0.89 Adjacent to Sewer Lift Station on Levee for the 1990 Storm Scaled to a 0.5% ACE



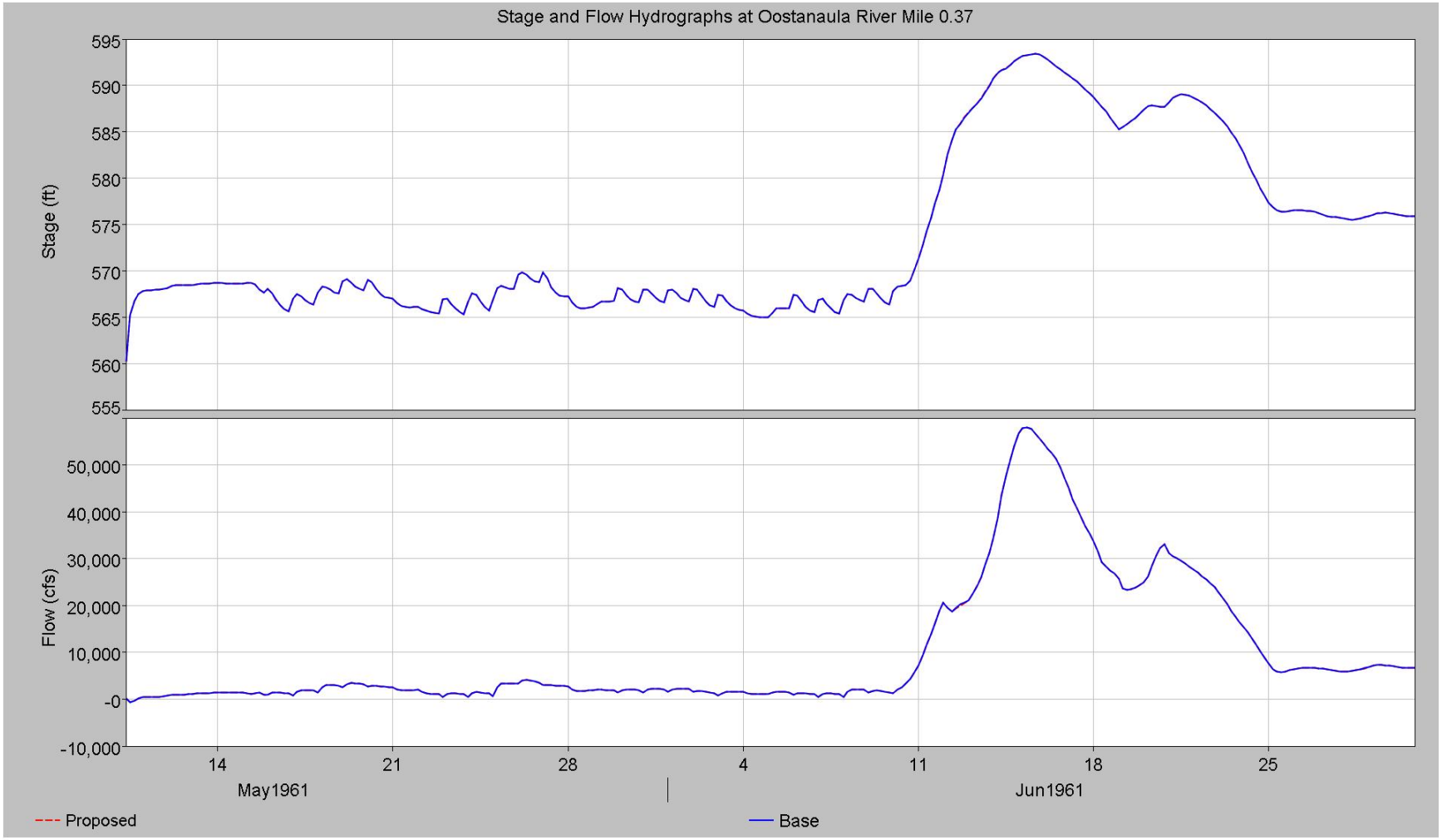
Stage at Oostanaula River Mile 0.89 Adjacent to Sewer Lift Station on Levee for the 1990 Storm Scaled to a 1.0% ACE



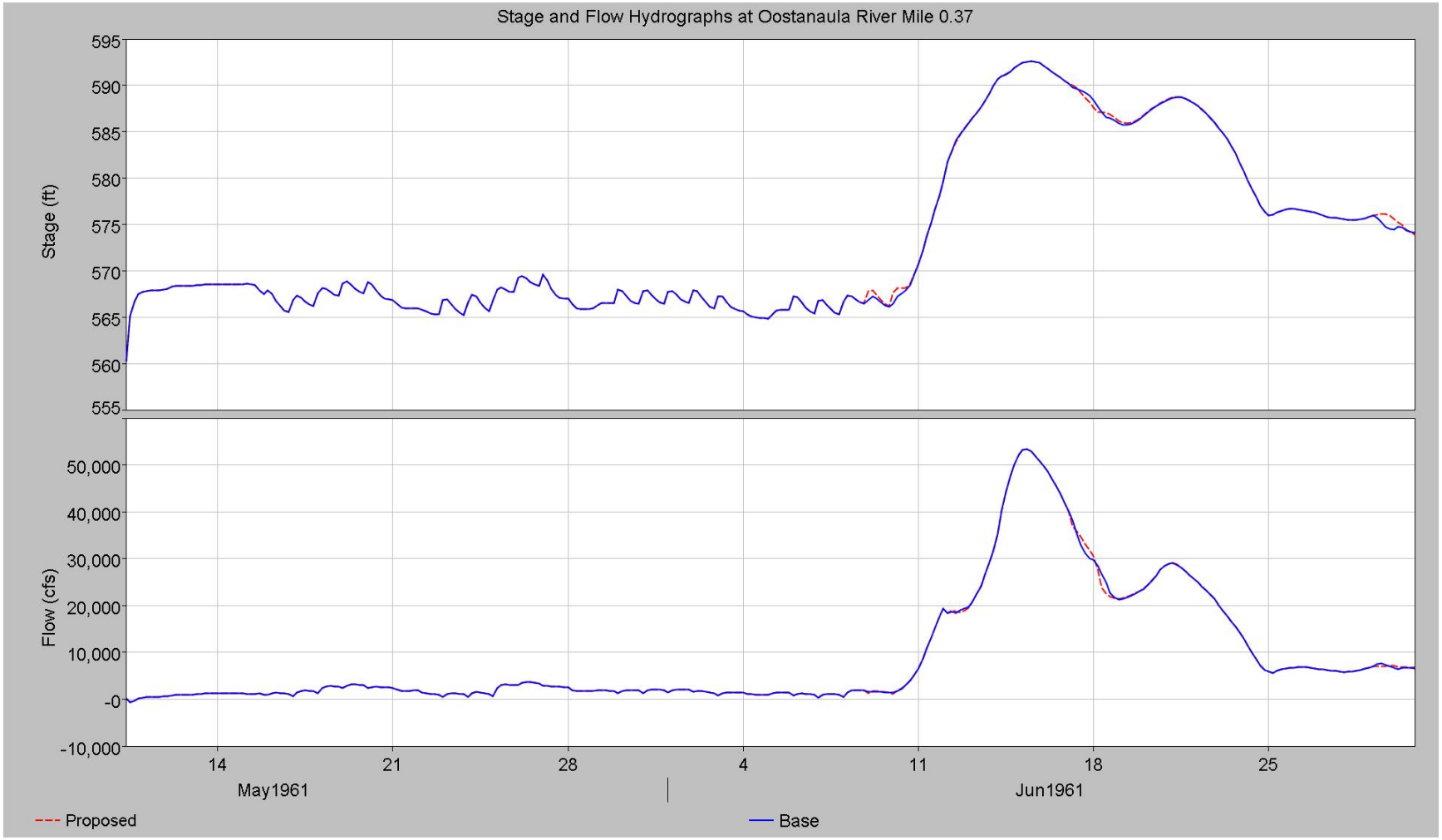
Stage at Oostanaula River Mile 0.89 Adjacent to Sewer Lift Station on Levee for the 1990 Storm Scaled to a 2.0% ACE



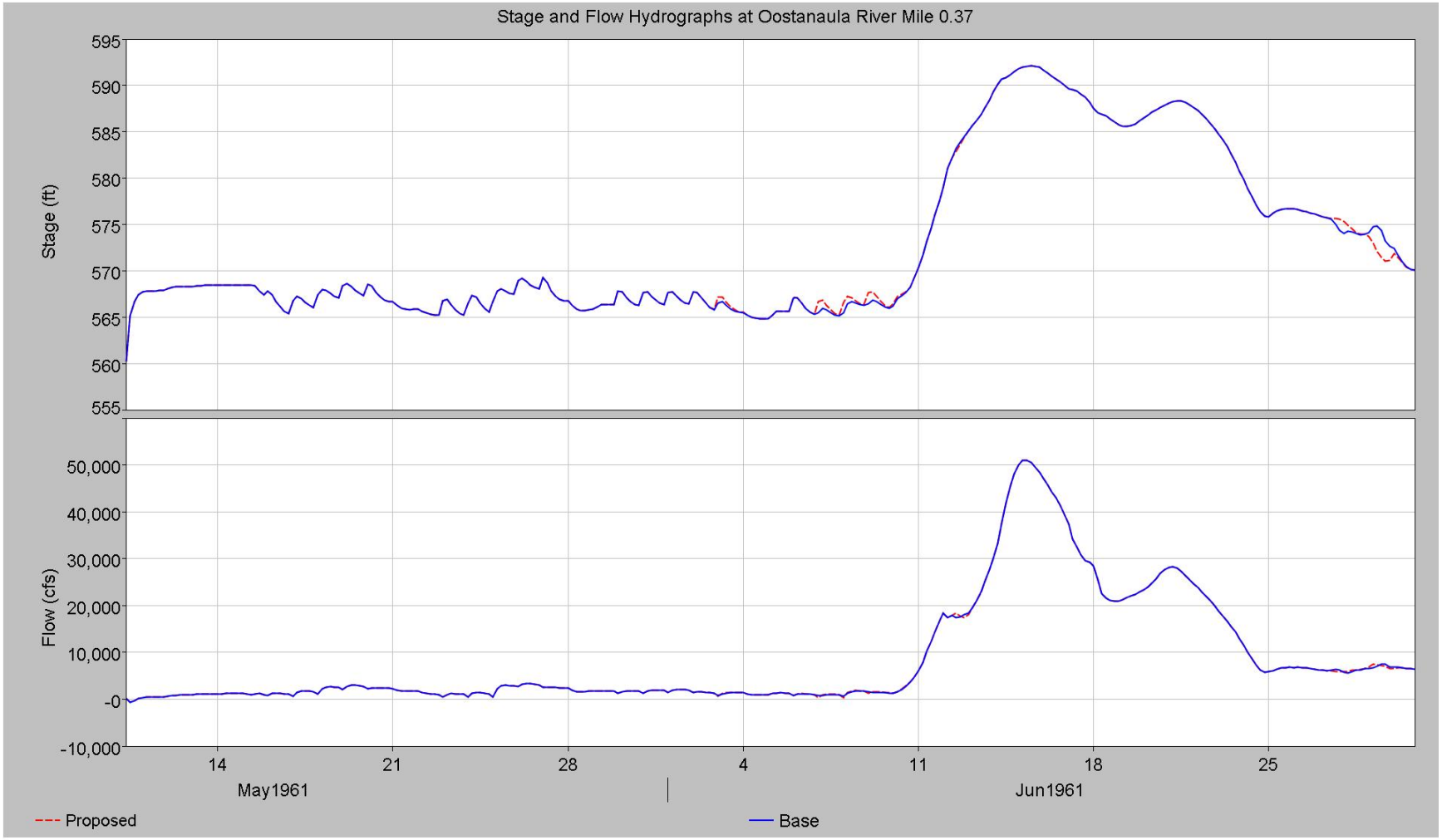
Stage at Oostanaula River Mile 0.89 Adjacent to Sewer Lift Station on Levee for the 1990 Storm Scaled to a 5.0% ACE



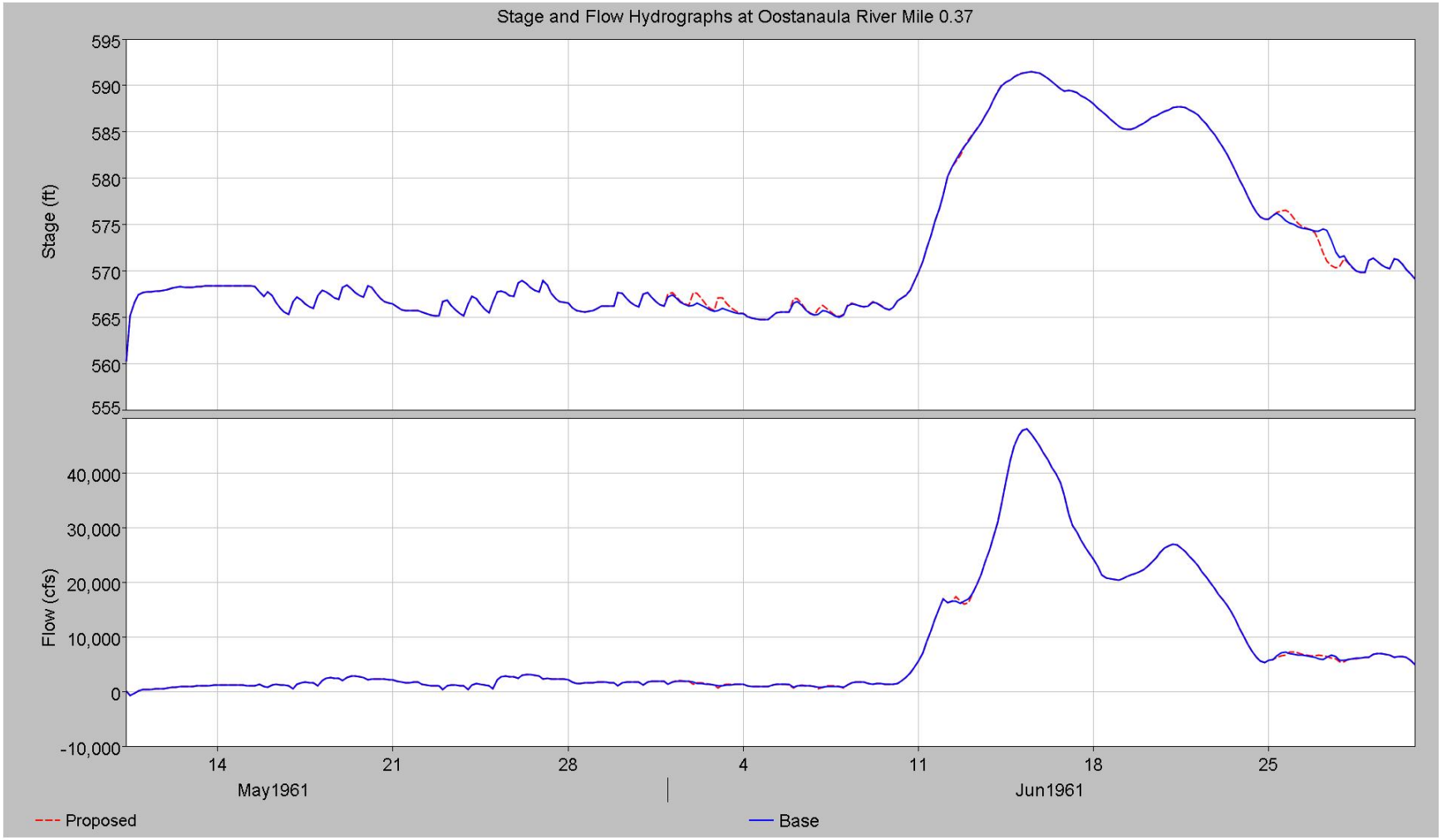
Stage at Oostanaula River Mile 0.37 D/S of West 5th Avenue for the 1961 Storm Scaled to a 0.2% ACE



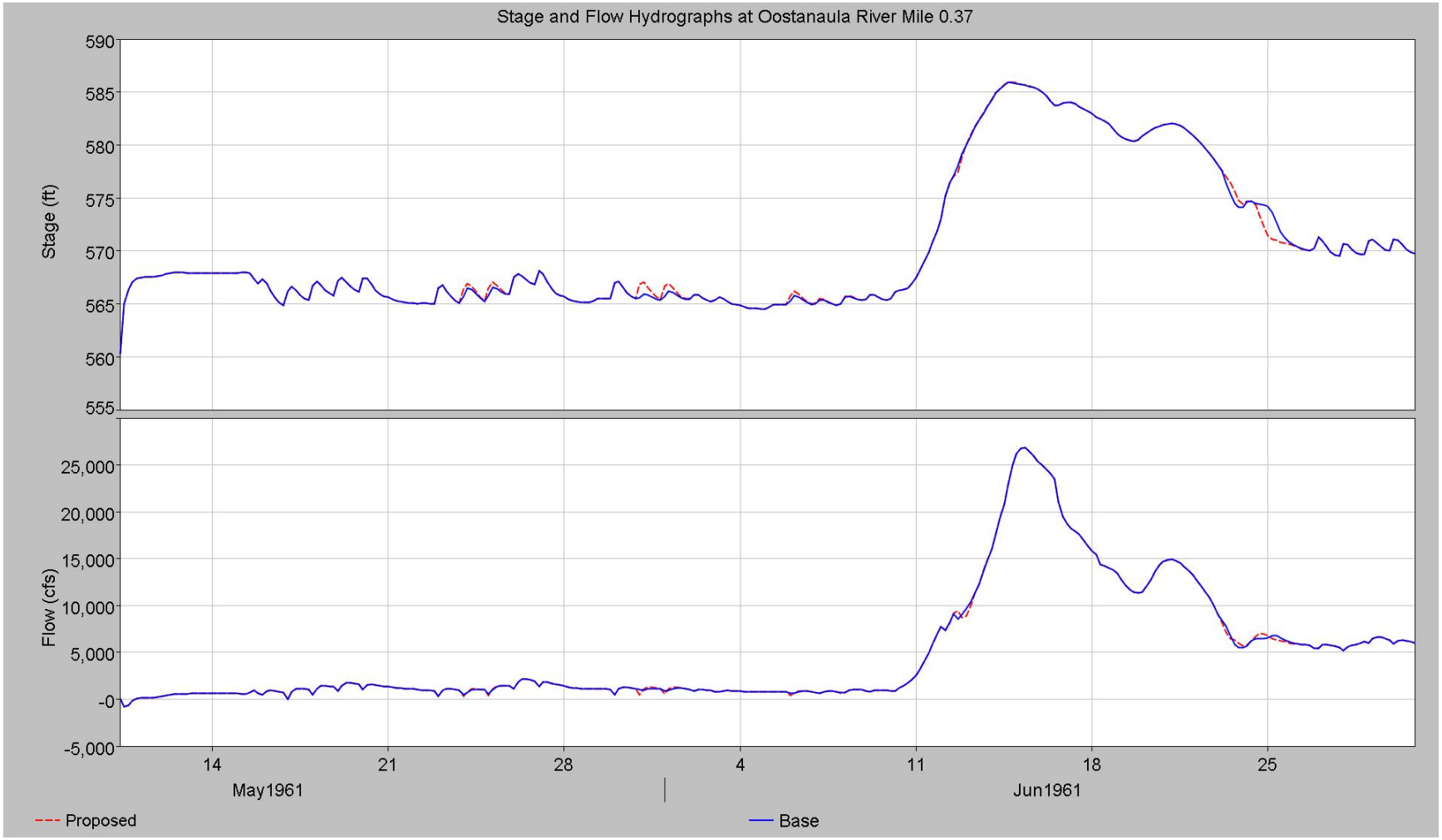
Stage at Oostanaula River Mile 0.37 D/S of West 5th Avenue for the 1961 Storm Scaled to a 0.5% ACE



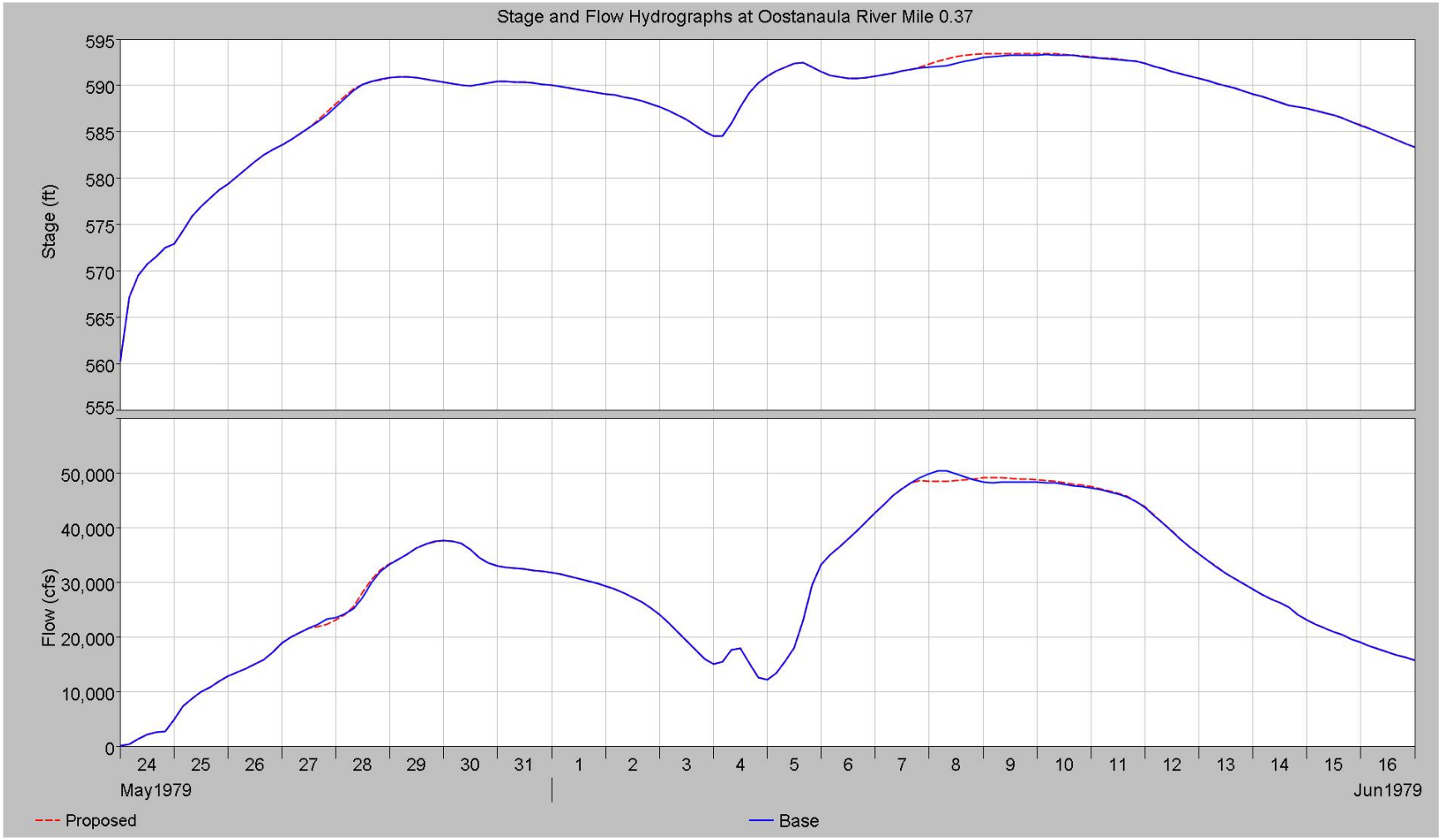
Stage at Oostanaula River Mile 0.37 D/S of West 5th Avenue for the 1961 Storm Scaled to a 1.0% ACE



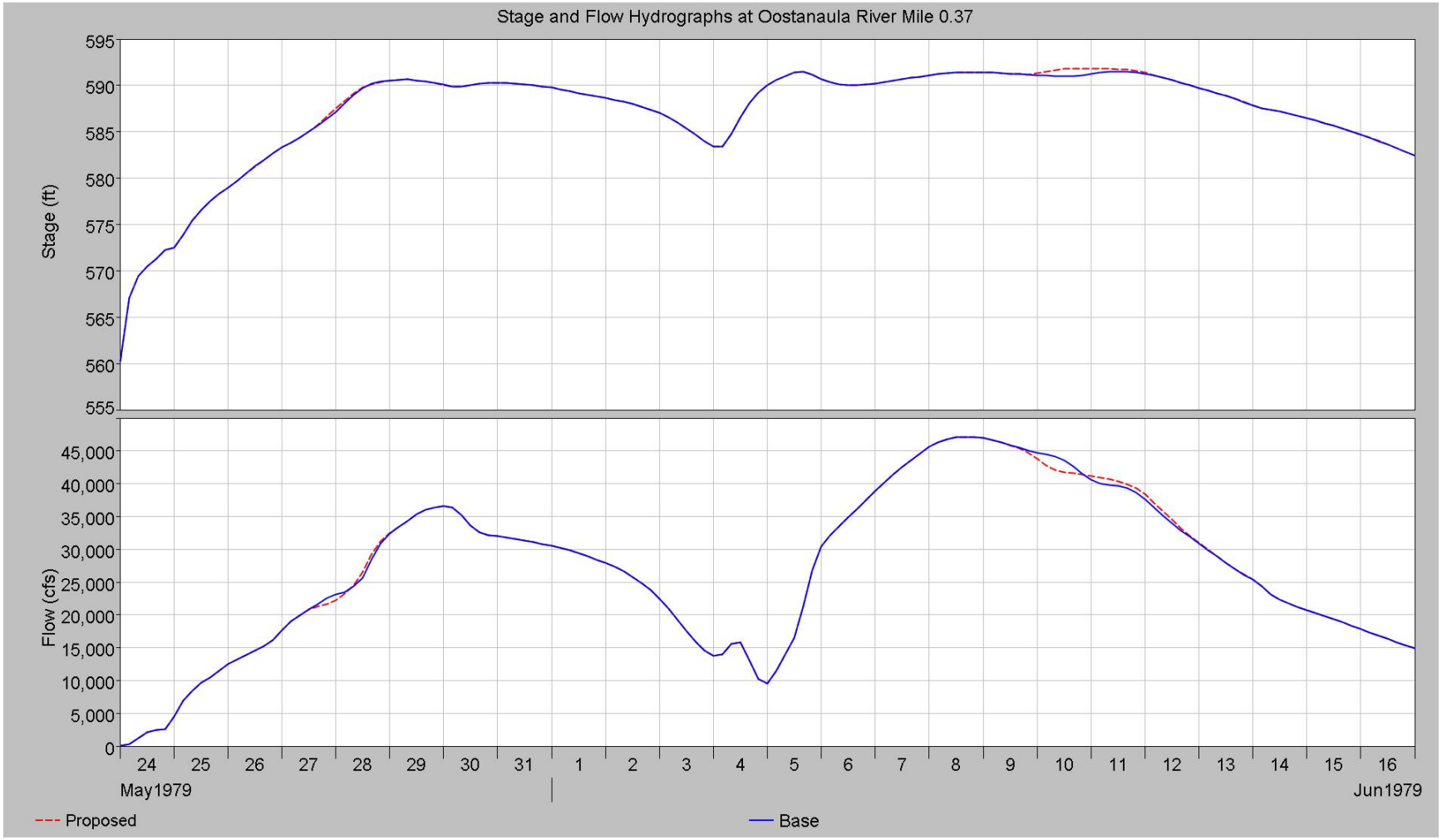
Stage at Oostanaula River Mile 0.37 D/S of West 5th Avenue for the 1961 Storm Scaled to a 2.0% ACE



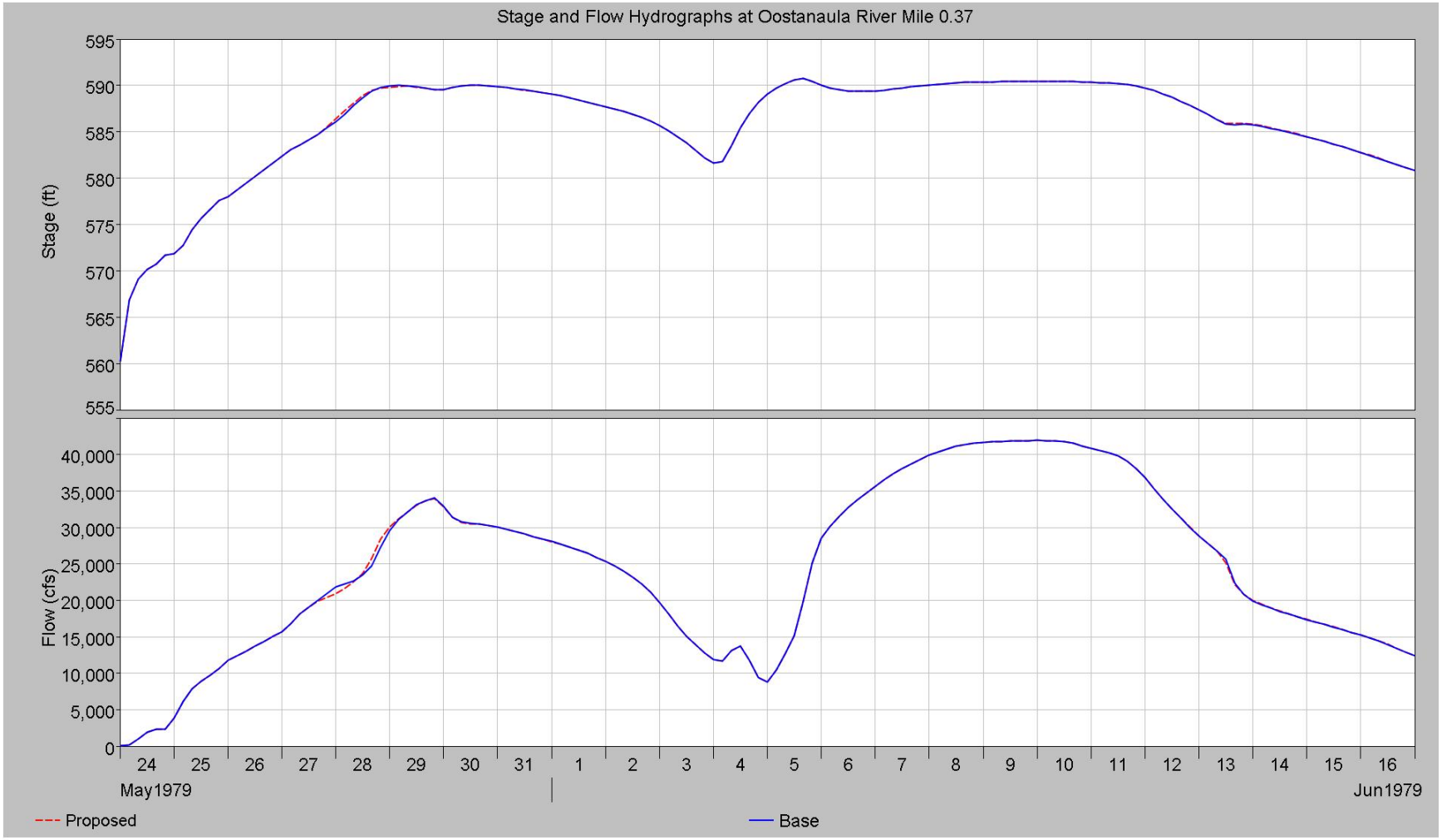
Stage at Oostanaula River Mile 0.37 D/S of West 5th Avenue for the 1961 Storm Scaled to a 5.0% ACE



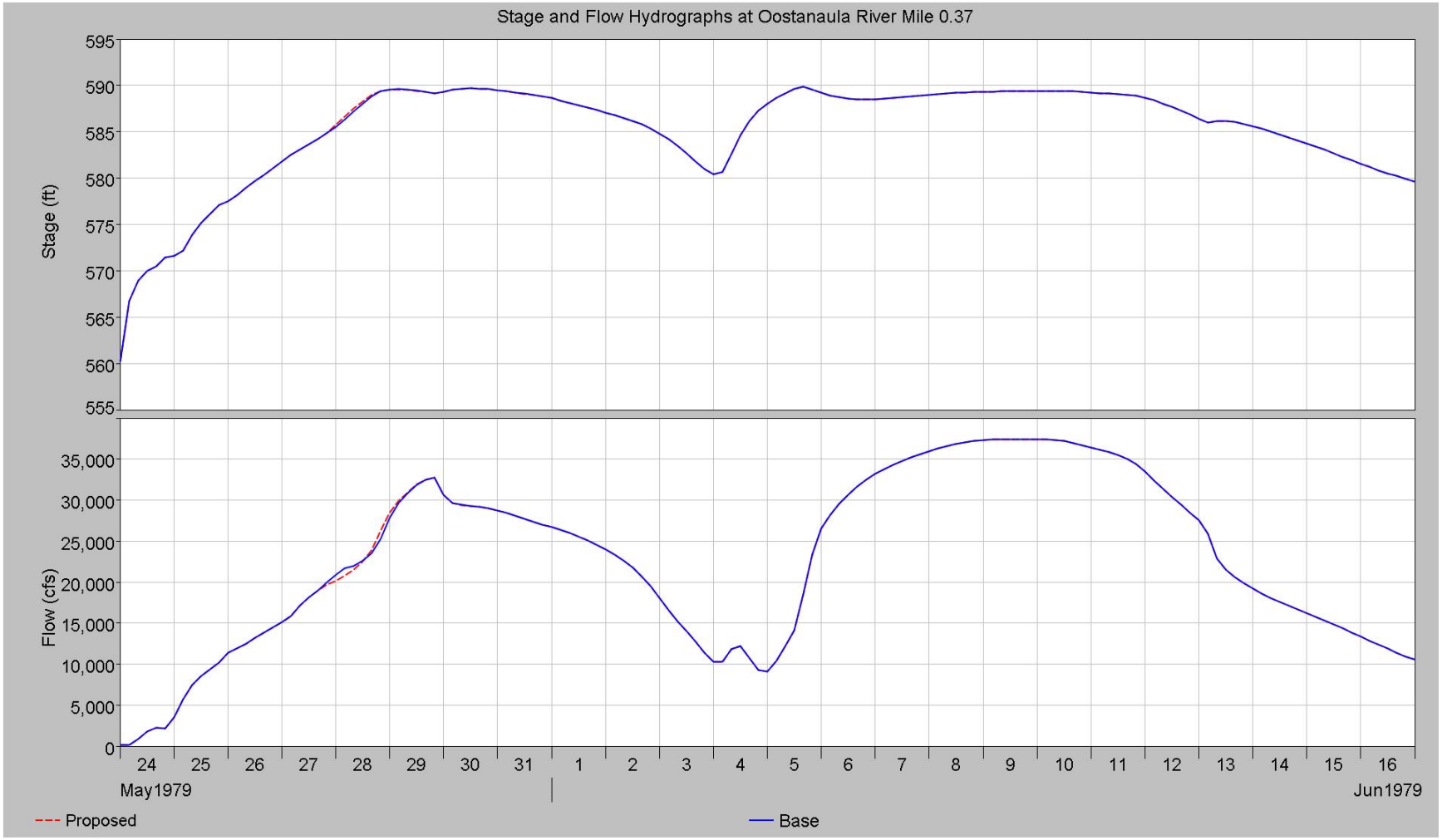
Stage at Oostanaula River Mile 0.37 D/S of West 5th Avenue for the 1979 Storm Scaled to a 0.2% ACE



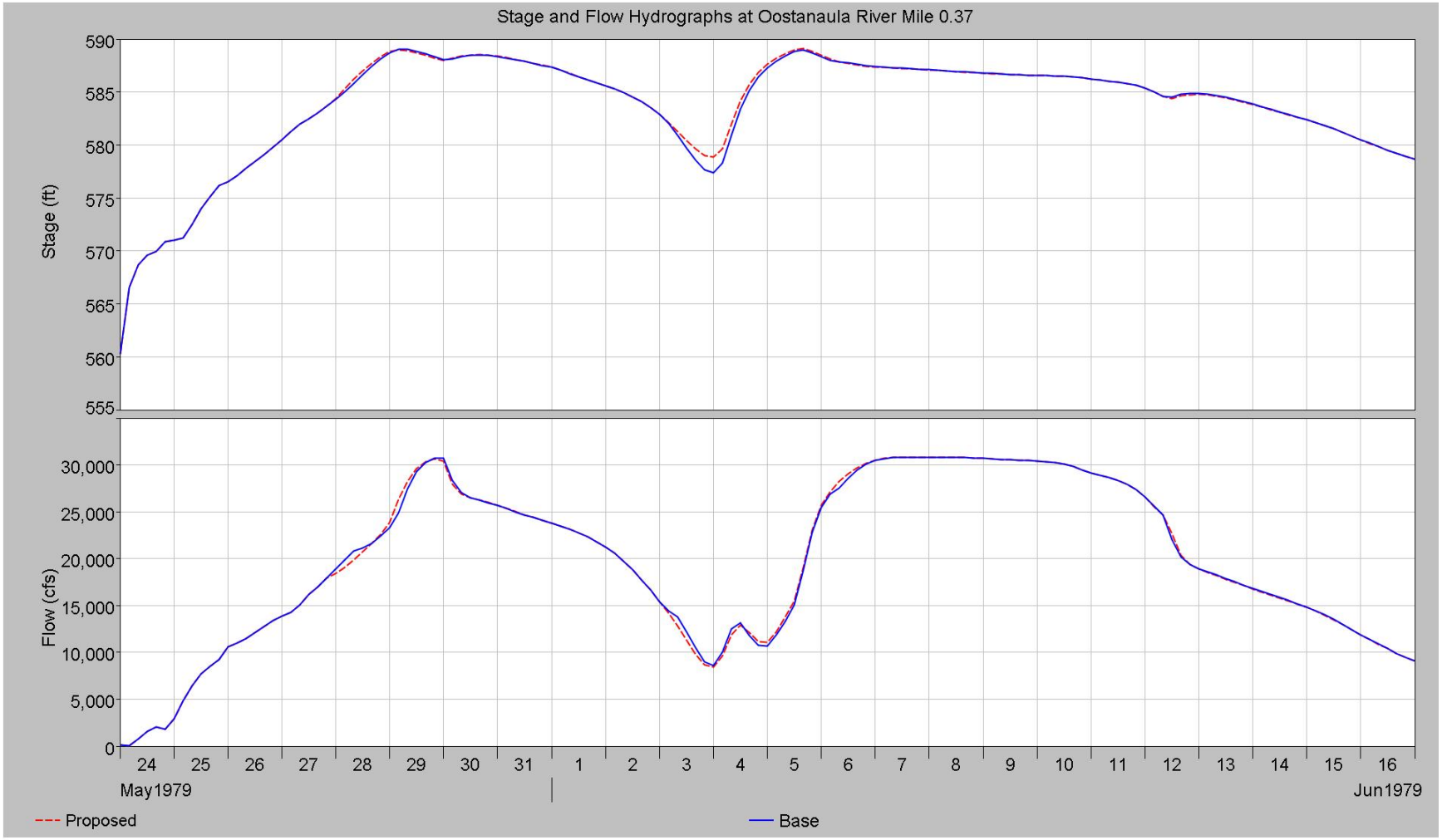
Stage at Oostanaula River Mile 0.37 D/S of West 5th Avenue for the 1979 Storm Scaled to a 0.5% ACE



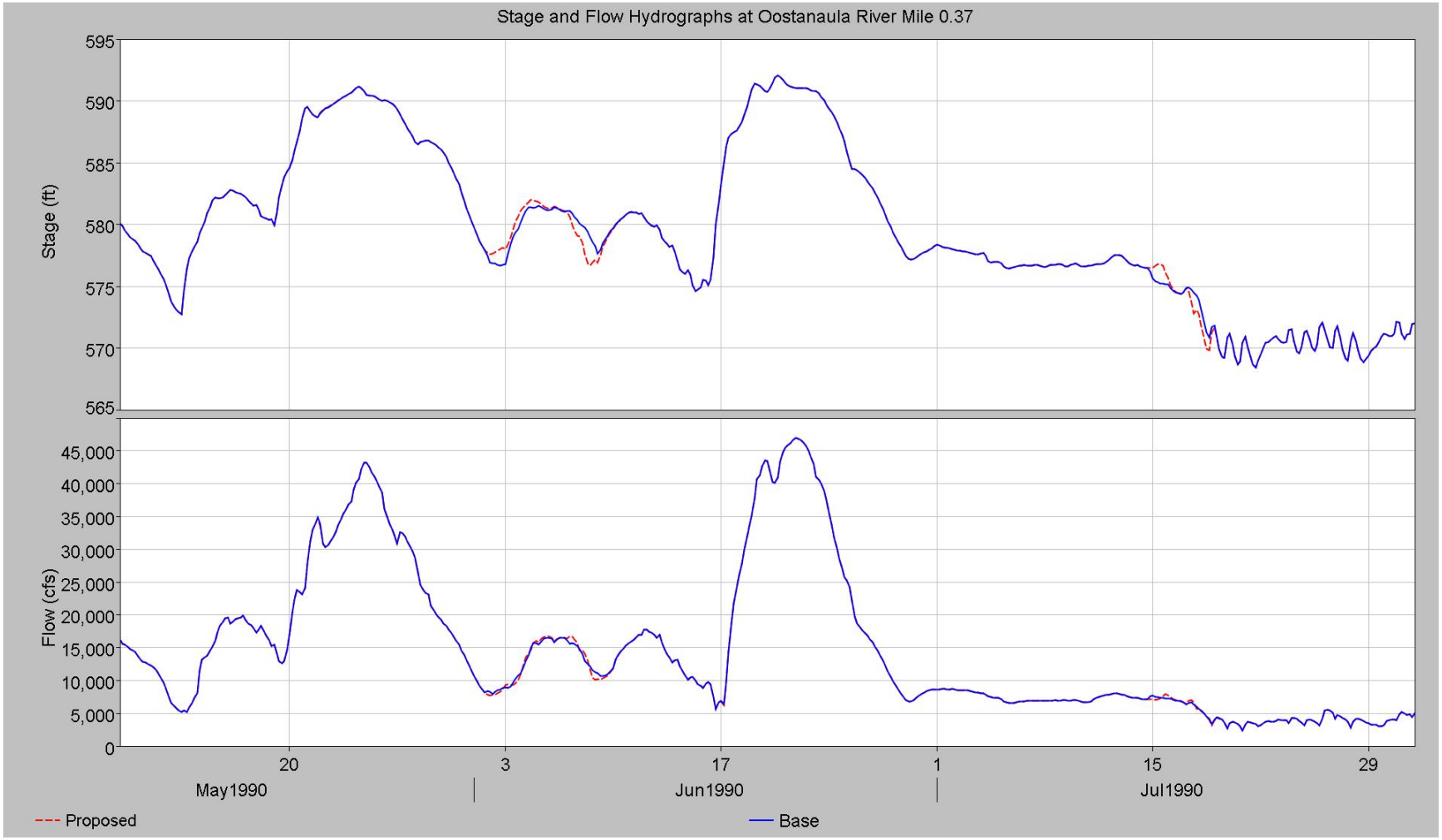
Stage at Oostanaula River Mile 0.37 D/S of West 5th Avenue for the 1979 Storm Scaled to a 1.0% ACE



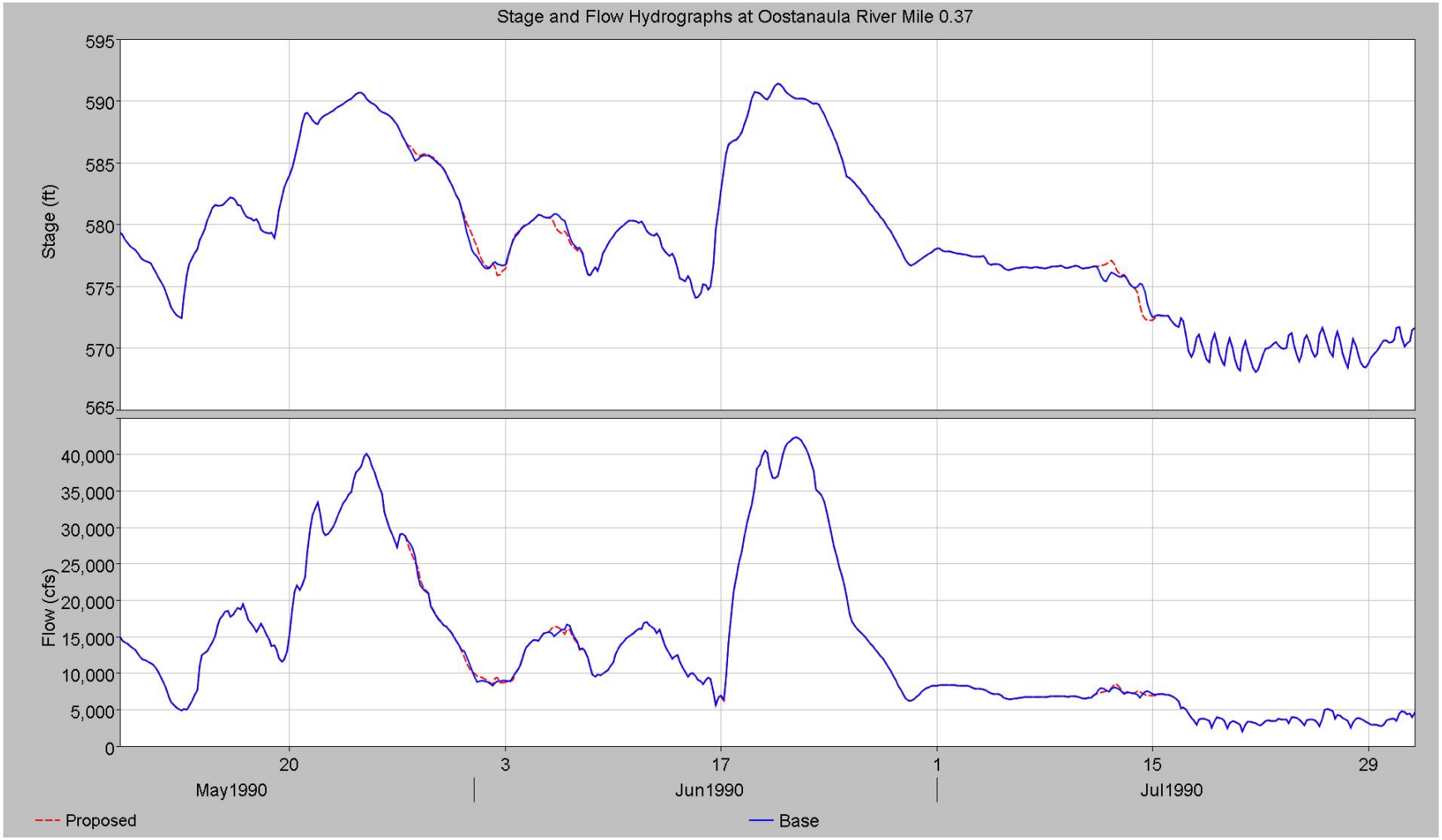
Stage at Oostanaula River Mile 0.37 D/S of West 5th Avenue for the 1979 Storm Scaled to a 2.0% ACE



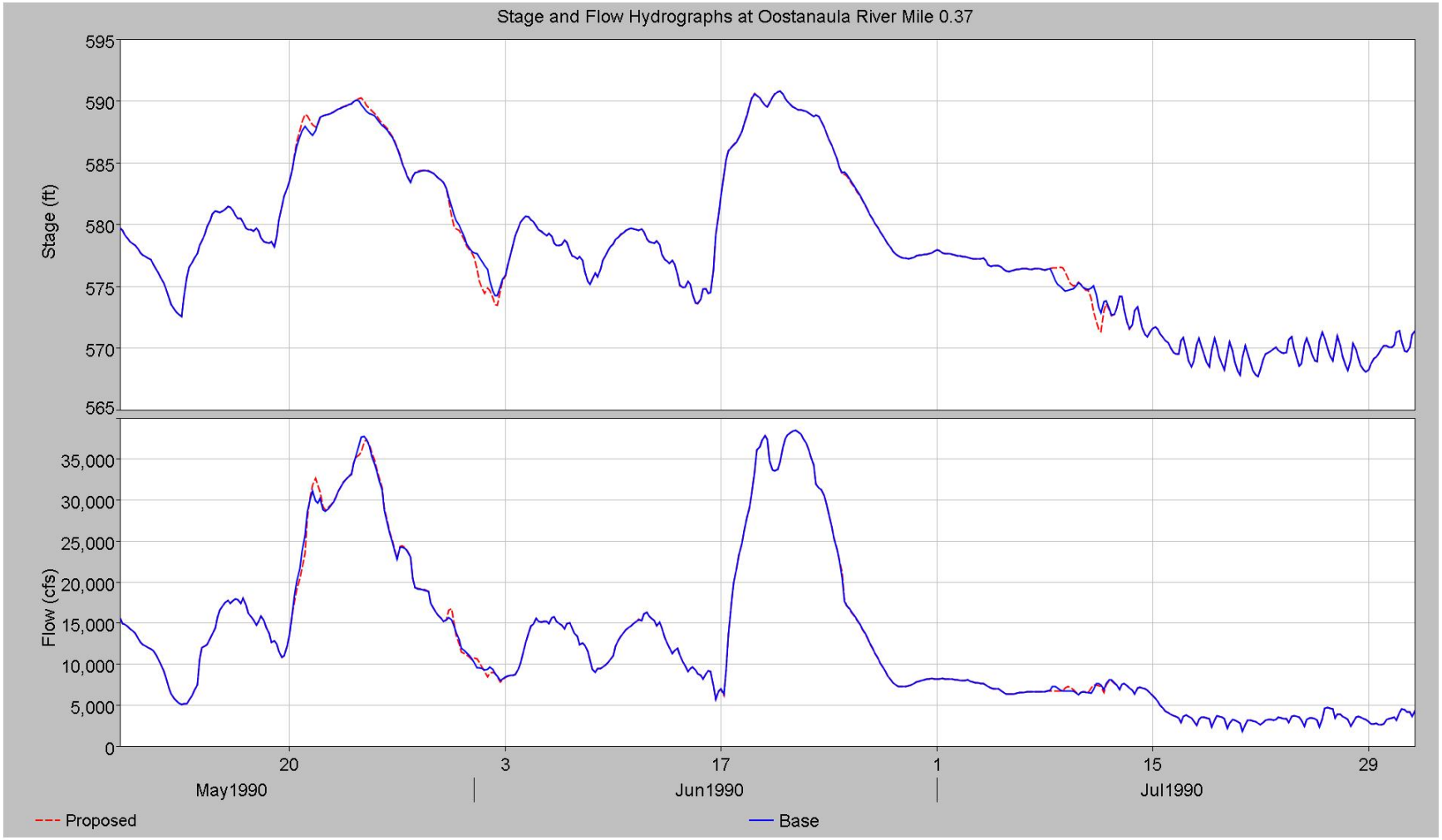
Stage at Oostanaula River Mile 0.37 D/S of West 5th Avenue for the 1979 Storm Scaled to a 5.0% ACE



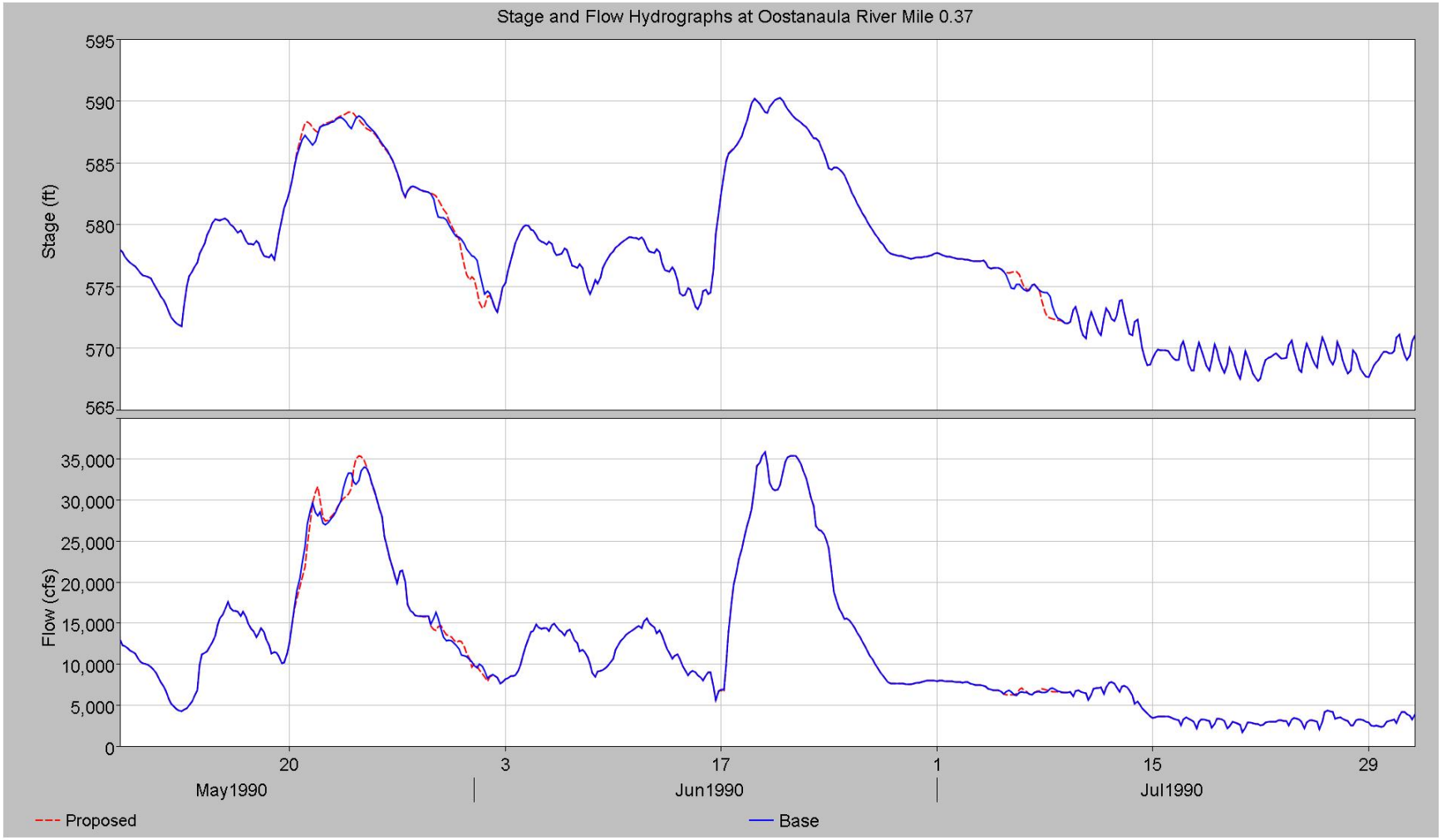
Stage at Oostanaula River Mile 0.37 D/S of West 5th Avenue for the 1990 Storm Scaled to a 0.2% ACE



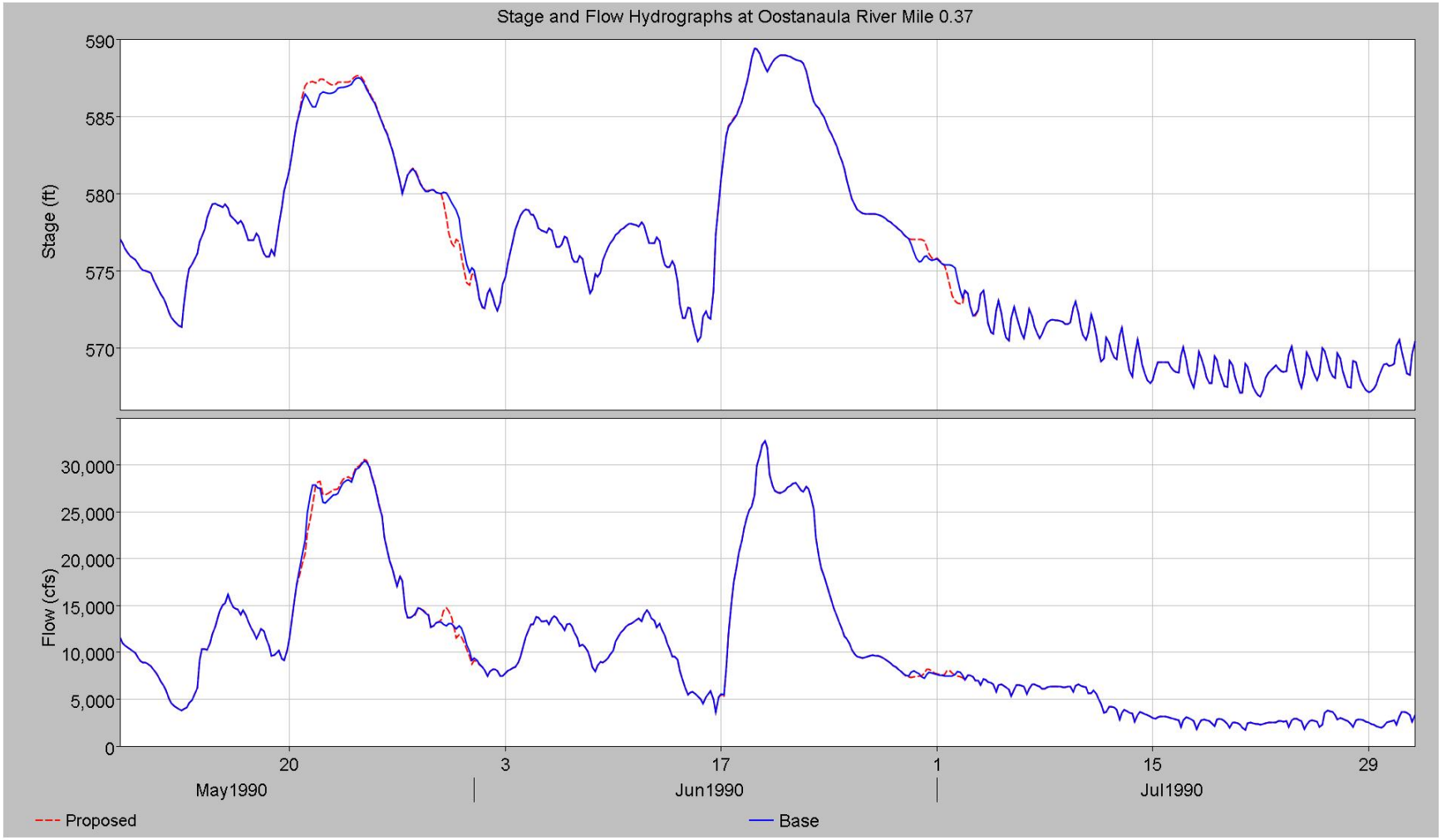
Stage at Oostanaula River Mile 0.37 D/S of West 5th Avenue for the 1990 Storm Scaled to a 0.5% ACE



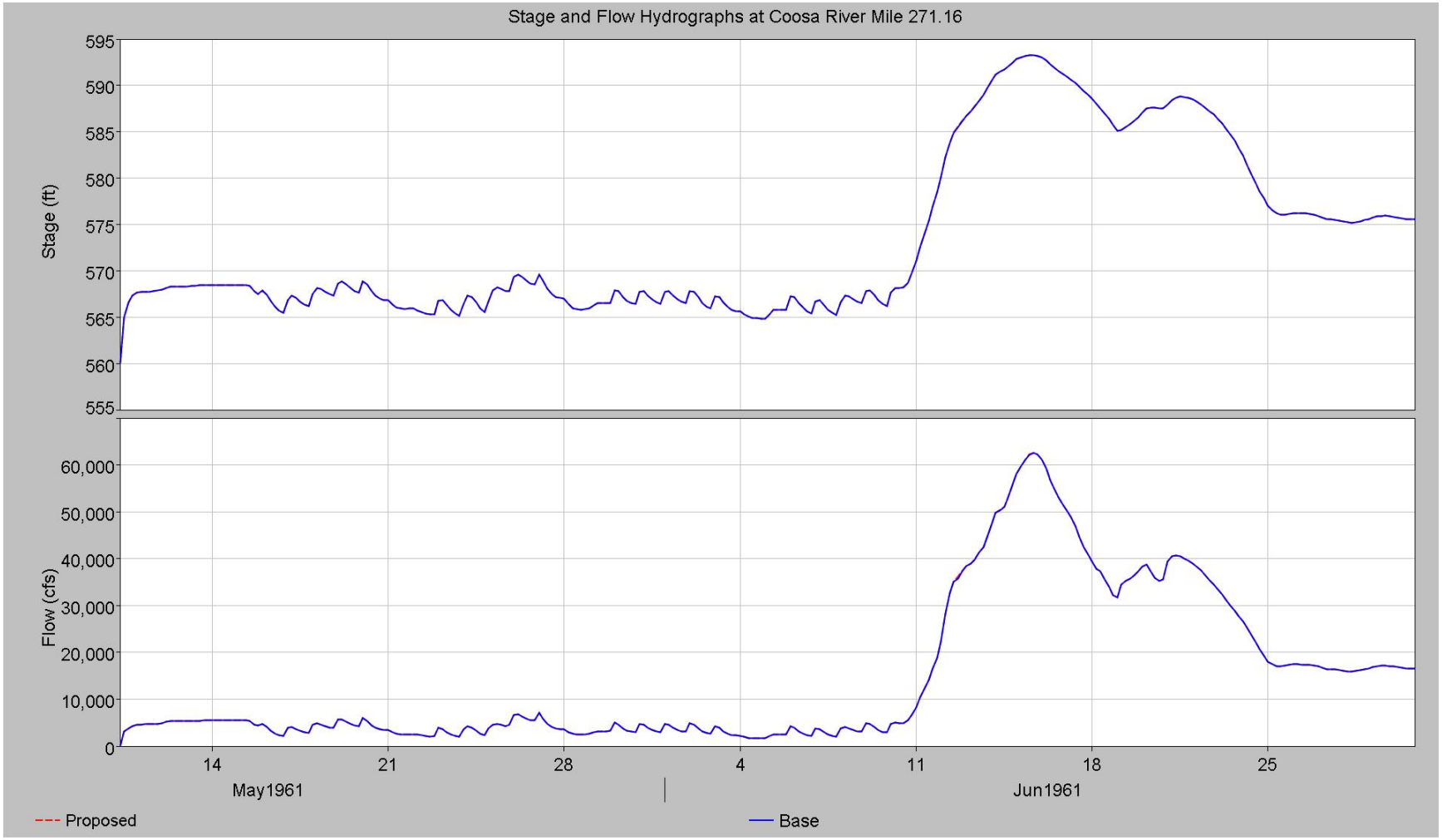
Stage at Oostanaula River Mile 0.37 D/S of West 5th Avenue for the 1990 Storm Scaled to a 1.0% ACE



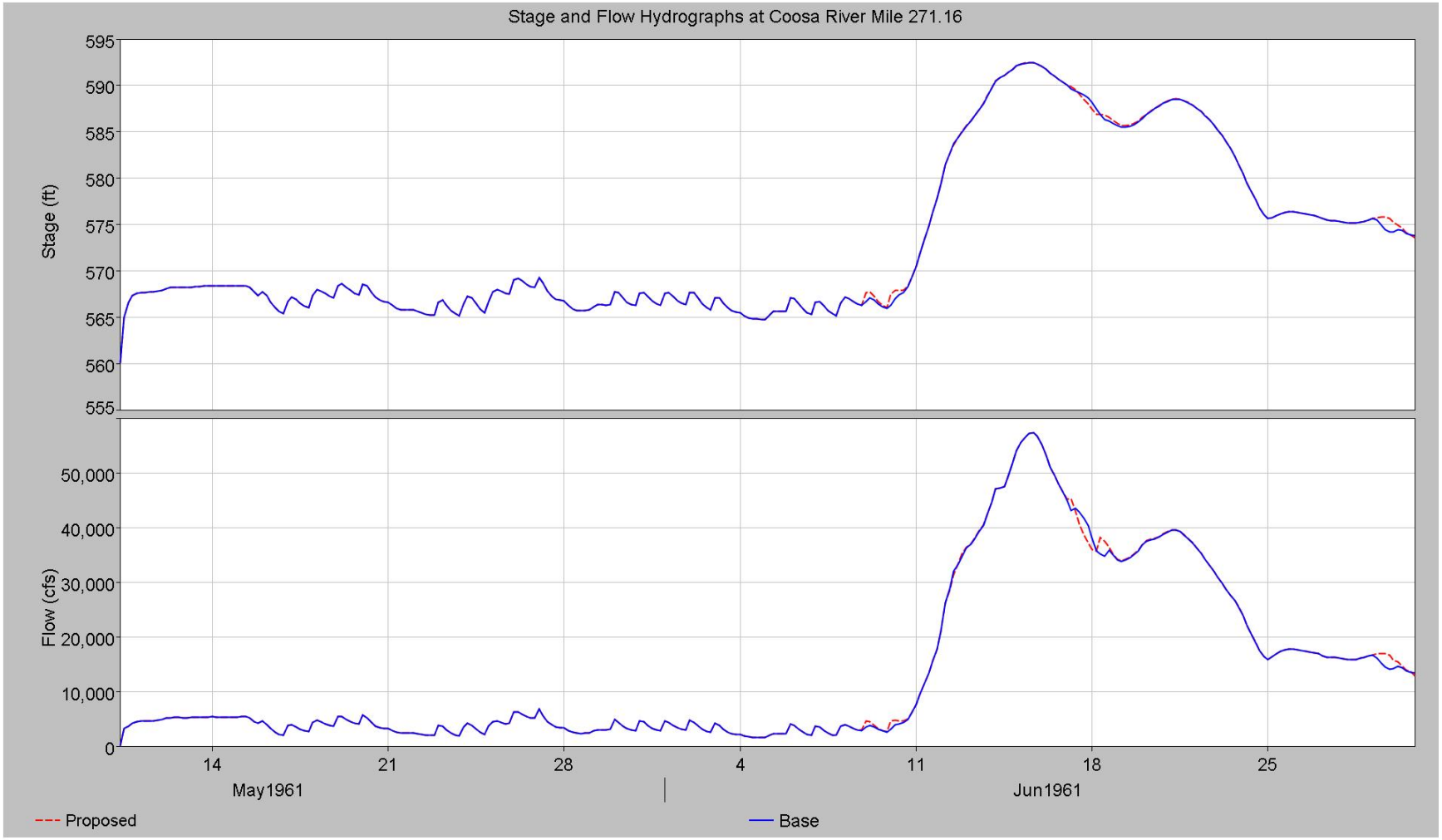
Stage at Oostanaula River Mile 0.37 D/S of West 5th Avenue for the 1990 Storm Scaled to a 2.0% ACE



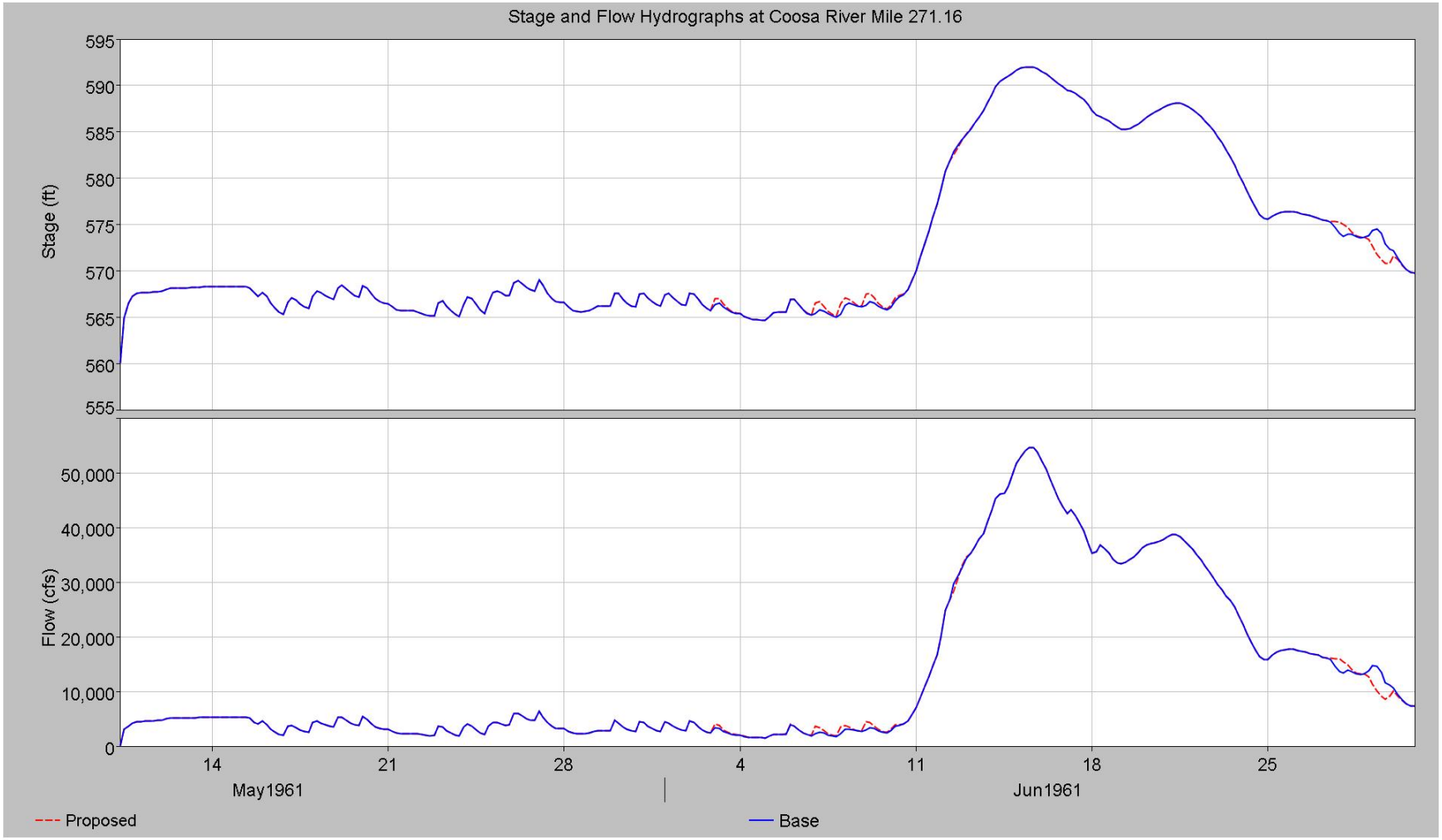
Stage at Oostanaula River Mile 0.37 D/S of West 5th Avenue for the 1990 Storm Scaled to a 5.0% ACE



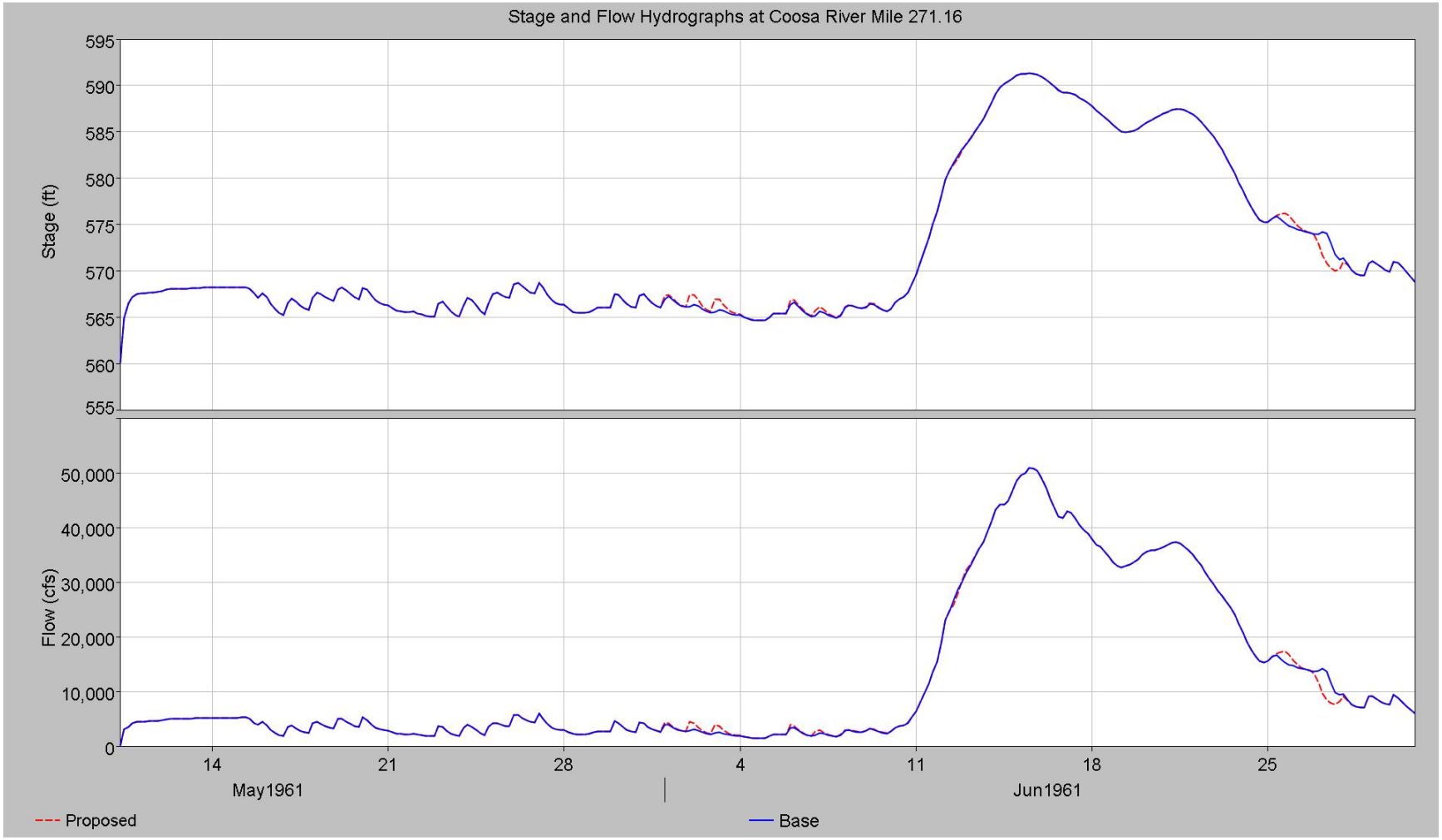
Stage at Coosa River Mile 271.16 D/S of Confluence for the 1961 Storm Scaled to a 0.2% ACE



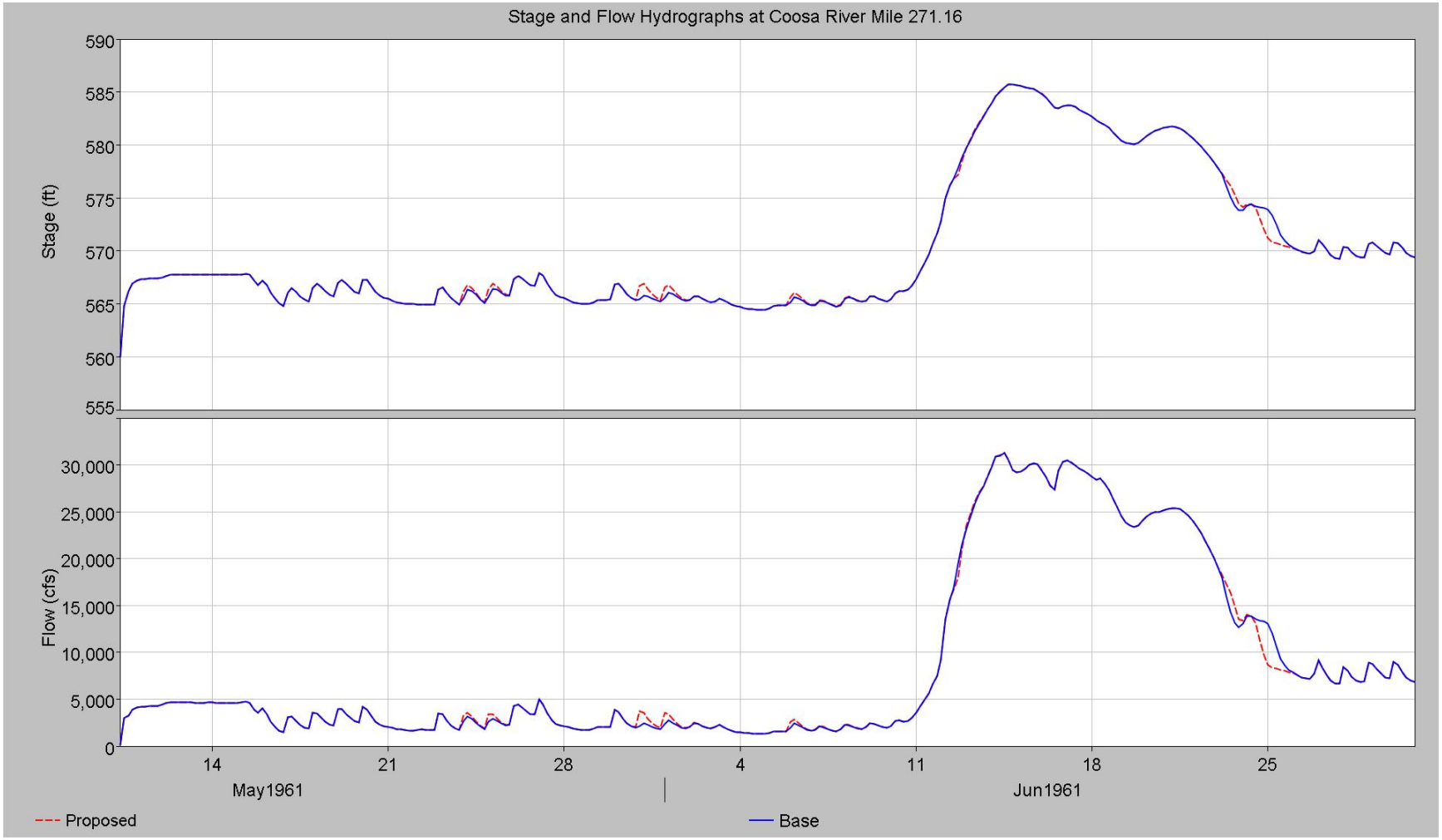
Stage at Coosa River Mile 271.16 D/S of Confluence for the 1961 Storm Scaled to a 0.5% ACE



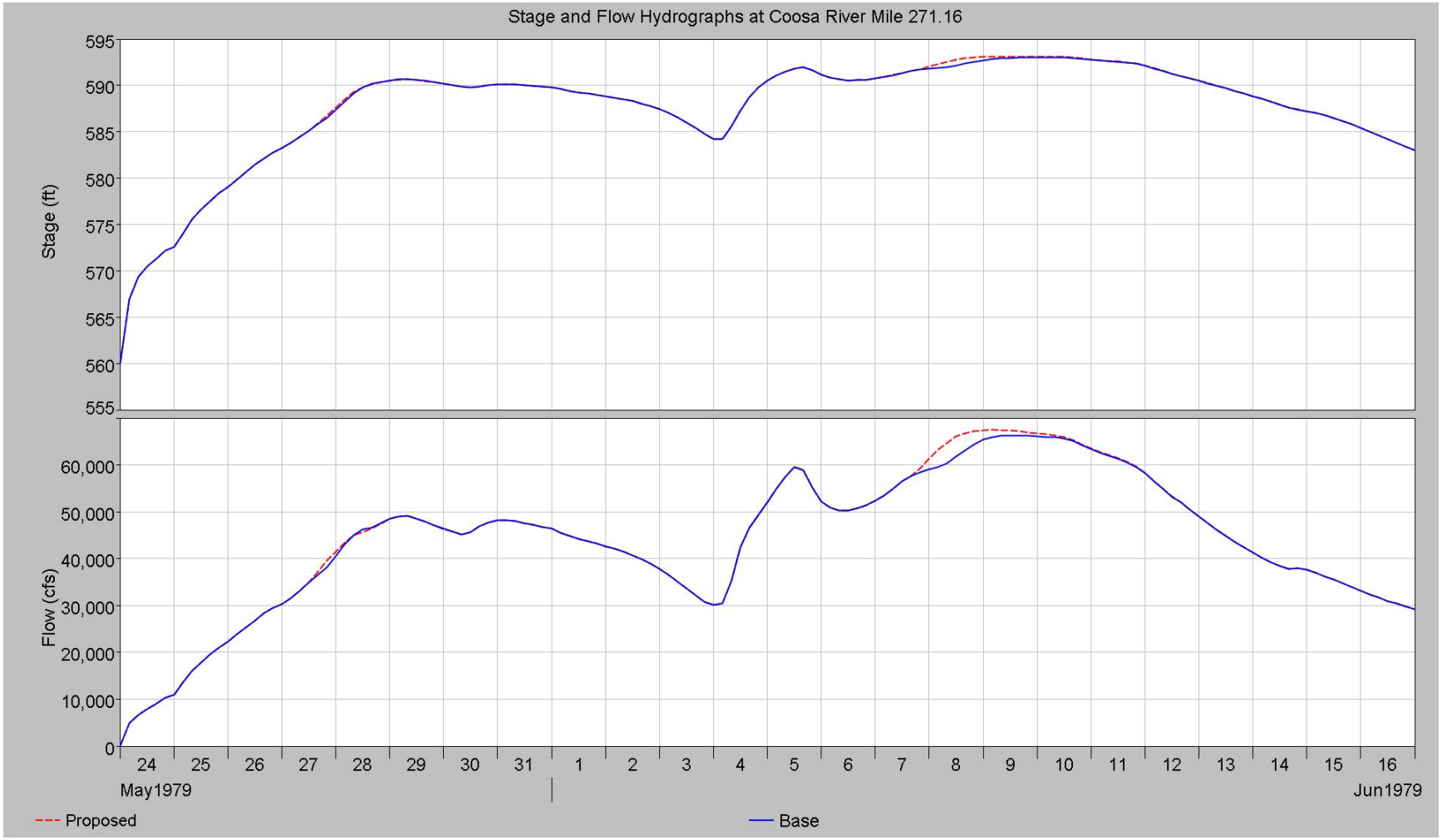
Stage at Coosa River Mile 271.16 D/S of Confluence for the 1961 Storm Scaled to a 1.0% ACE



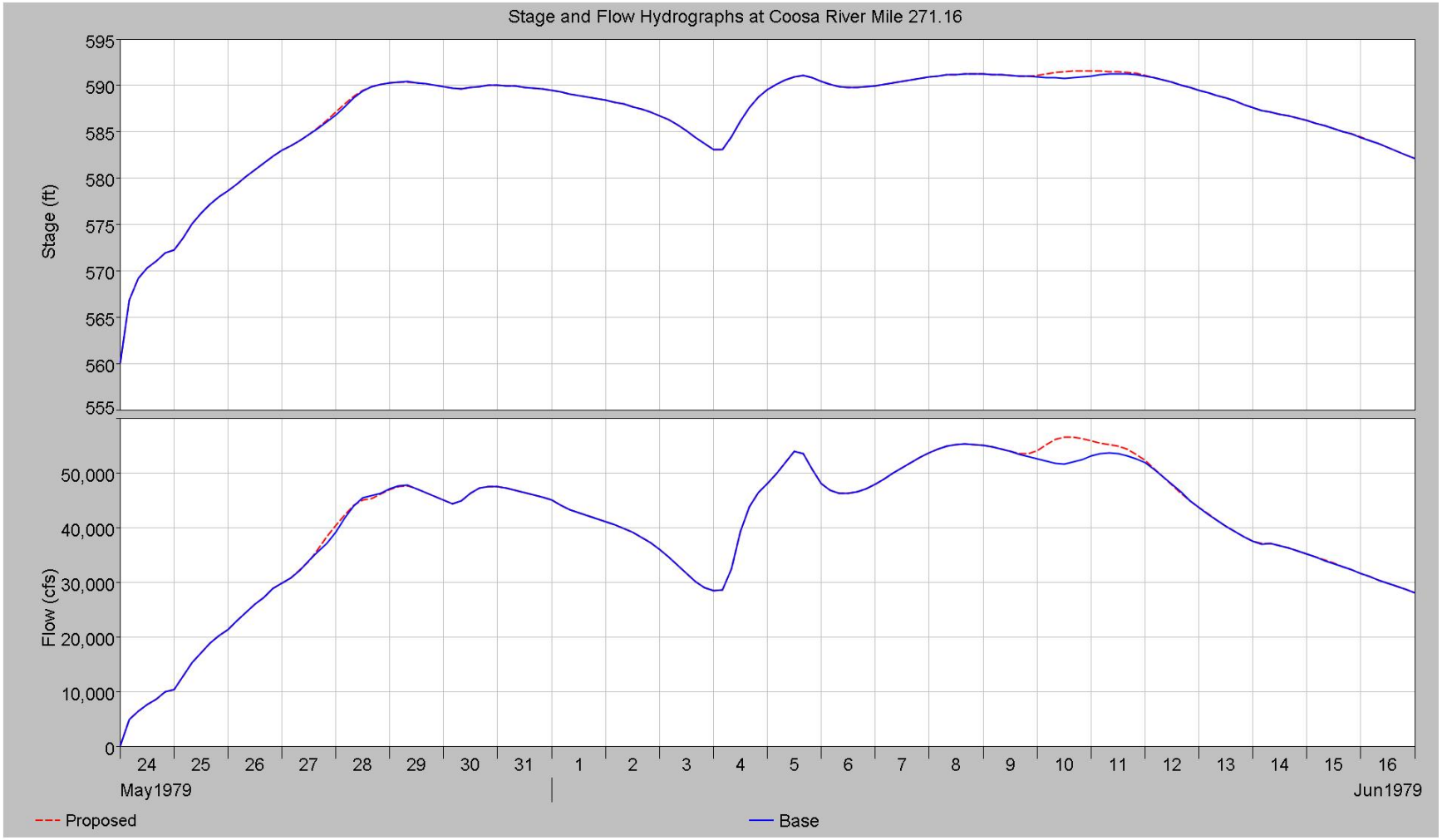
Stage at Coosa River Mile 271.16 D/S of Confluence for the 1961 Storm Scaled to a 2.0% ACE



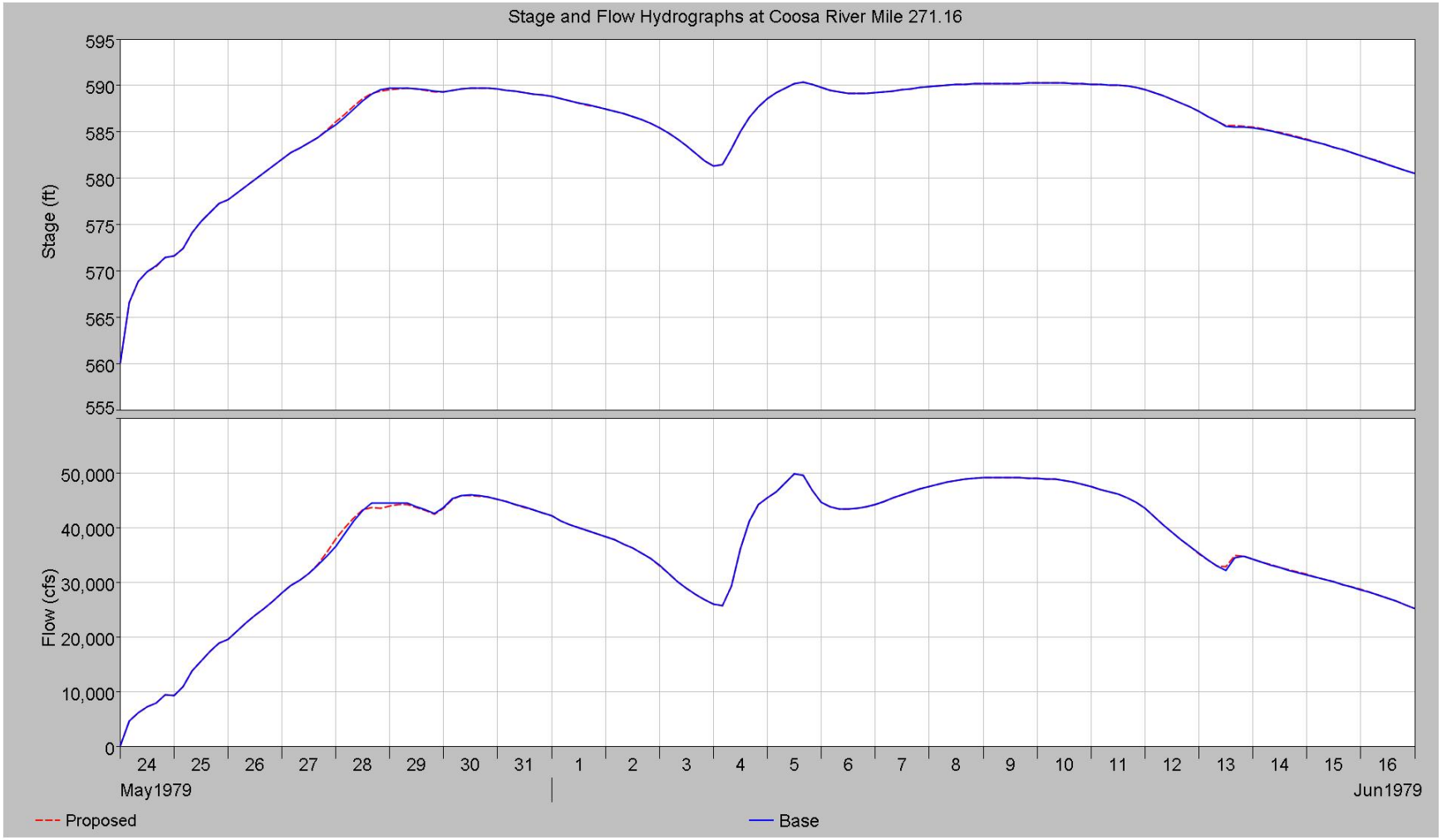
Stage at Coosa River Mile 271.16 D/S of Confluence for the 1961 Storm Scaled to a 5.0% ACE



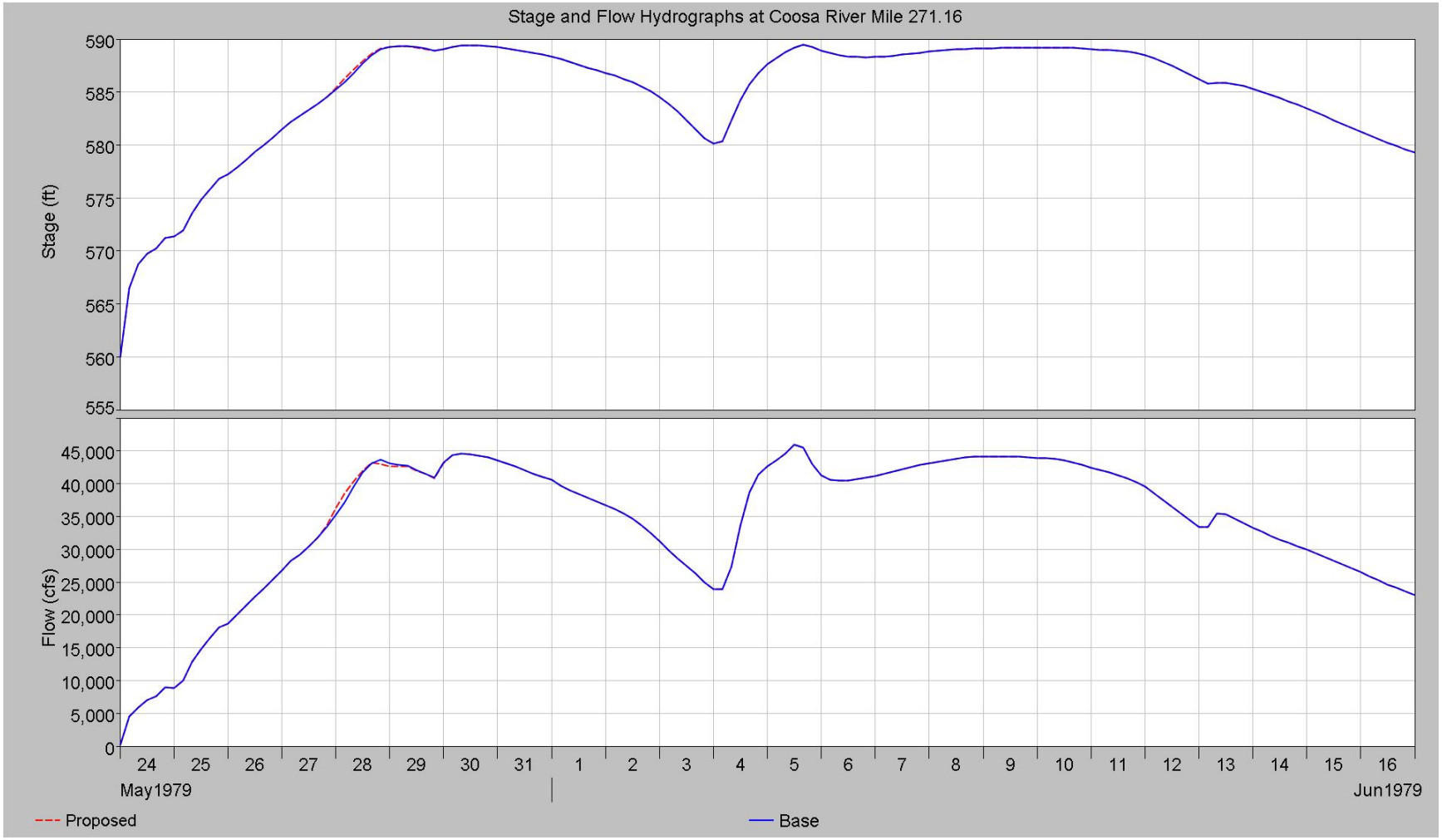
Stage at Coosa River Mile 271.16 D/S of Confluence for the 1979 Storm Scaled to a 0.2% ACE



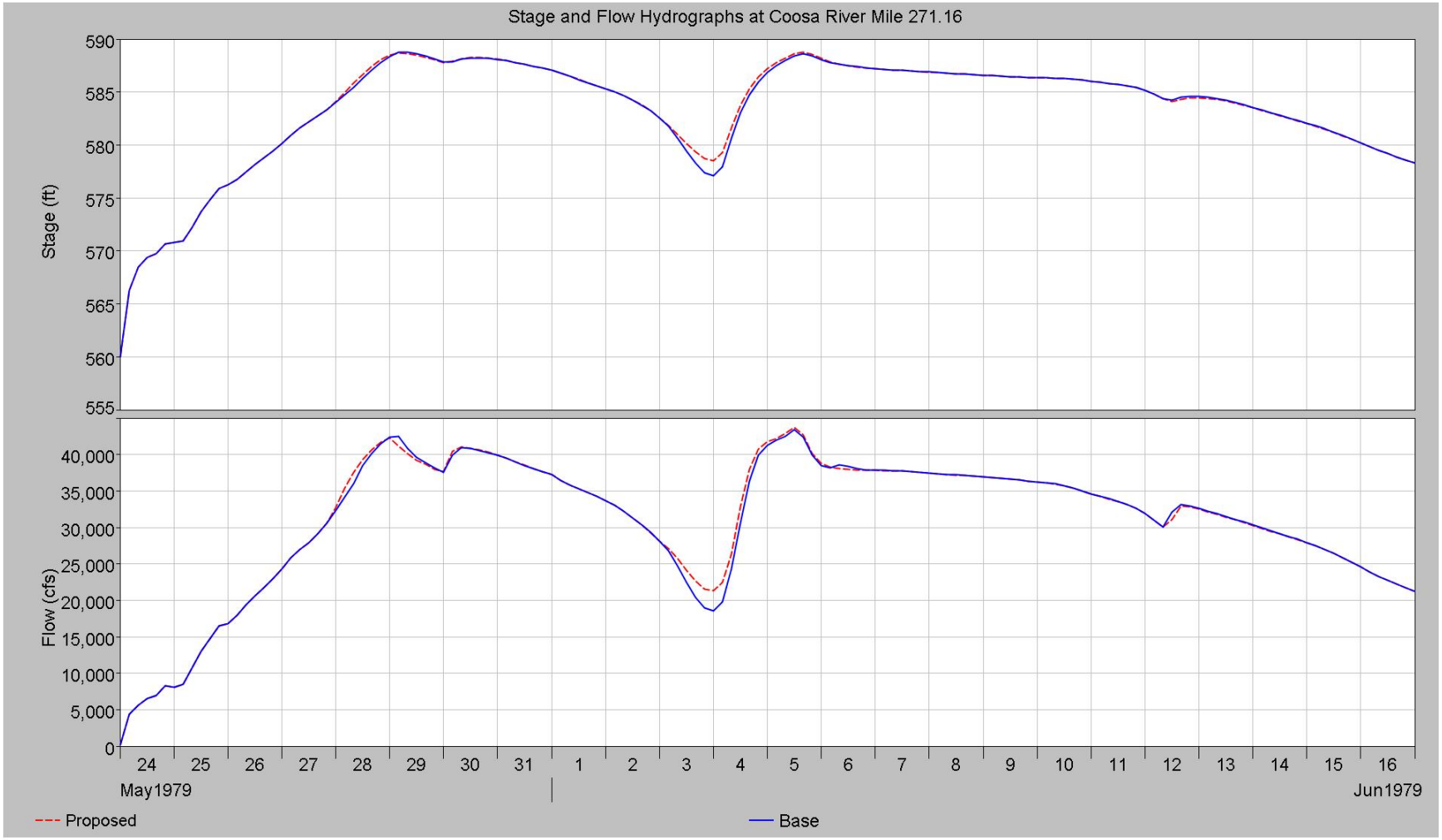
Stage at Coosa River Mile 271.16 D/S of Confluence for the 1979 Storm Scaled to a 0.5% ACE



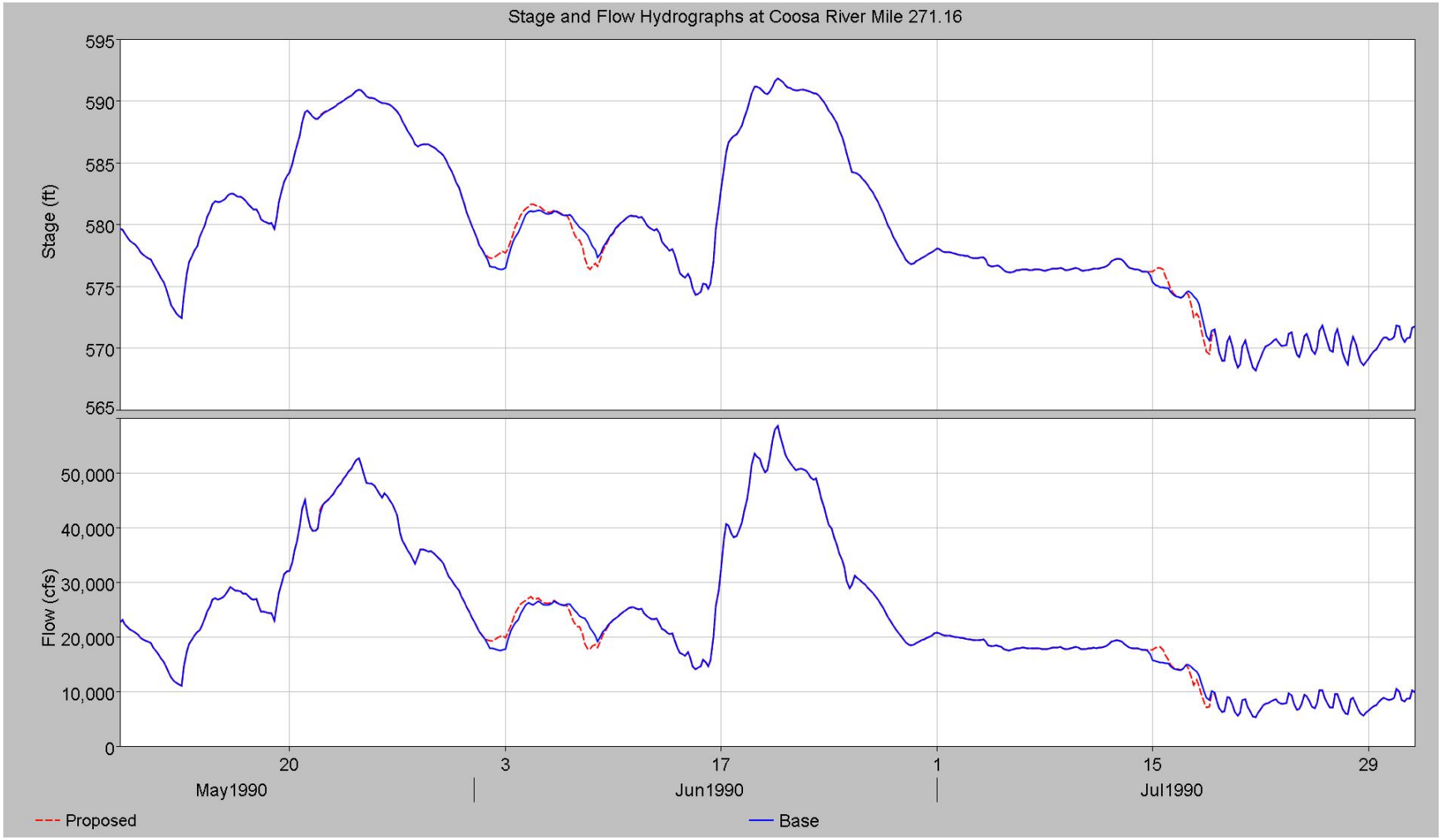
Stage at Coosa River Mile 271.16 D/S of Confluence for the 1979 Storm Scaled to a 1.0% ACE



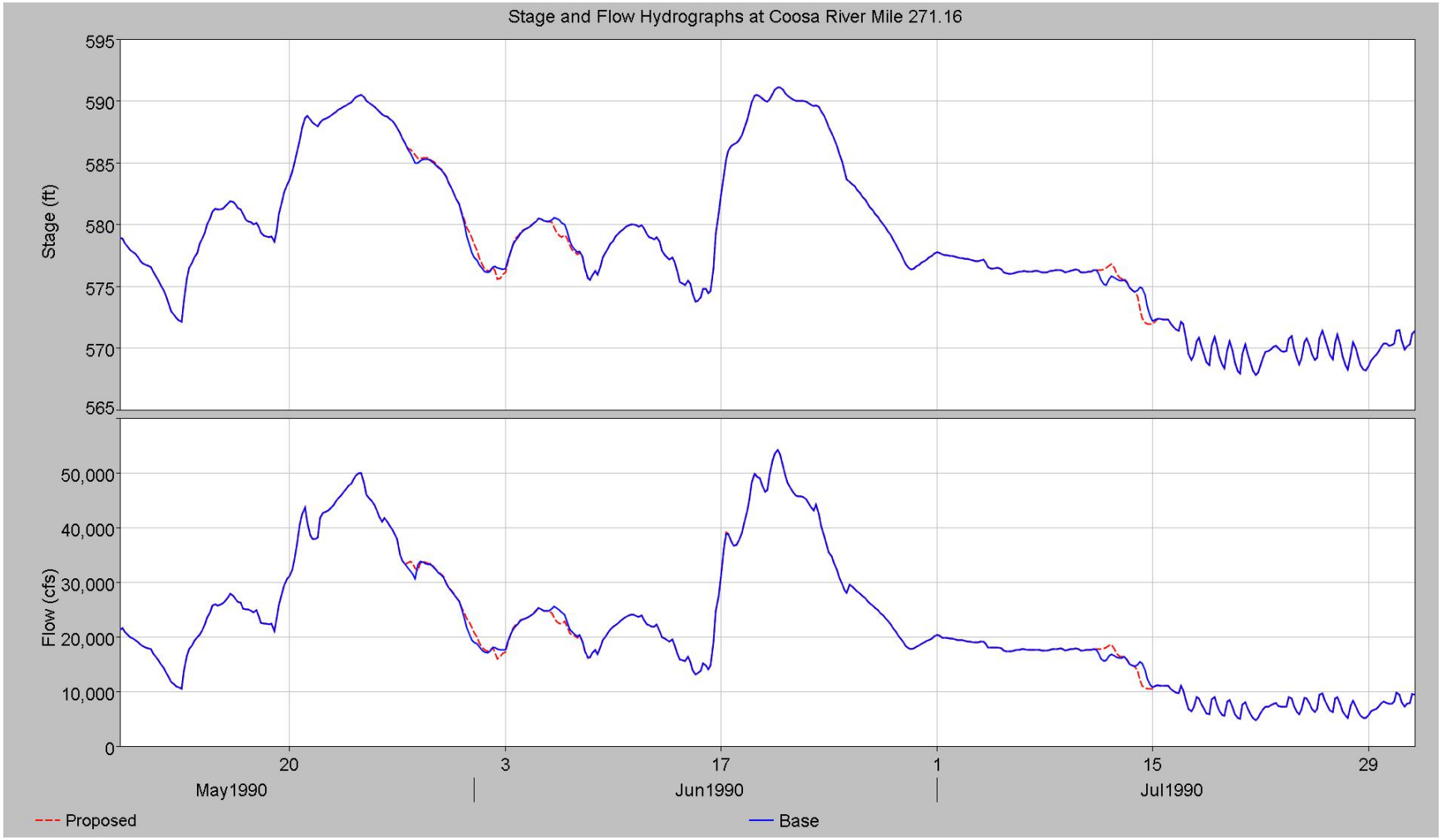
Stage at Coosa River Mile 271.16 D/S of Confluence for the 1979 Storm Scaled to a 2.0% ACE



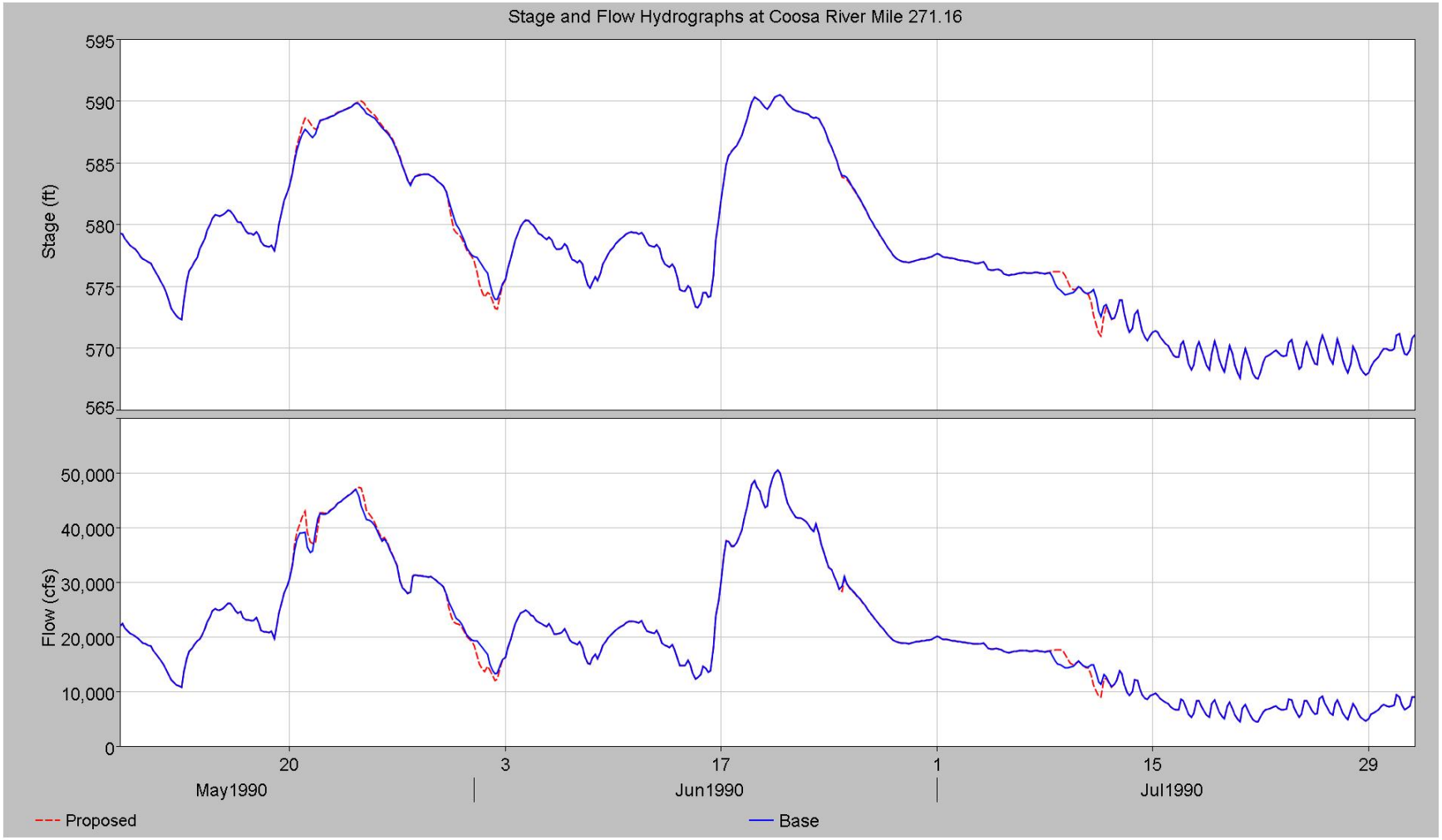
Stage at Coosa River Mile 271.16 D/S of Confluence for the 1979 Storm Scaled to a 5.0% ACE



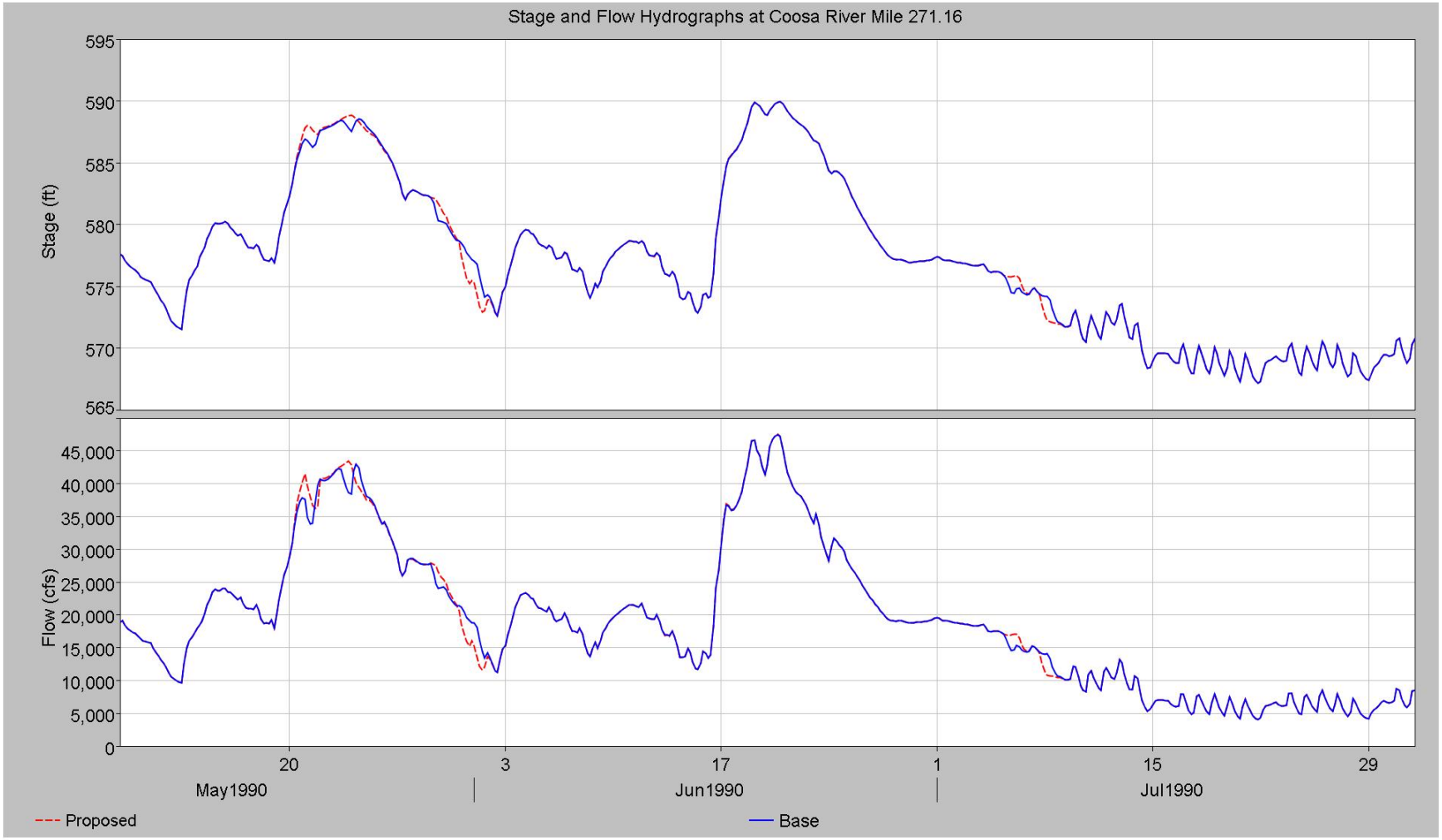
Stage at Coosa River Mile 271.16 D/S of Confluence for the 1990 Storm Scaled to a 0.2% ACE



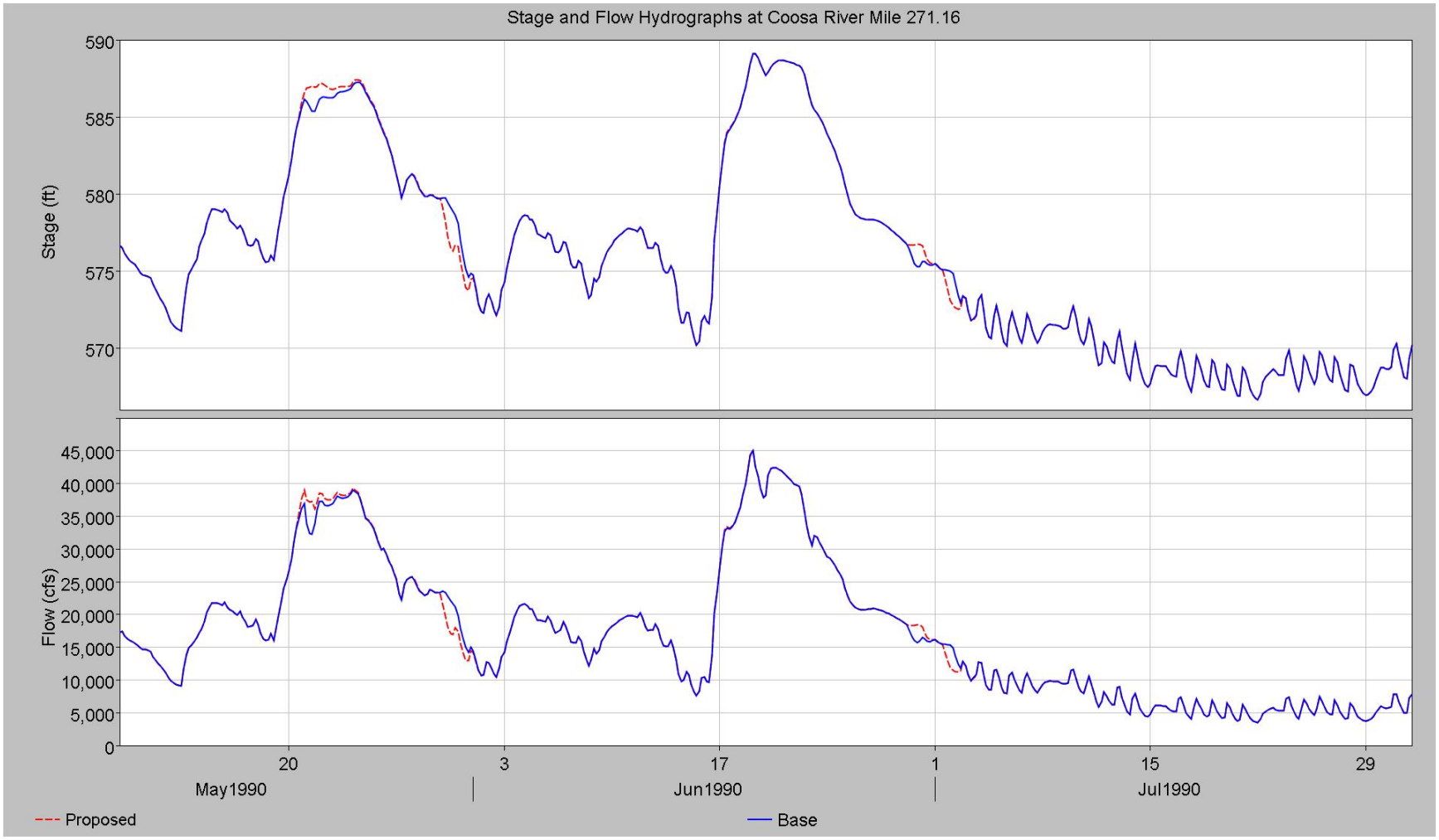
Stage at Coosa River Mile 271.16 D/S of Confluence for the 1990 Storm Scaled to a 0.5% ACE



Stage at Coosa River Mile 271.16 D/S of Confluence for the 1990 Storm Scaled to a 1.0% ACE



Stage at Coosa River Mile 271.16 D/S of Confluence for the 1990 Storm Scaled to a 2.0% ACE

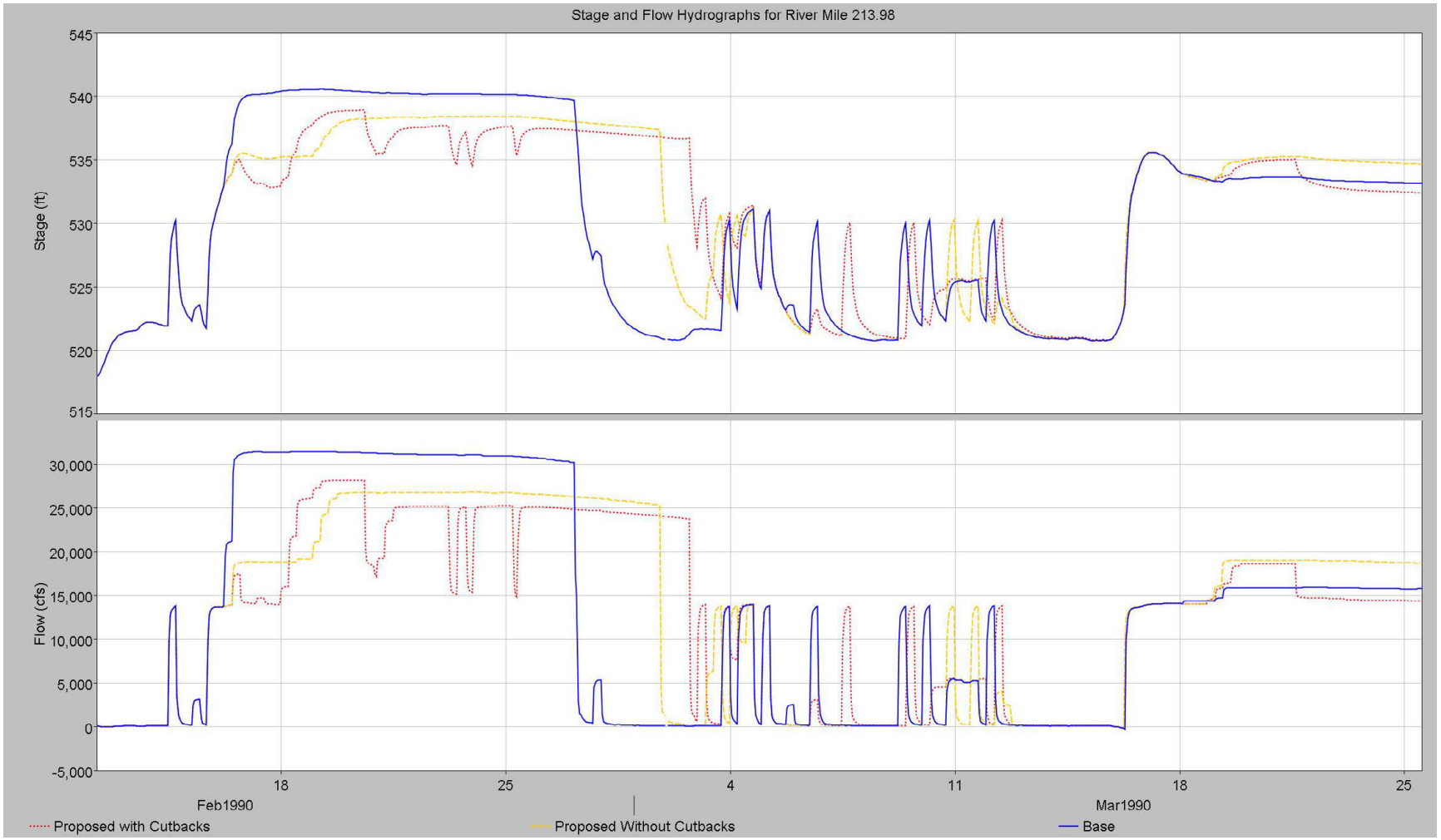


Stage at Coosa River Mile 271.16 D/S of Confluence for the 1990 Storm Scaled to a 5.0% ACE

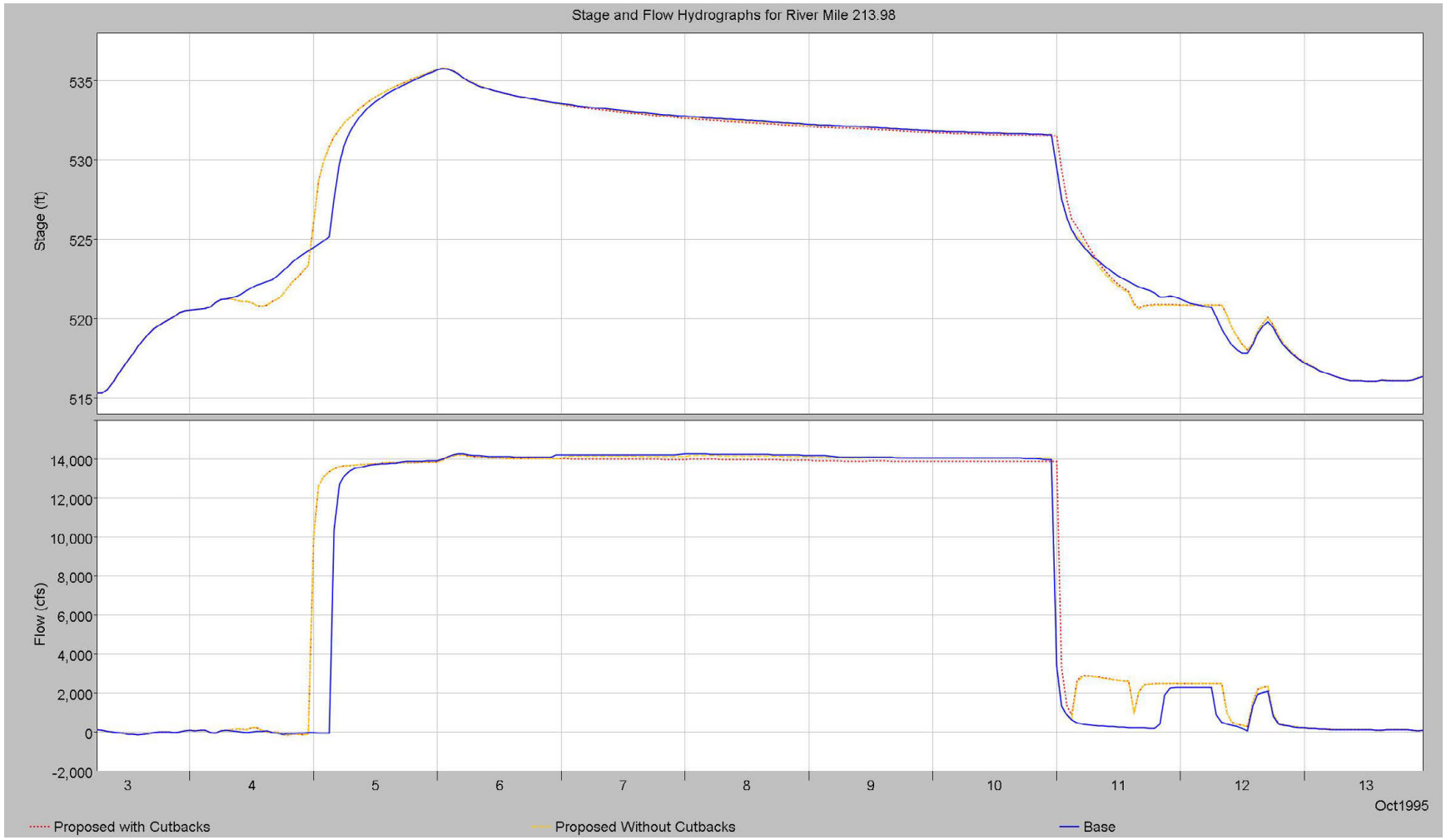
APC Analysis Results

Proposed with Cutbacks | Proposed Without Cutbacks | Base

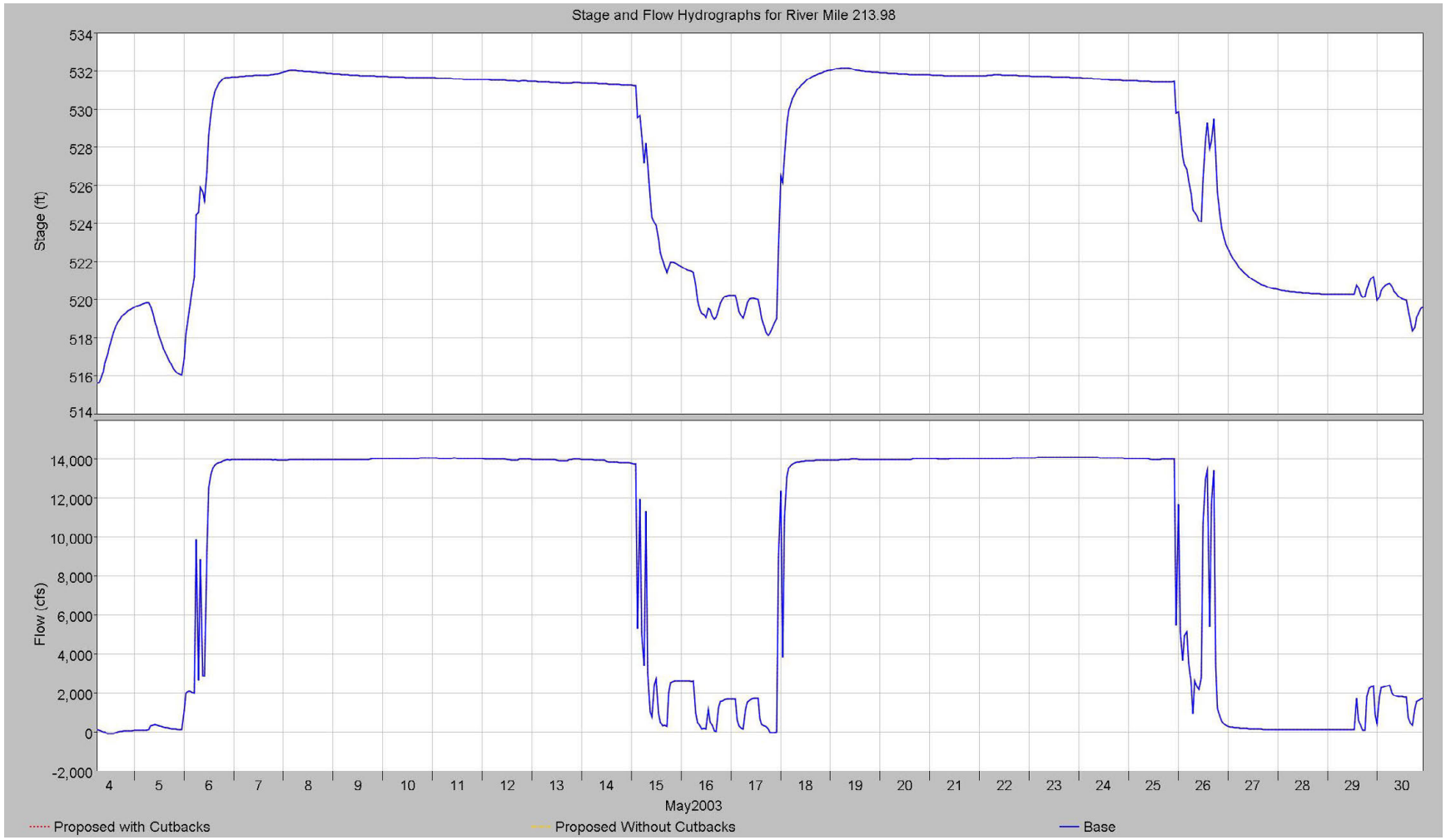
Stage at Coosa River Mile 213.98 Downstream of the Weiss Spillway for the April 1979 Storm



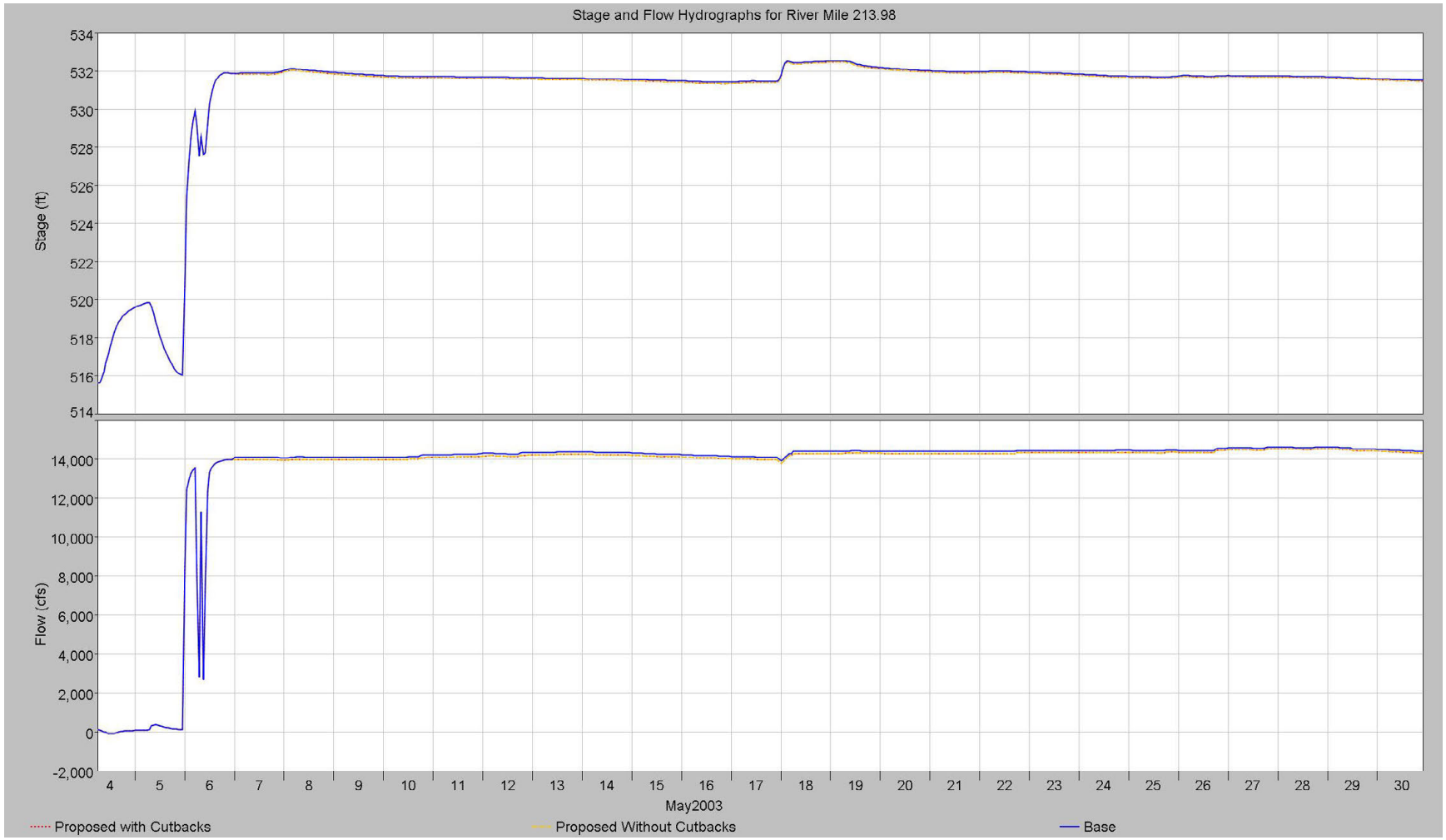
Stage at Coosa River Mile 213.98 Downstream of the Weiss Spillway for the February 1990 Storm.



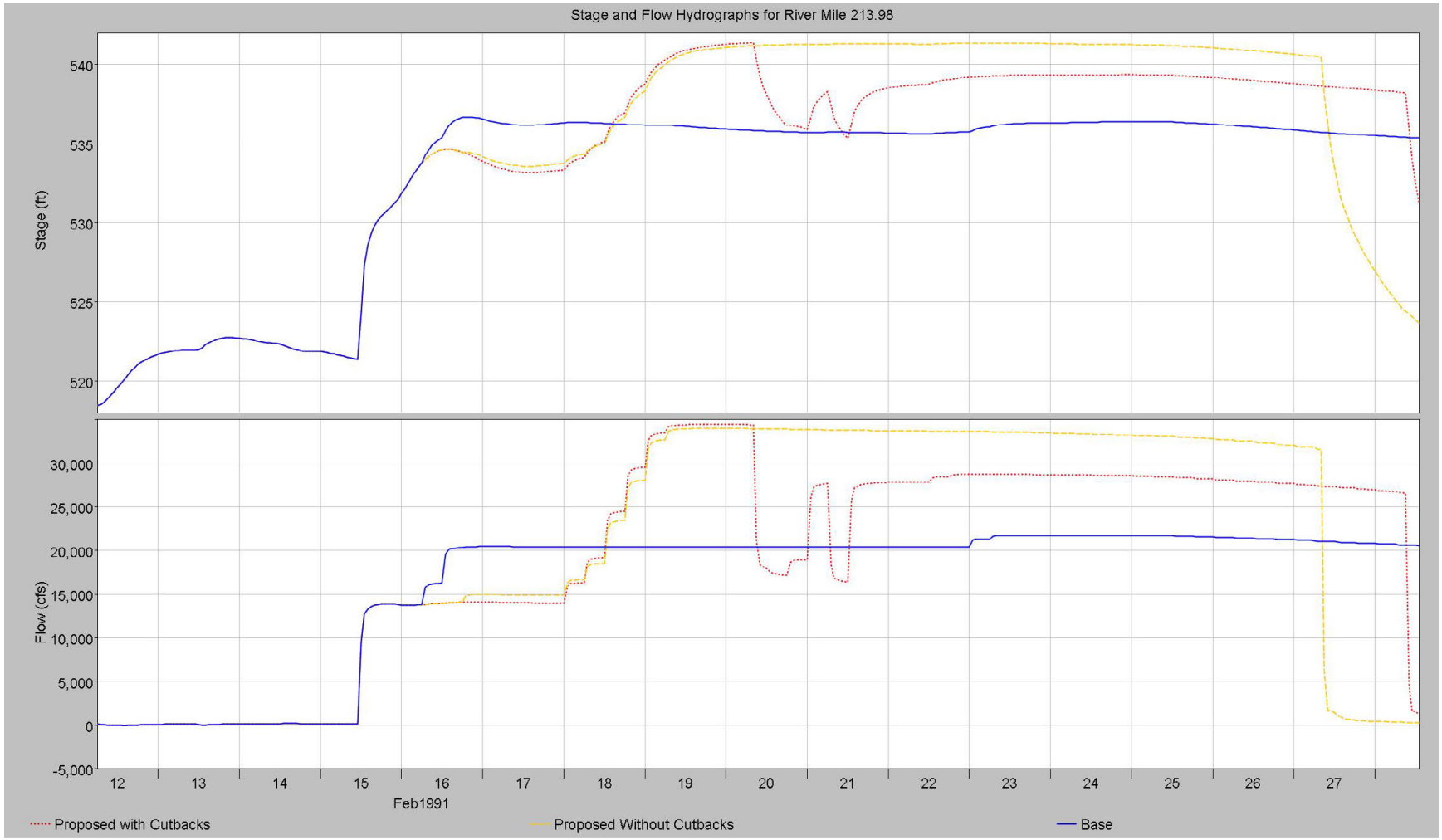
Stage at Coosa River Mile 213.98 Downstream of the Weiss Spillway for the October 1995 Storm.



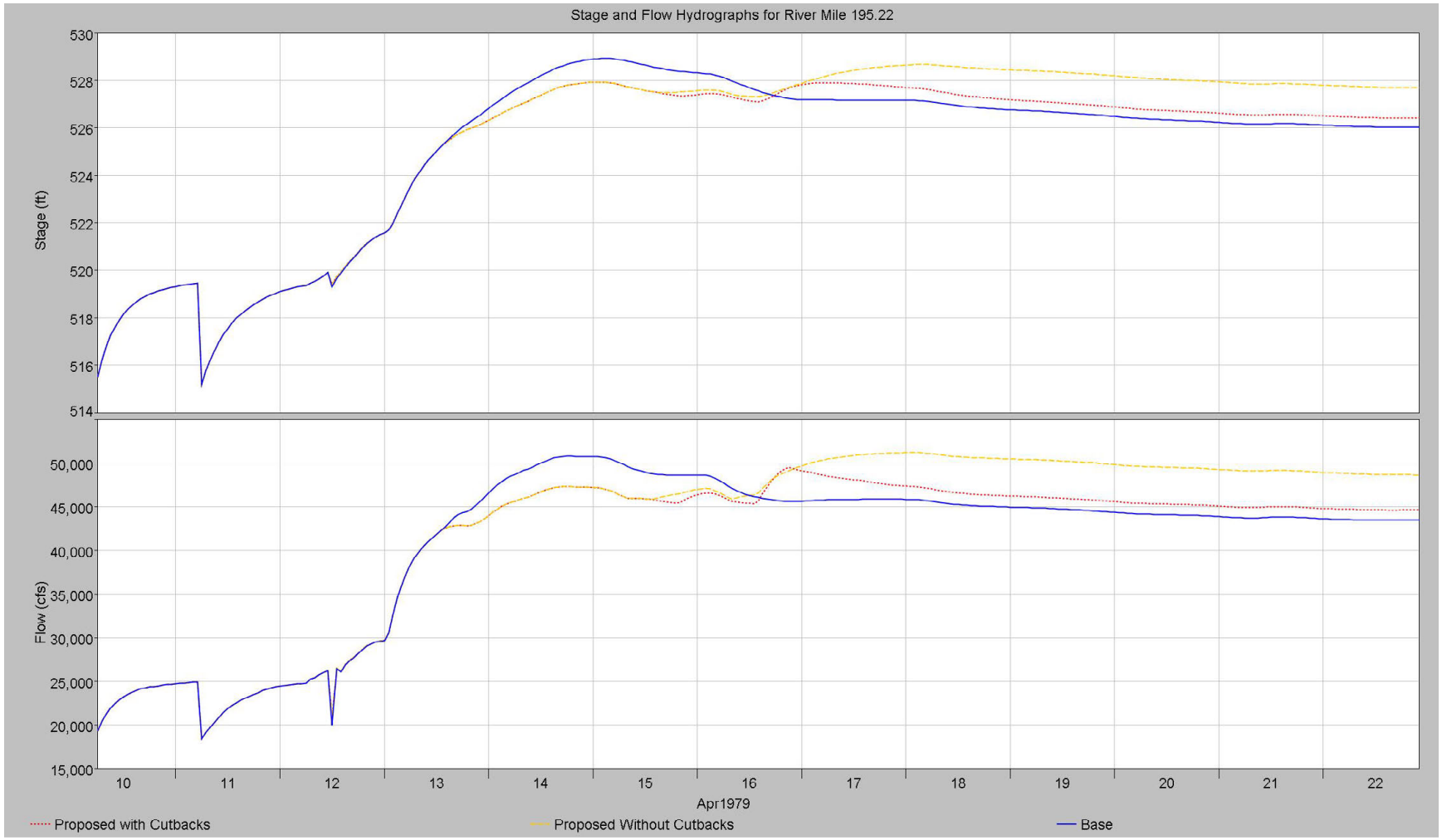
Stage at Coosa River Mile 213.98 Downstream of the Weiss Spillway for the May 2003 Storm.



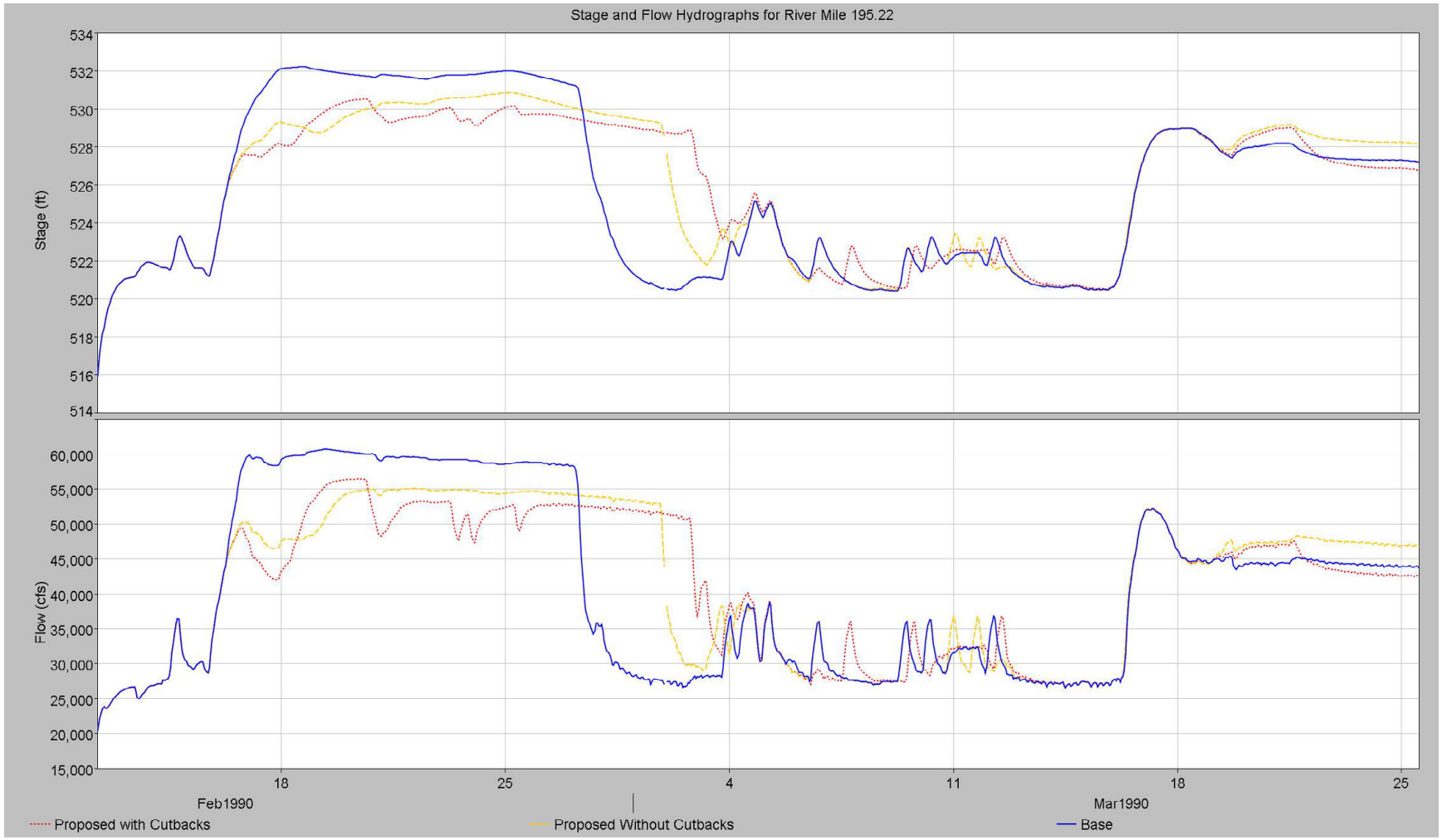
Stage at Coosa River Mile 213.98 Downstream of the Weiss Spillway for the Back to Back Storm.



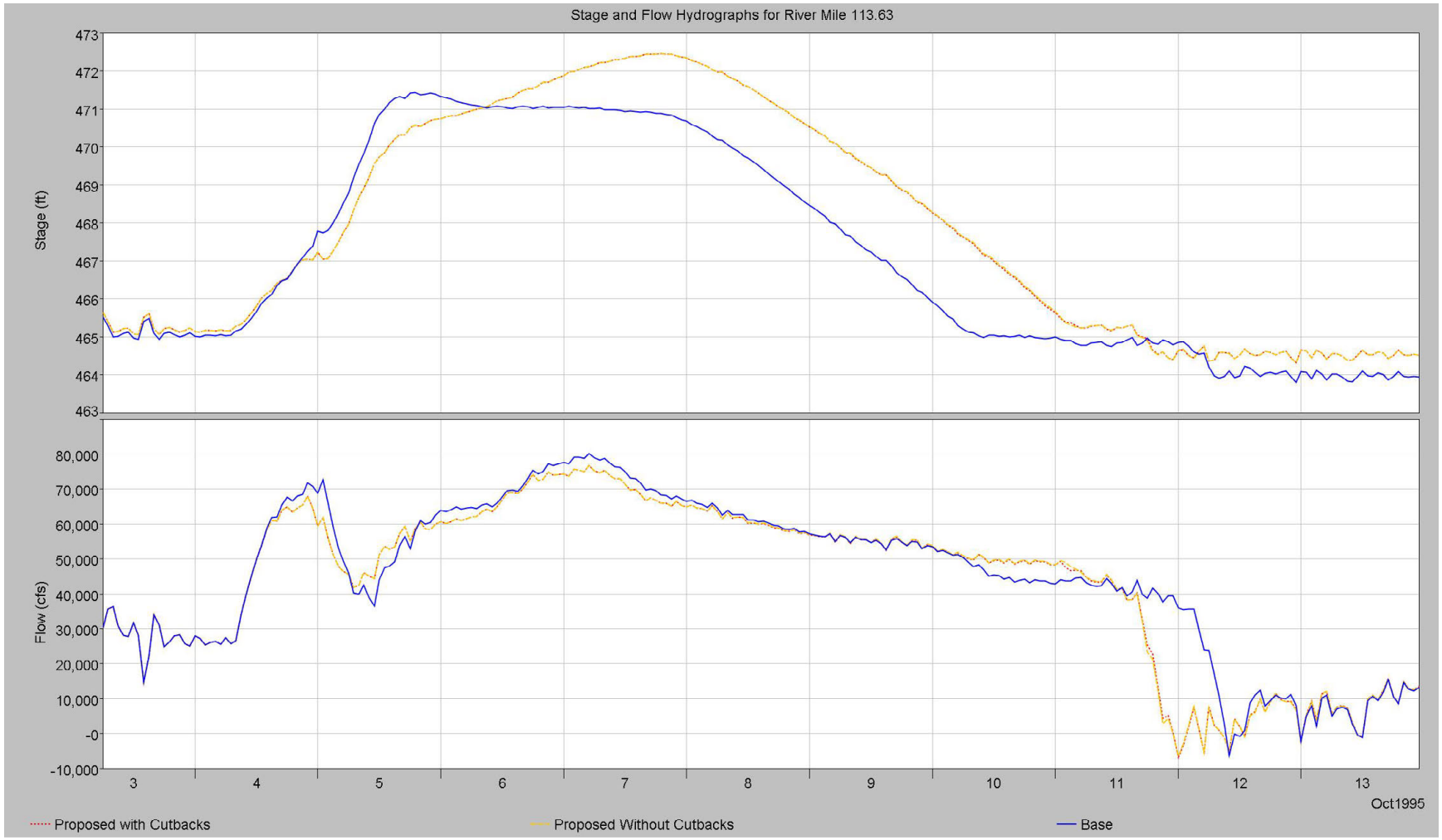
Stage at Coosa River Mile 213.98 Downstream of the Weiss Spillway for the Unregulated 0.01 ACE Storm.



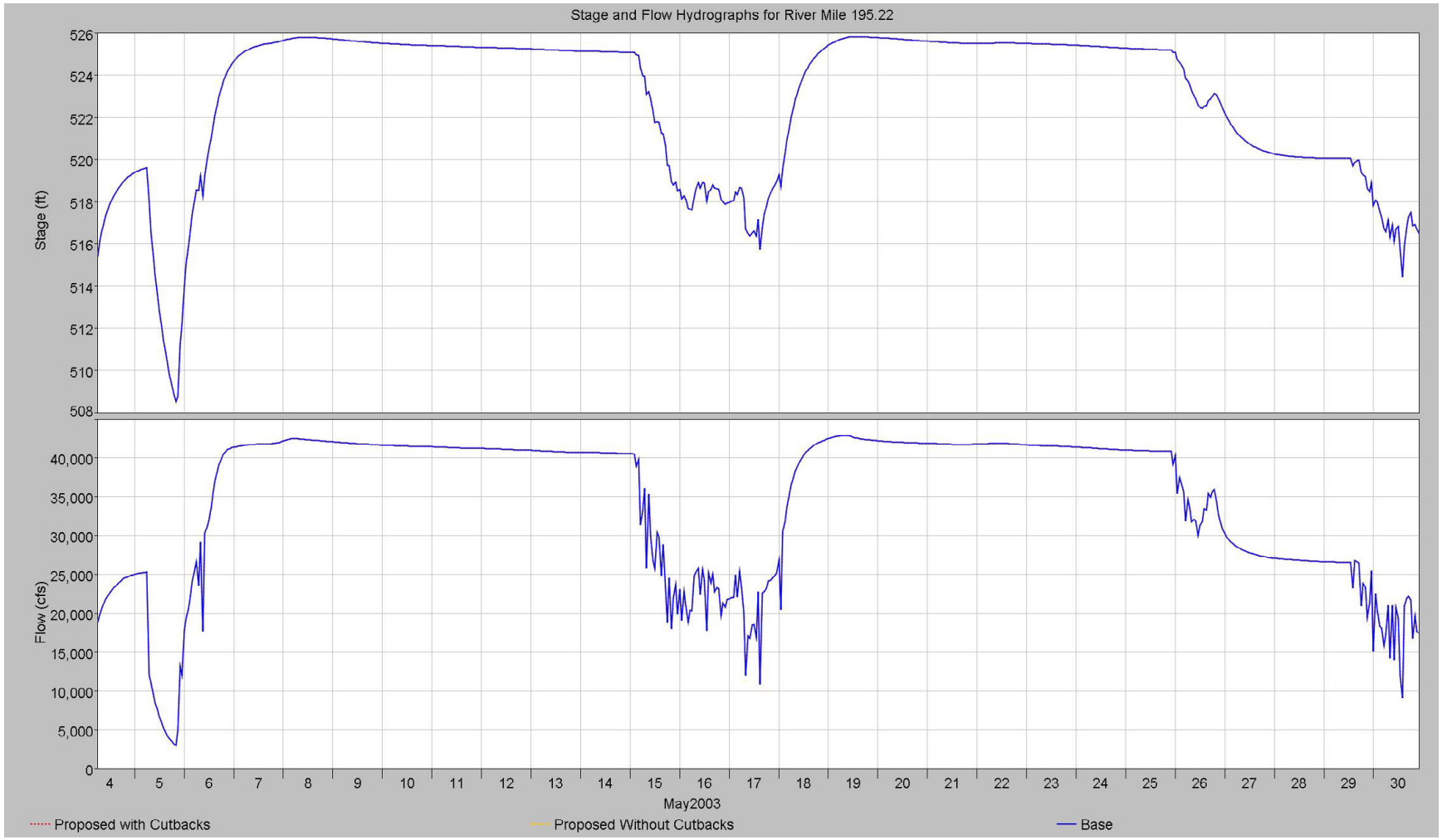
Stage at Coosa River Mile 195.22 Downstream of the Weiss Powerhouse for the April 1979 Storm



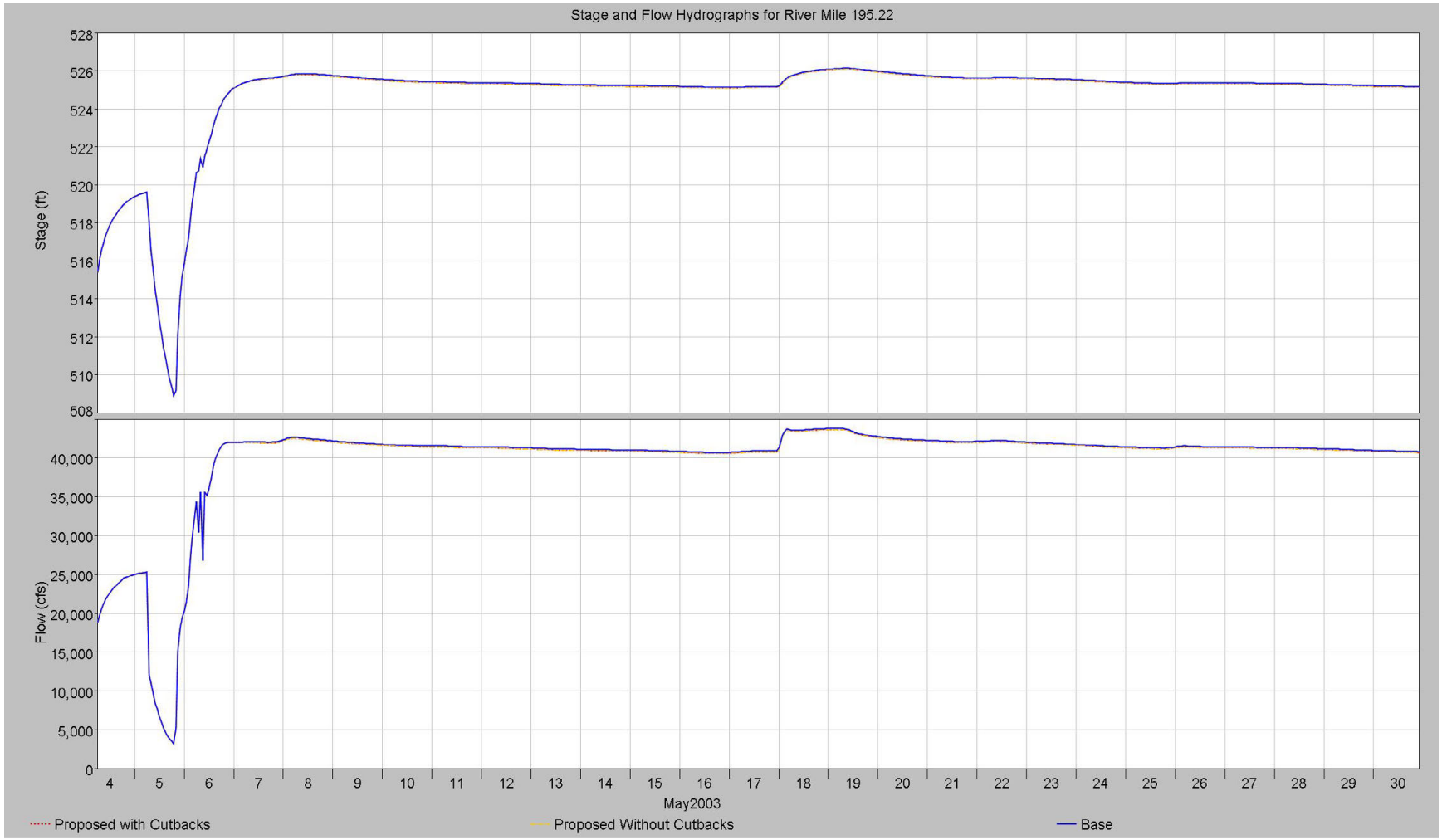
Stage at Coosa River Mile 195.22 Downstream of the Weiss Powerhouse for the February 1990 Storm.



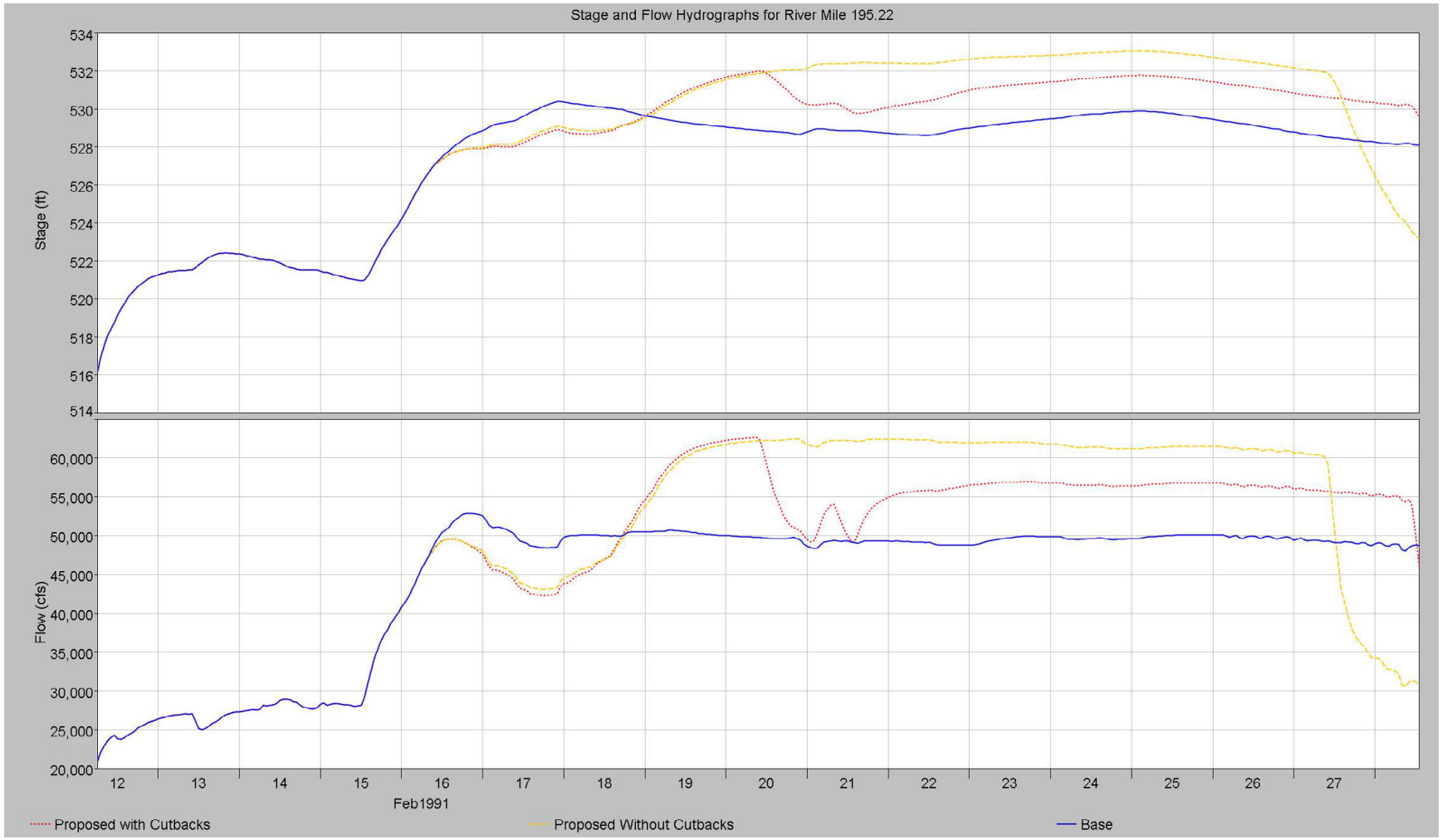
Stage at Coosa River Mile 195.22 Downstream of the Weiss Powerhouse for the October 1995 Storm.



Stage at Coosa River Mile 195.22 Downstream of the Weiss Powerhouse for the May 2003 Storm.

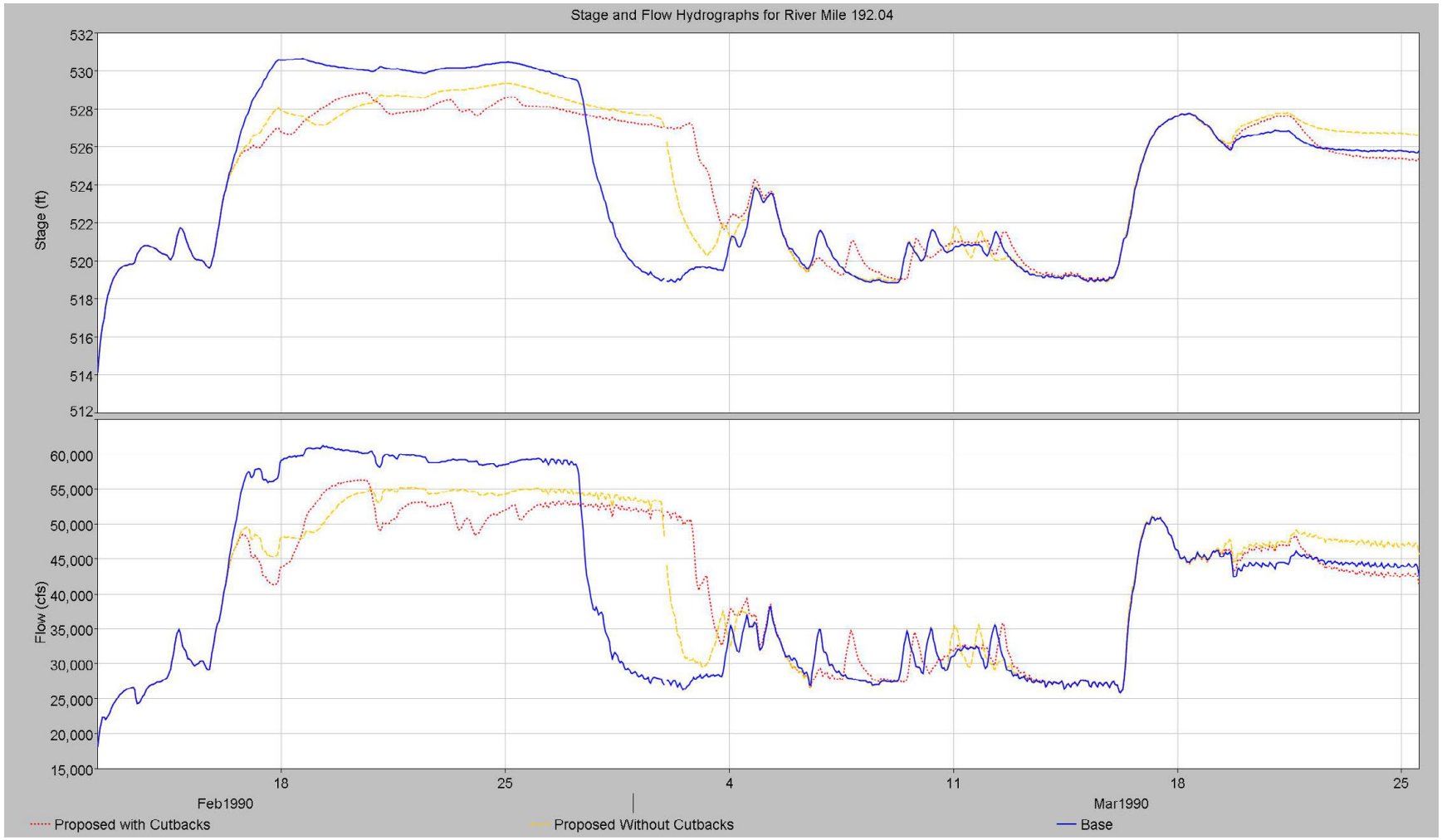


Stage at Coosa River Mile 195.22 Downstream of the Weiss Powerhouse for the Back to Back Storm.

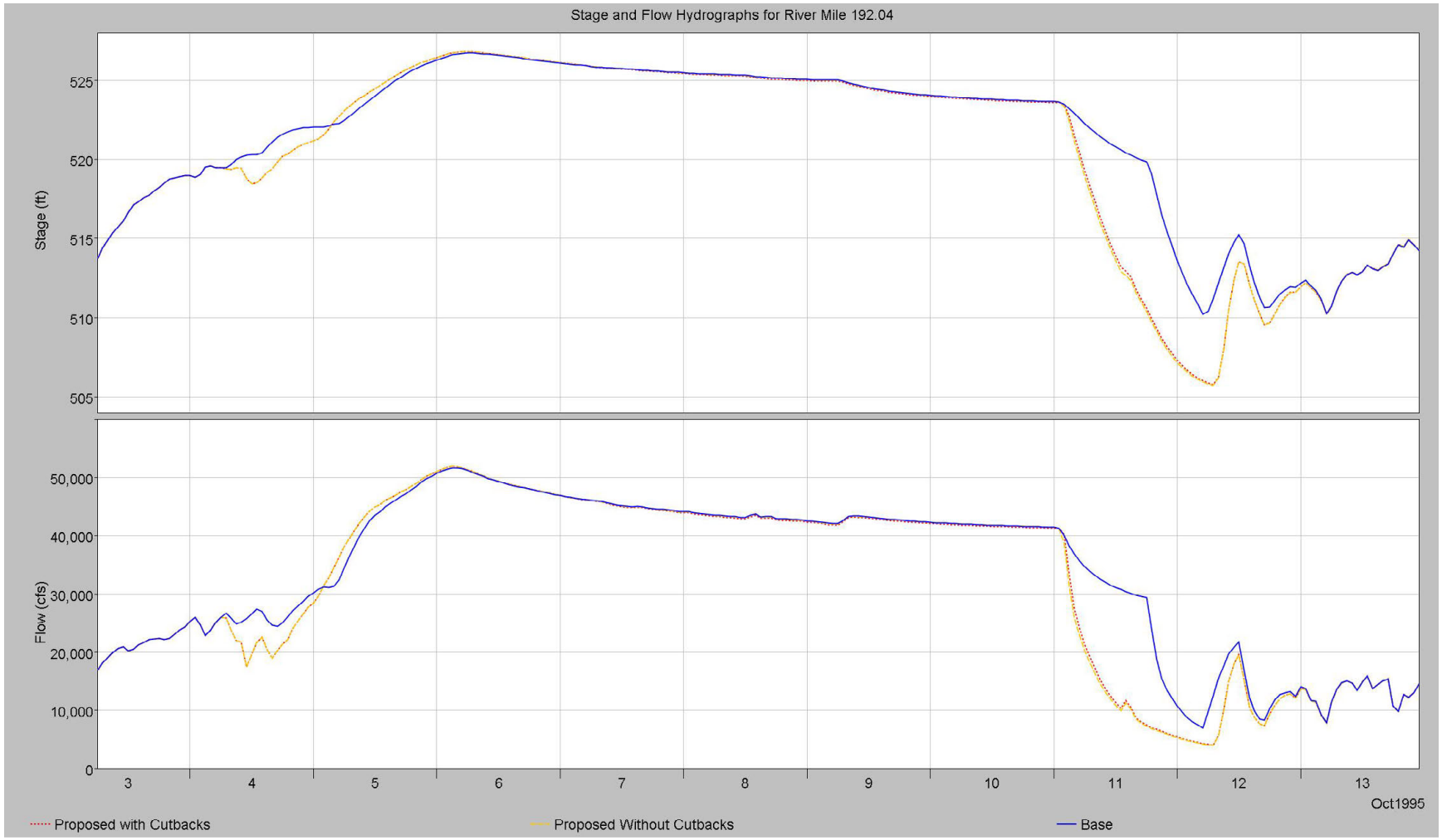


Stage at Coosa River Mile 195.22 Downstream of the Weiss Powerhouse for the Unregulated 0.01 ACE Storm.

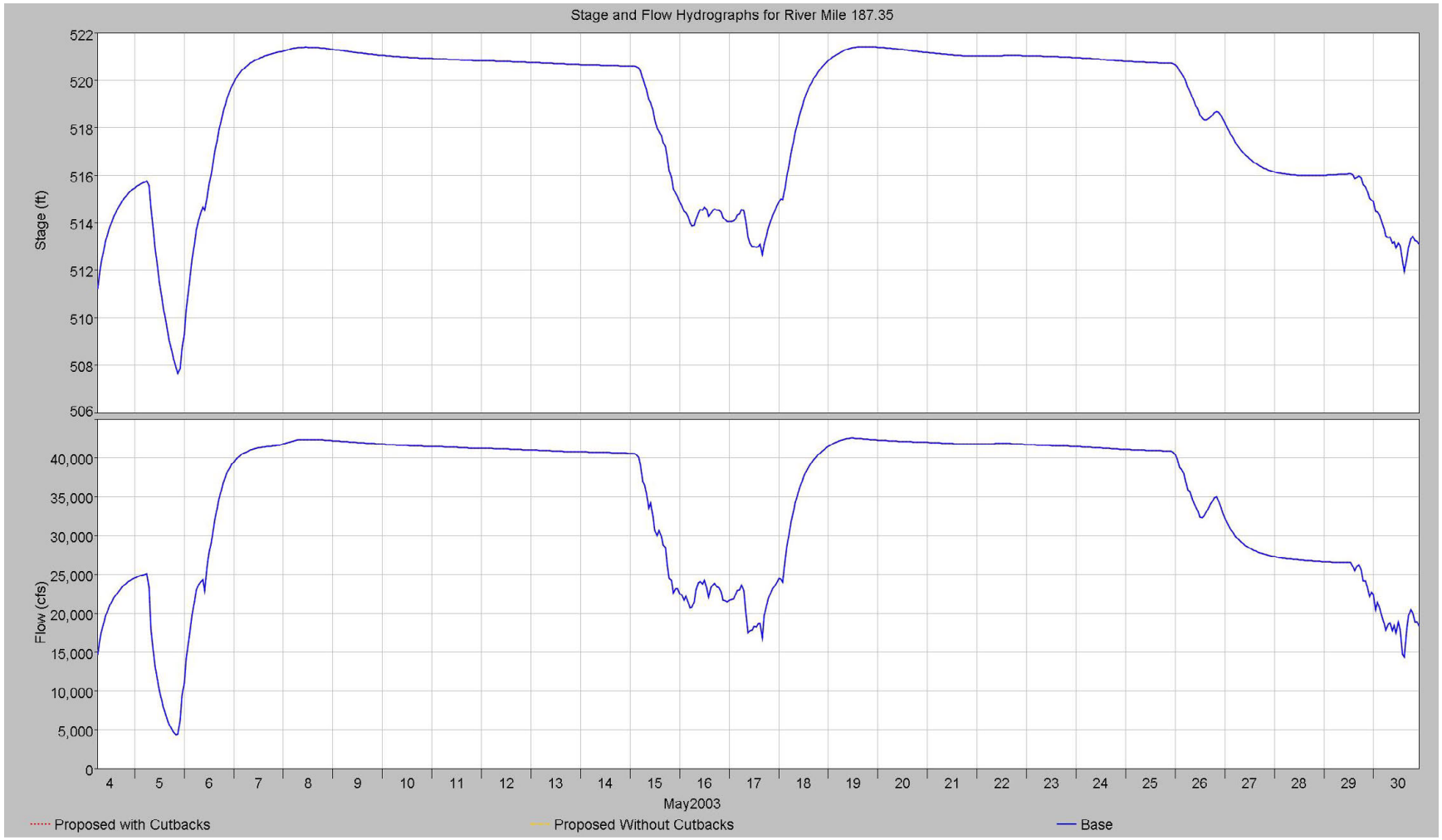
Stage at Coosa River Mile 192.04 Adjacent to Coosa Drive for the April 1979 Storm.



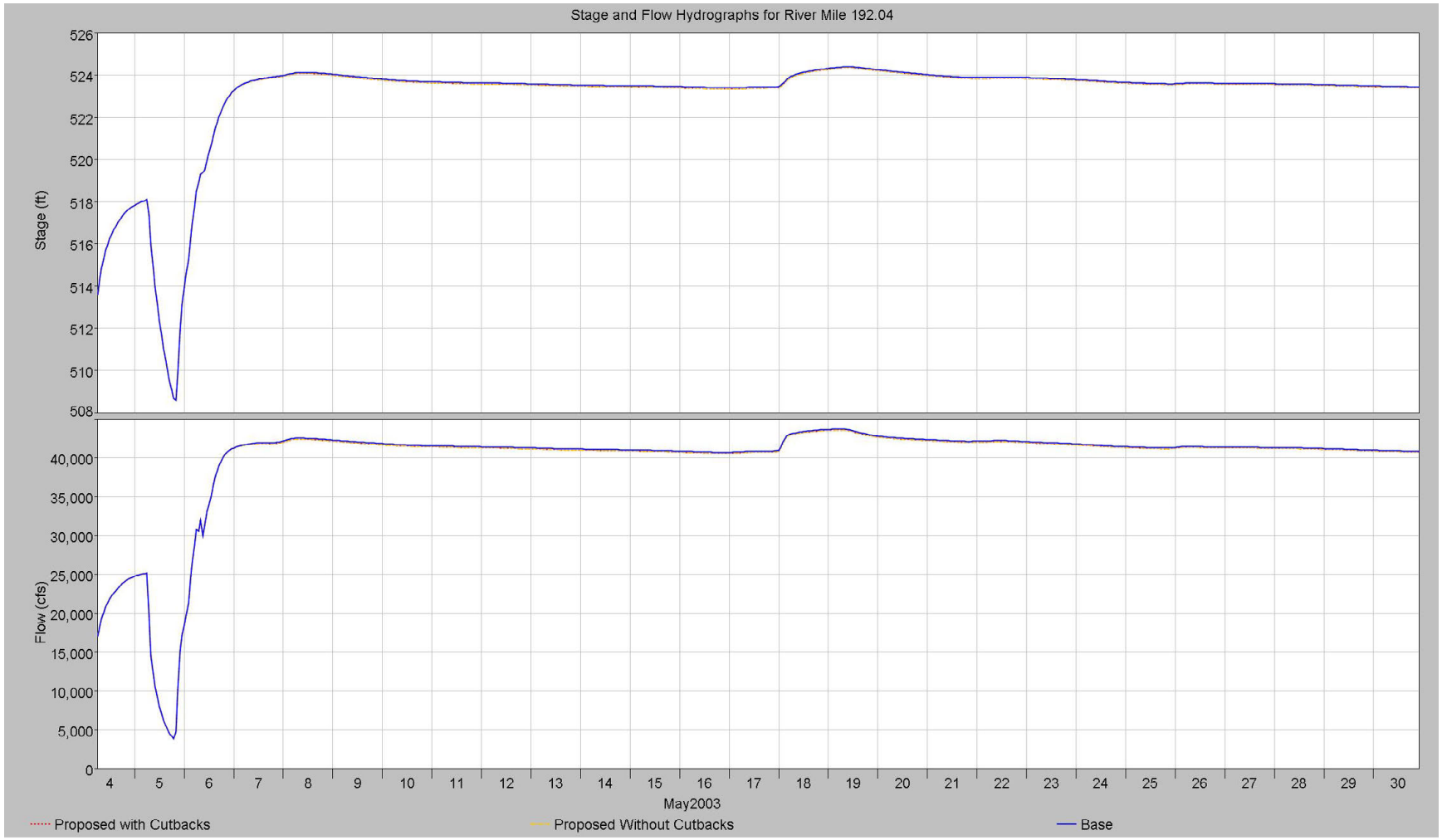
Stage at Coosa River Mile 192.04 Adjacent to Coosa Drive for the February 1990 Storm.



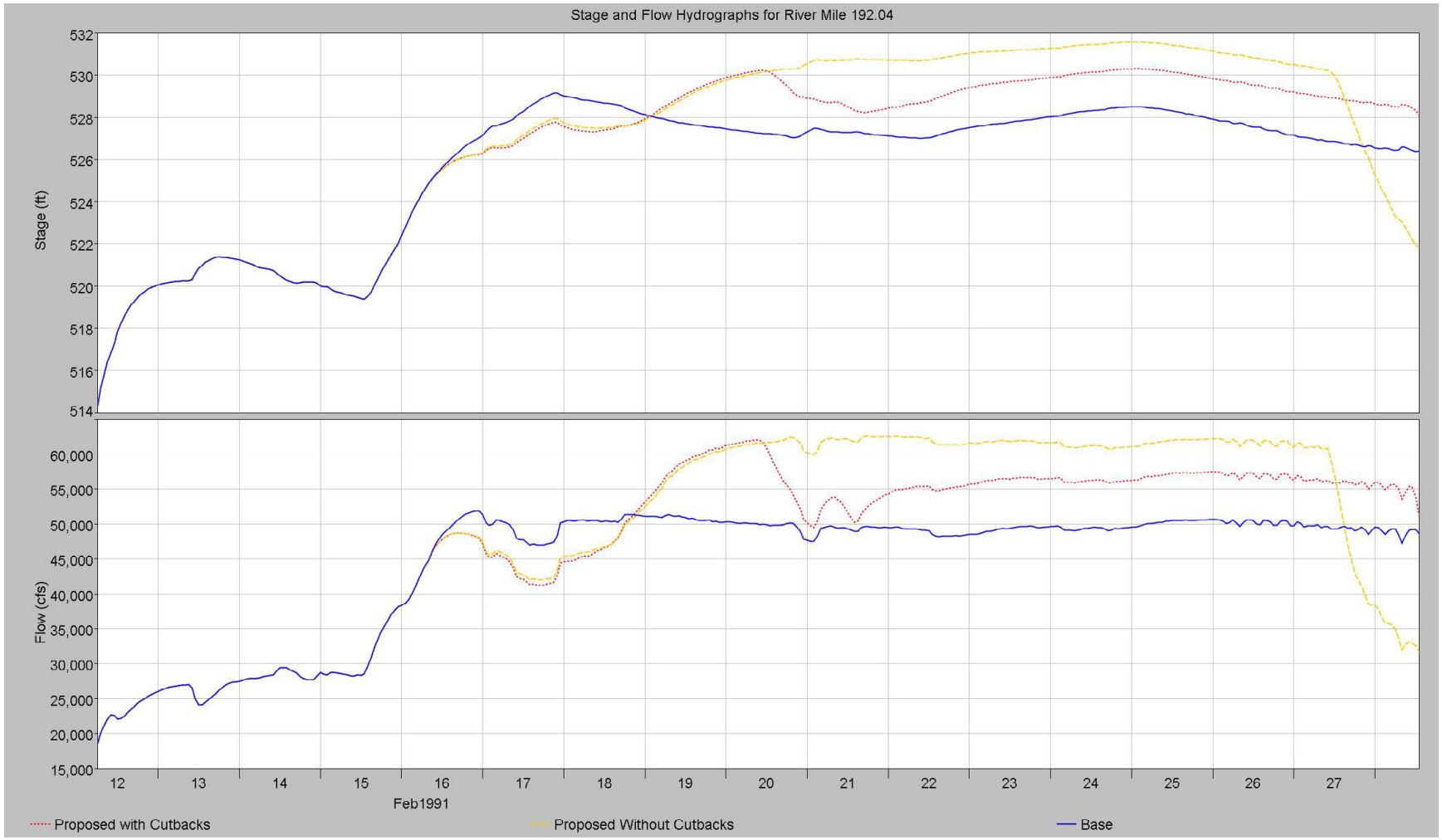
Stage at Coosa River Mile 192.04 Adjacent to Coosa Drive for the October 1995 Storm.



Stage at Coosa River Mile 192.04 Adjacent to Coosa Drive for the May 2003 Storm.

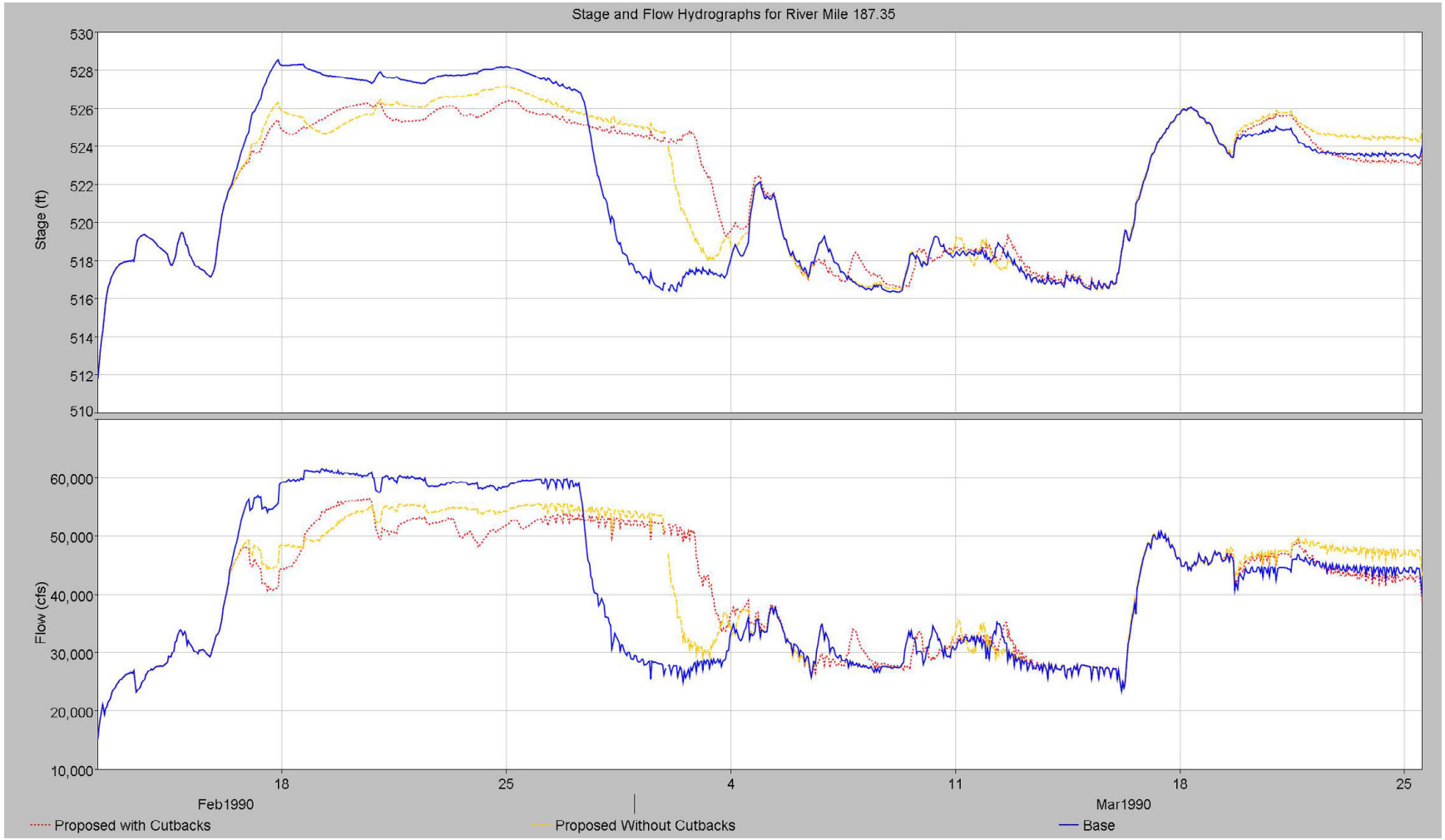


Stage at Coosa River Mile 192.04 Adjacent to Coosa Drive for the Back to Back Storm.

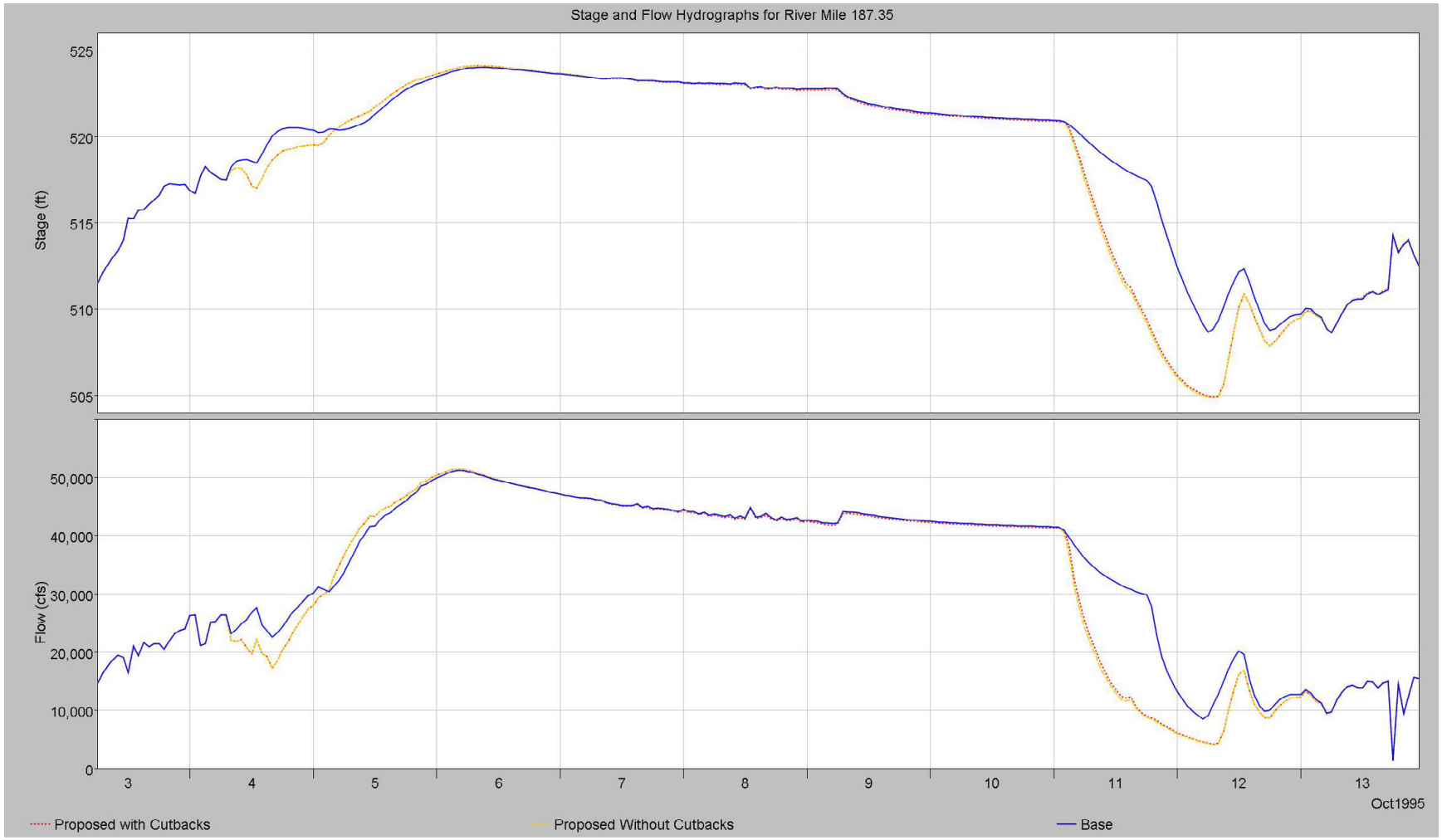


Stage at Coosa River Mile 192.04 Adjacent to Coosa Drive for the Unregulated 0.01 ACE Storm.

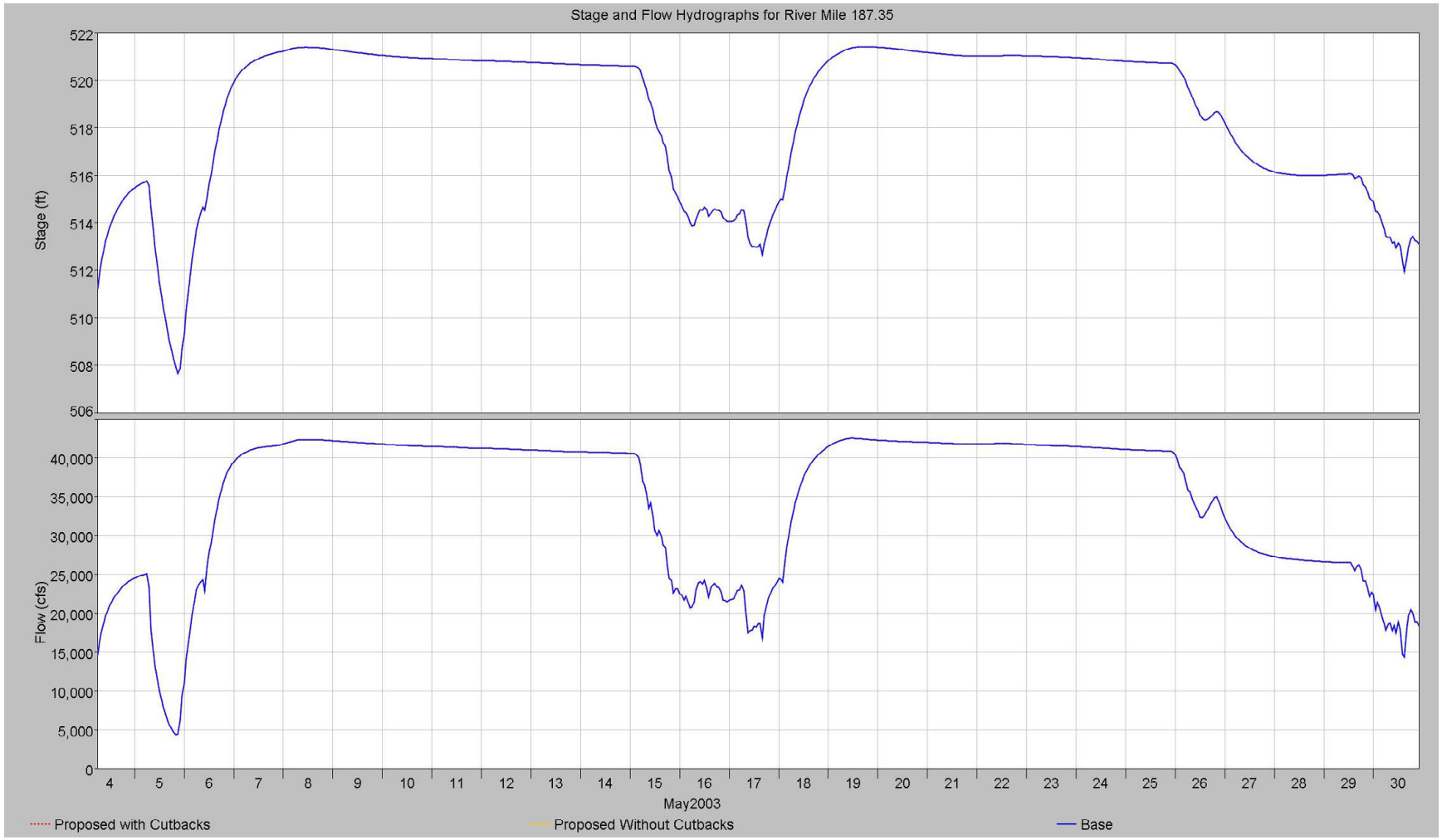
Stage at Coosa River Mile 187.35 Adjacent to Longview Drive for the April 1979 Storm.



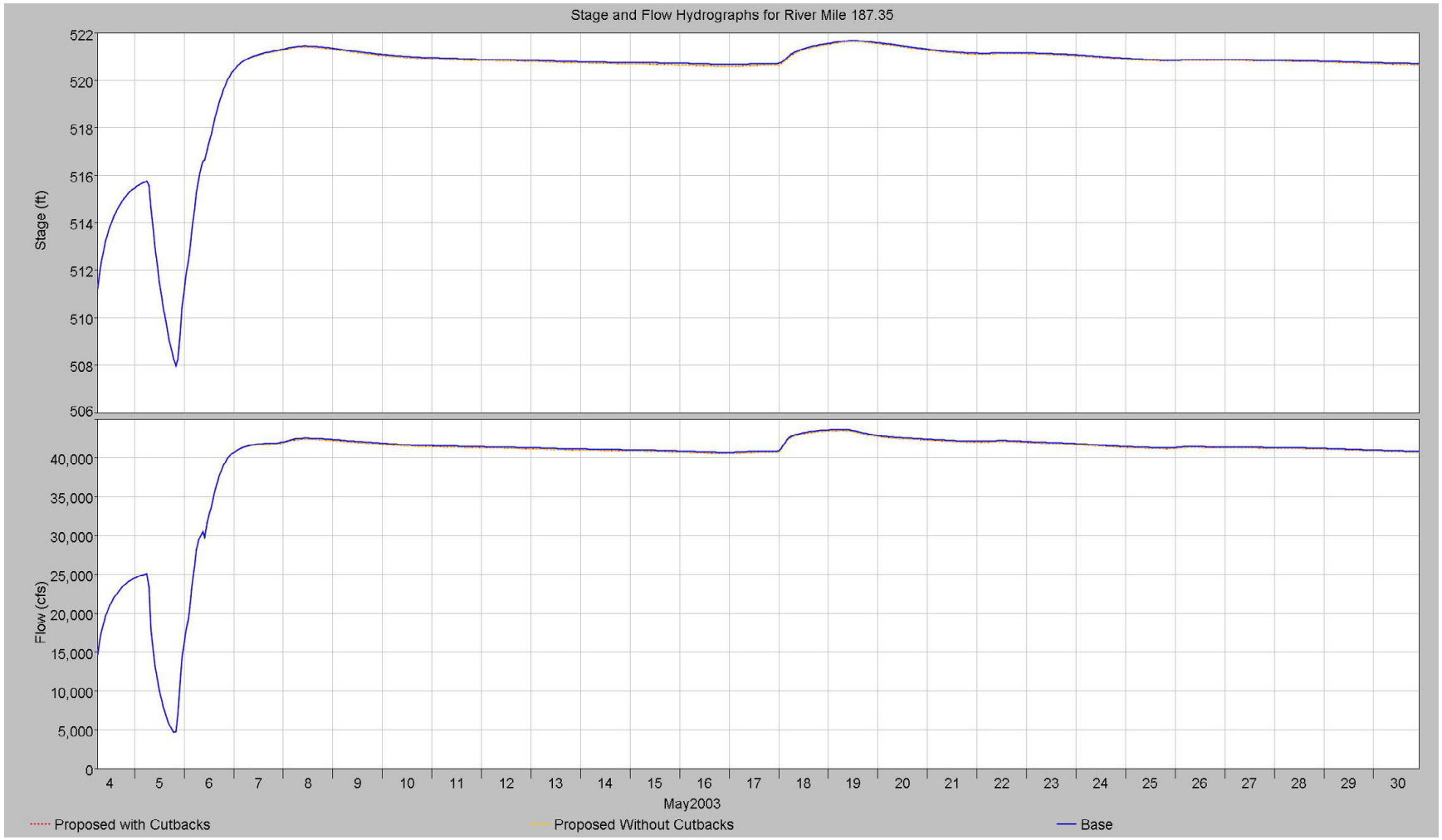
Stage at Coosa River Mile 187.35 Adjacent to Longview Drive for the February 1990 Storm.



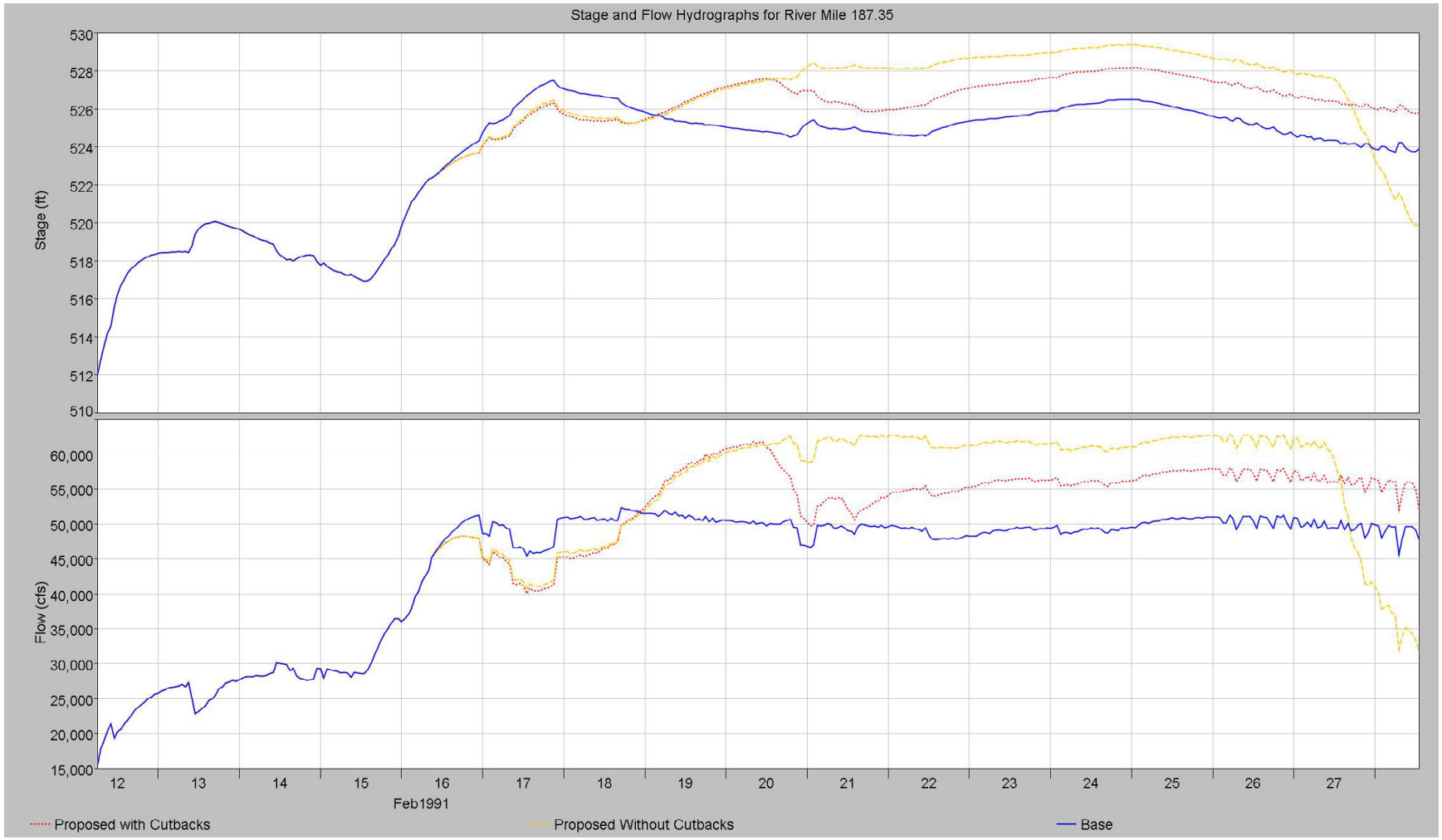
Stage at Coosa River Mile 187.35 Adjacent to Longview Drive for the October 1995 Storm.



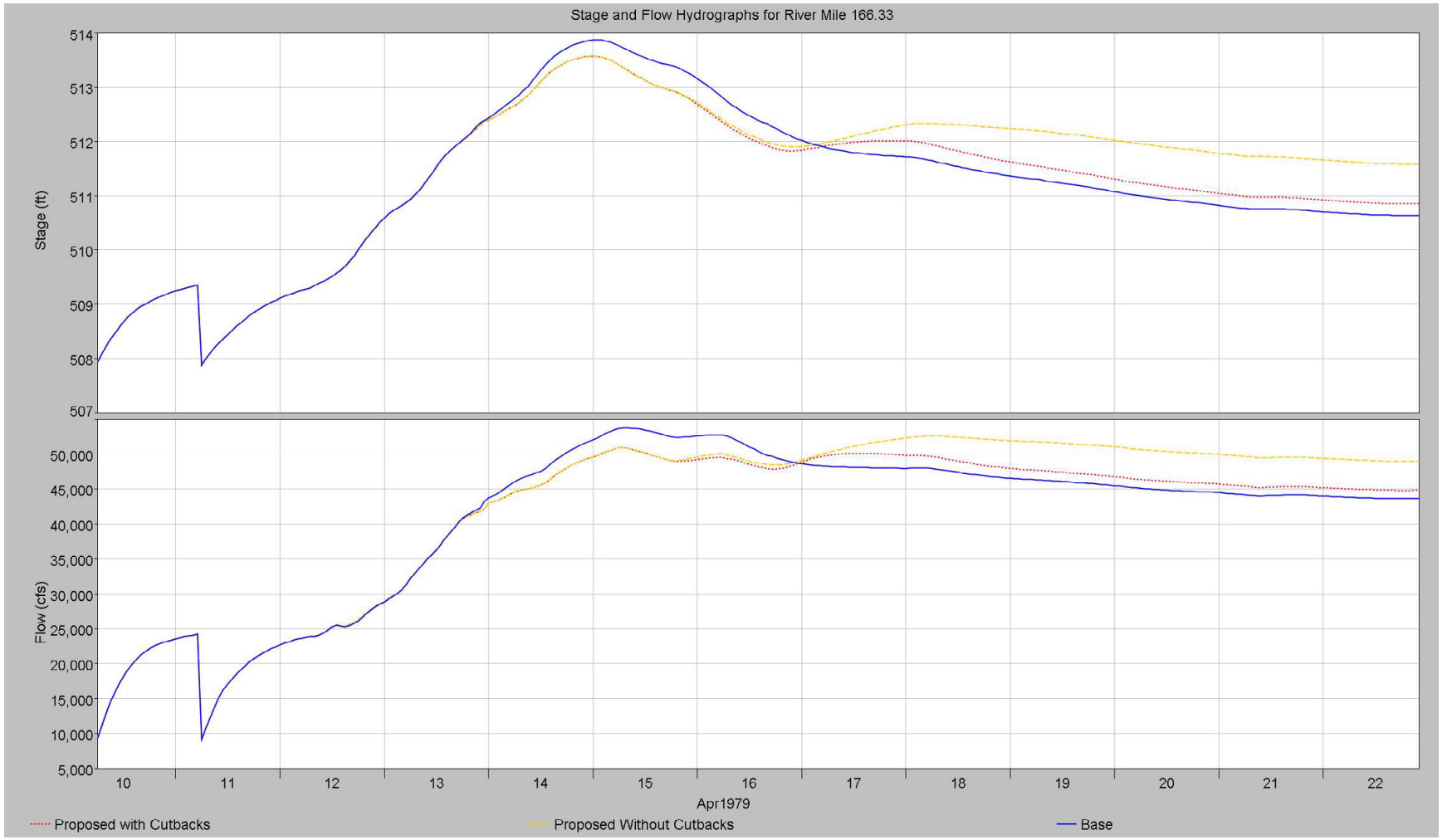
Stage at Coosa River Mile 187.35 Adjacent to Longview Drive for the May 2003 Storm.



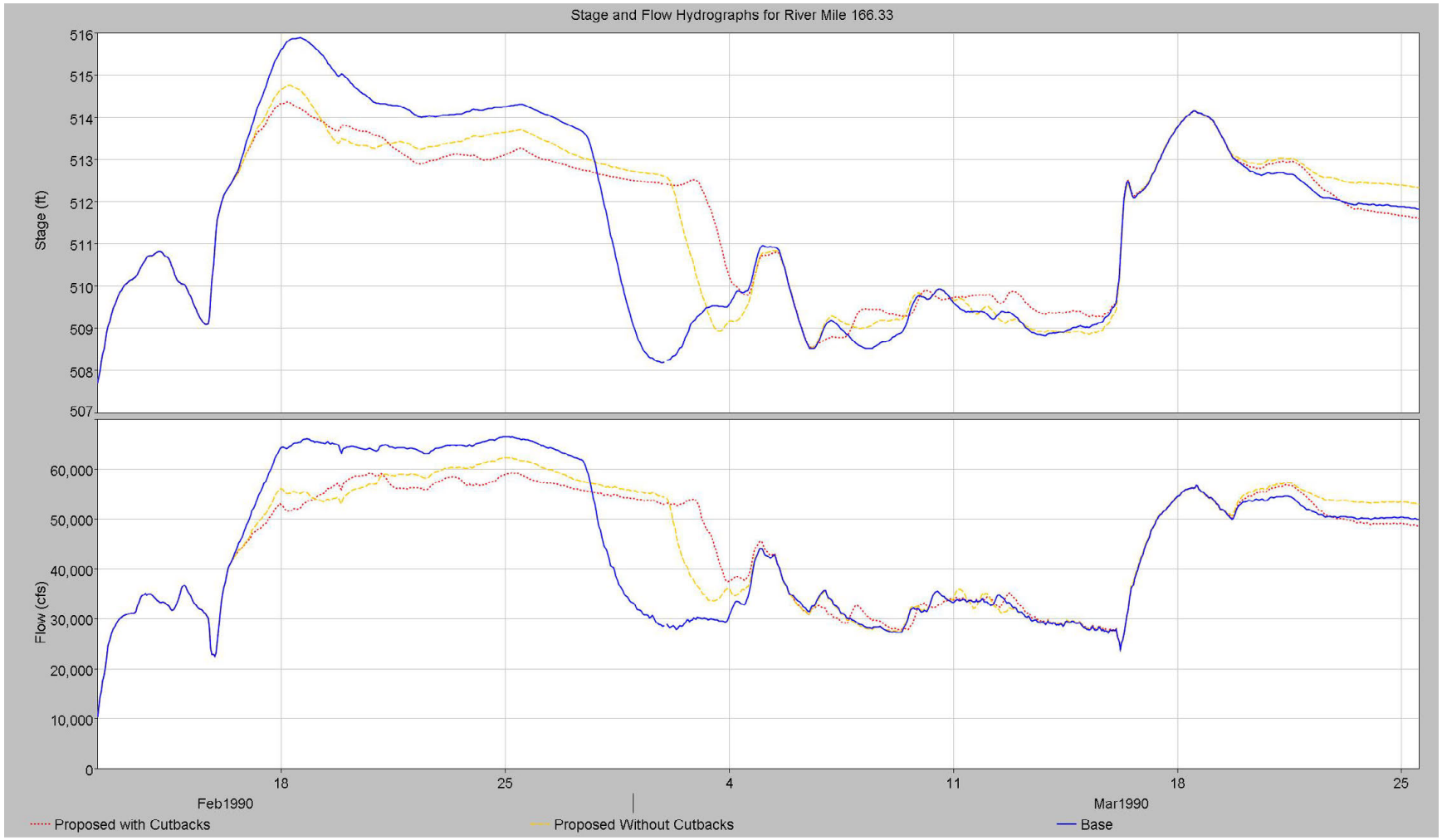
Stage at Coosa River Mile 187.35 Adjacent to Longview Drive for the Back to Back Storm.



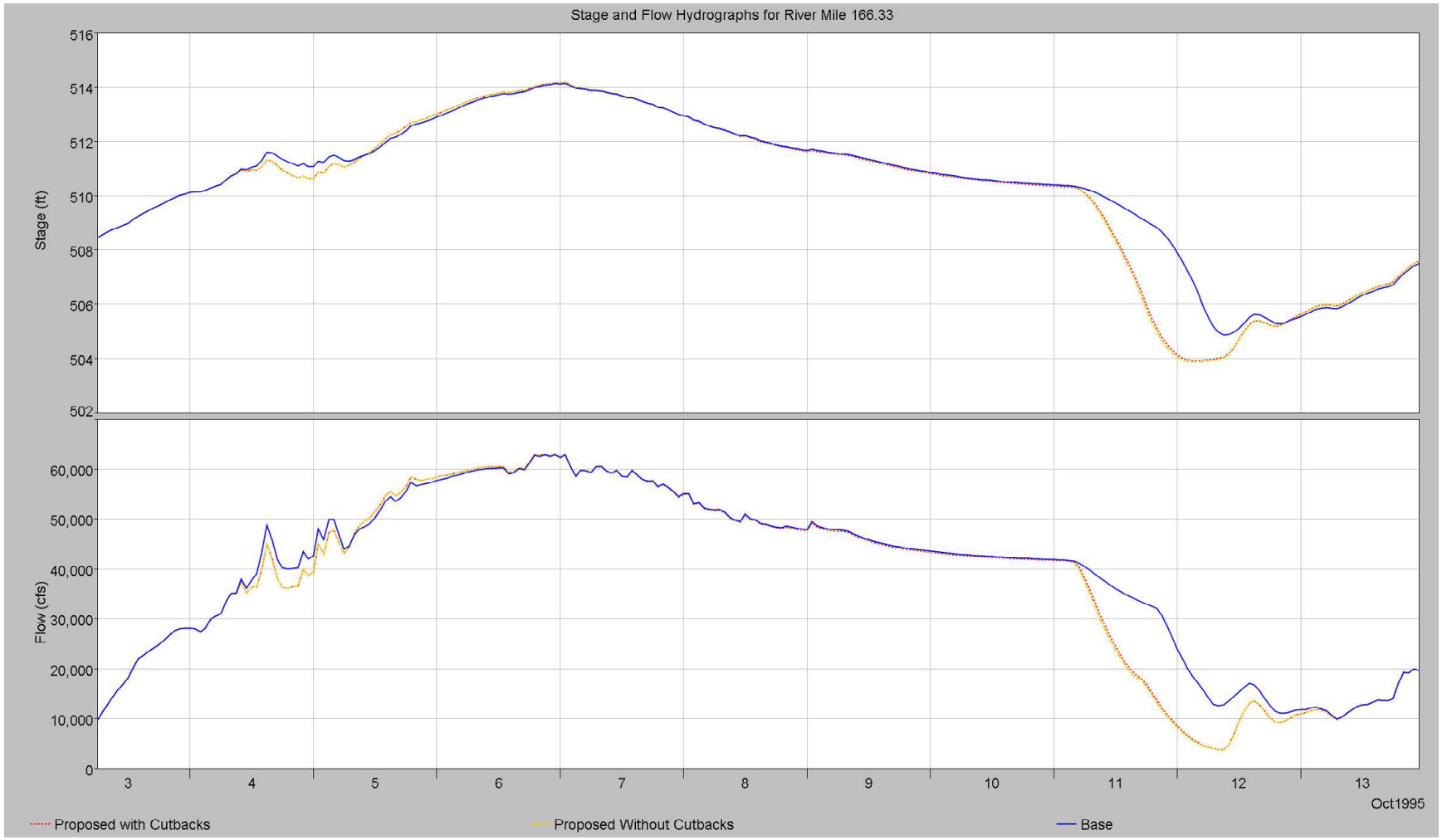
Stage at Coosa River Mile 187.35 Adjacent to Longview Drive for the Unregulated 0.01 ACE Storm.



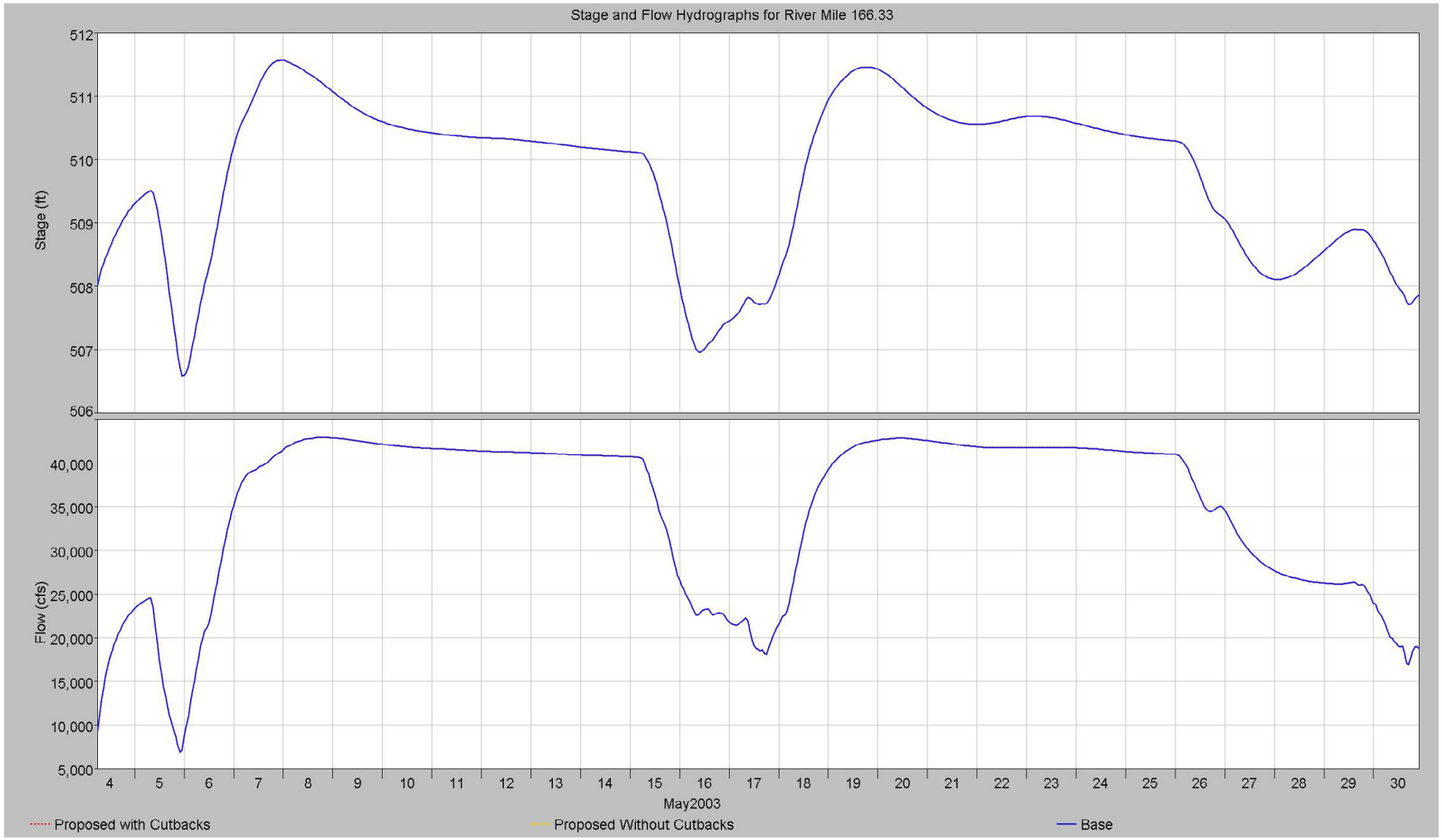
Stage at Coosa River Mile 166.33 Adjacent to the Gadsden Power Plant and the Goodyear Tire Plant for the April 1979 Storm.



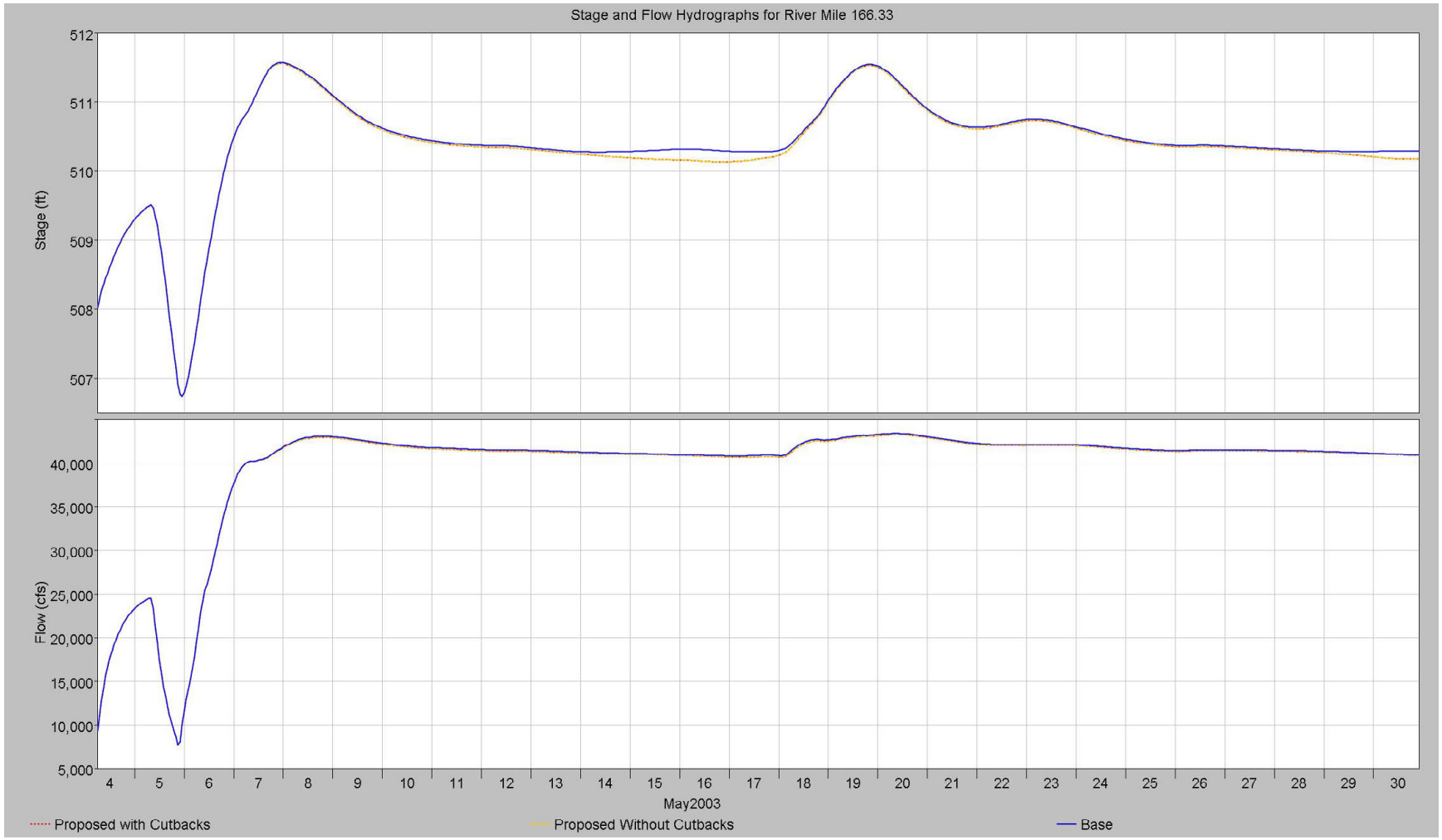
Stage at Coosa River Mile 166.33 Adjacent to the Gadsden Power Plant and the Goodyear Tire Plant for the February 1990 Storm.



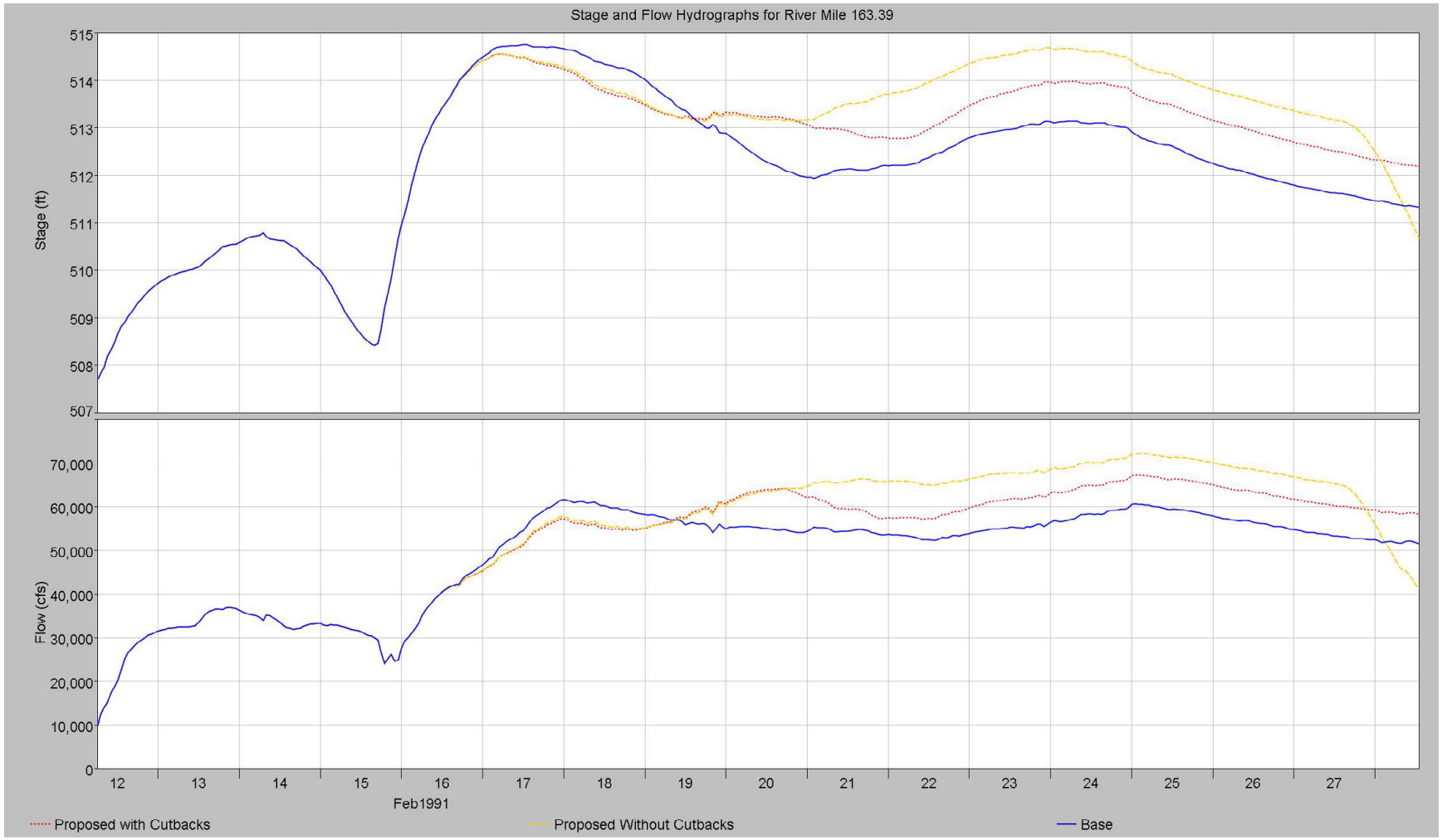
Stage at Coosa River Mile 166.33 Adjacent to the Gadsden Power Plant and the Goodyear Tire Plant for the October 1995 Storm.



Stage at Coosa River Mile 166.33 Adjacent to the Gadsden Power Plant and the Goodyear Tire Plant for the May 2003 Storm.

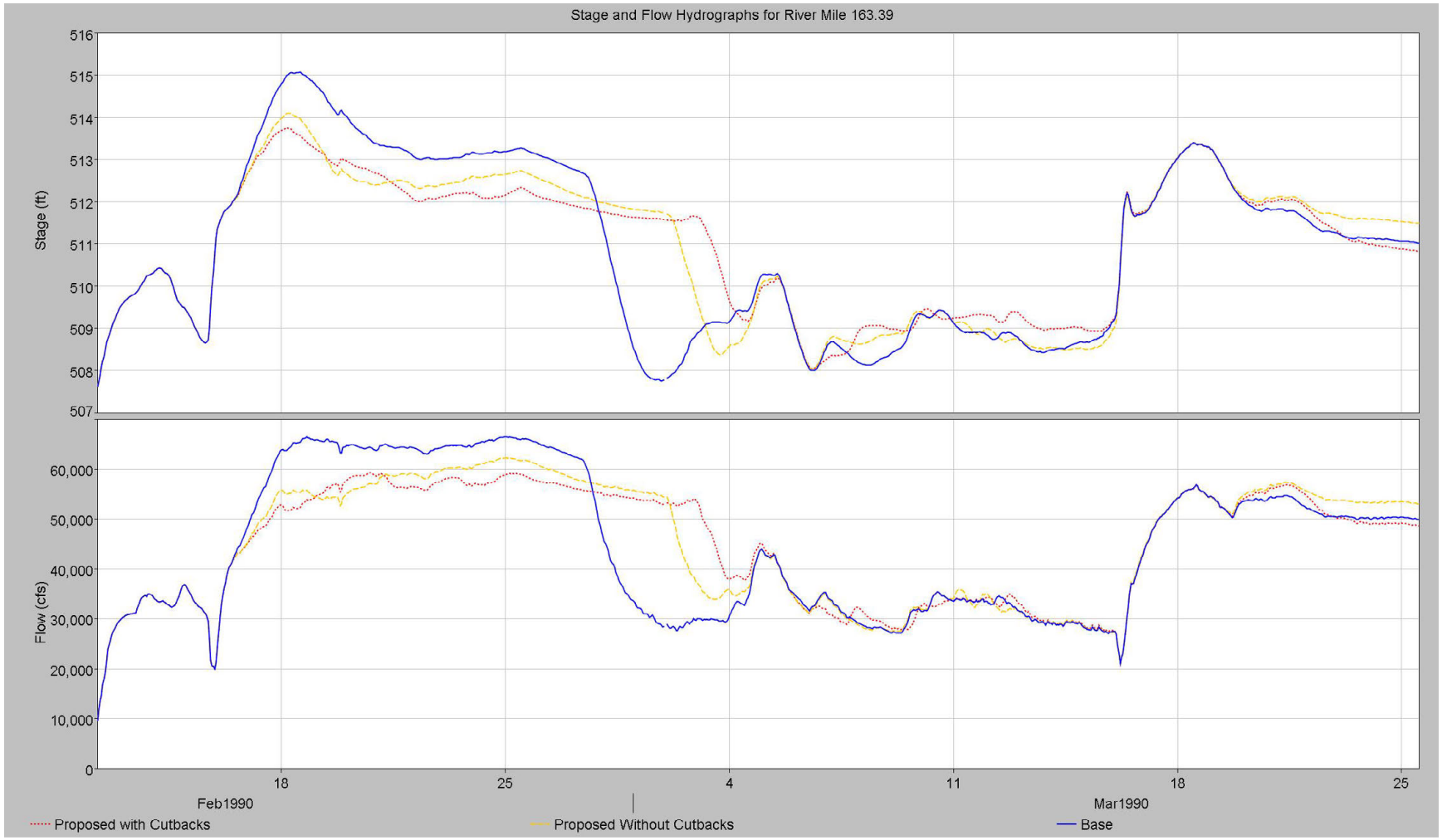


Stage at Coosa River Mile 166.33 Adjacent to the Gadsden Power Plant and the Goodyear Tire Plant for the Back to Back Storm.

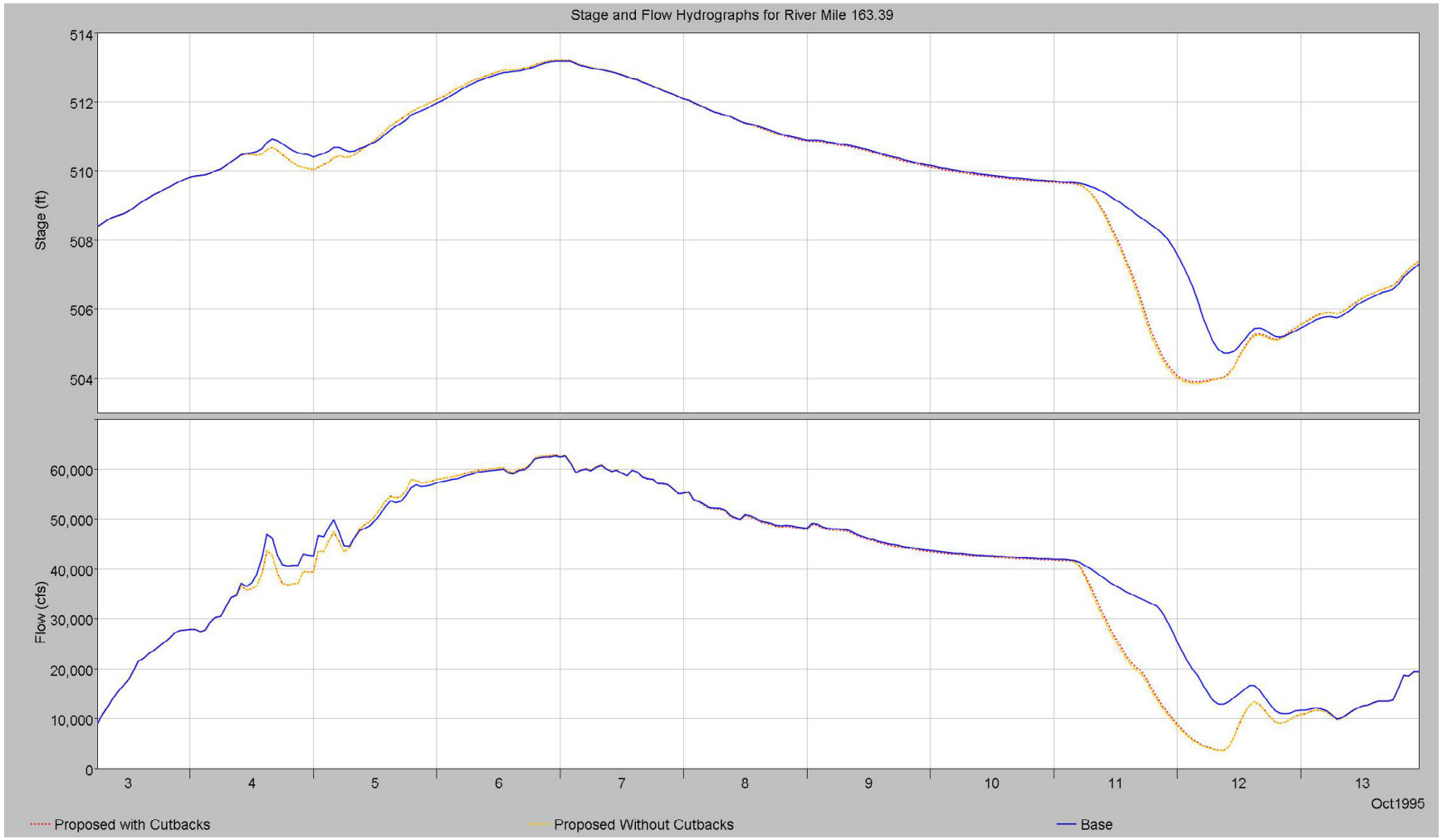


Stage at Coosa River Mile 166.33 Adjacent to the Gadsden Power Plant and the Goodyear Tire Plant for the Unregulated 0.01 ACE Storm.

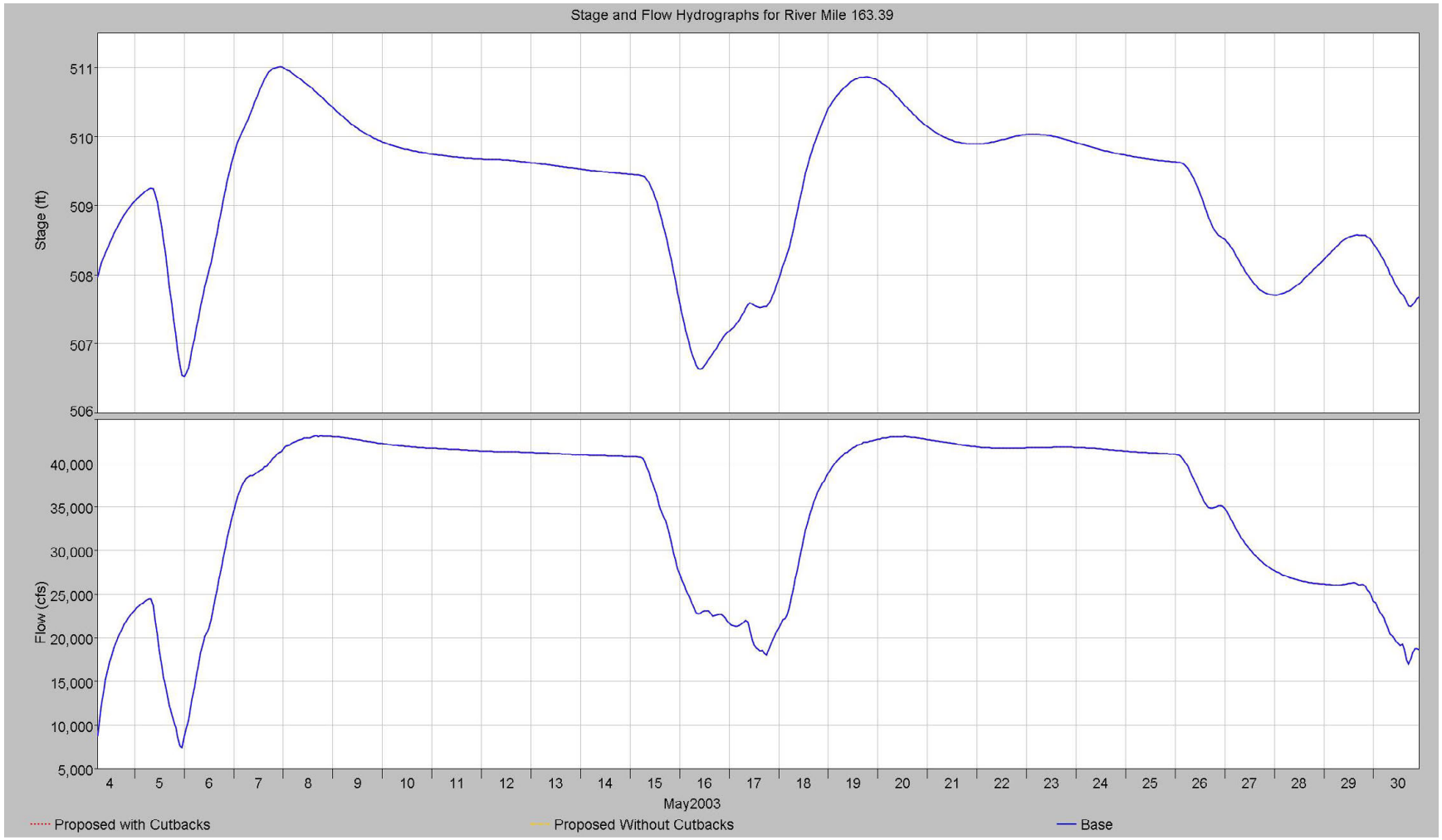
Stage at Coosa River Mile 163.39 Upstream of I-759 for the April 1979 Storm.



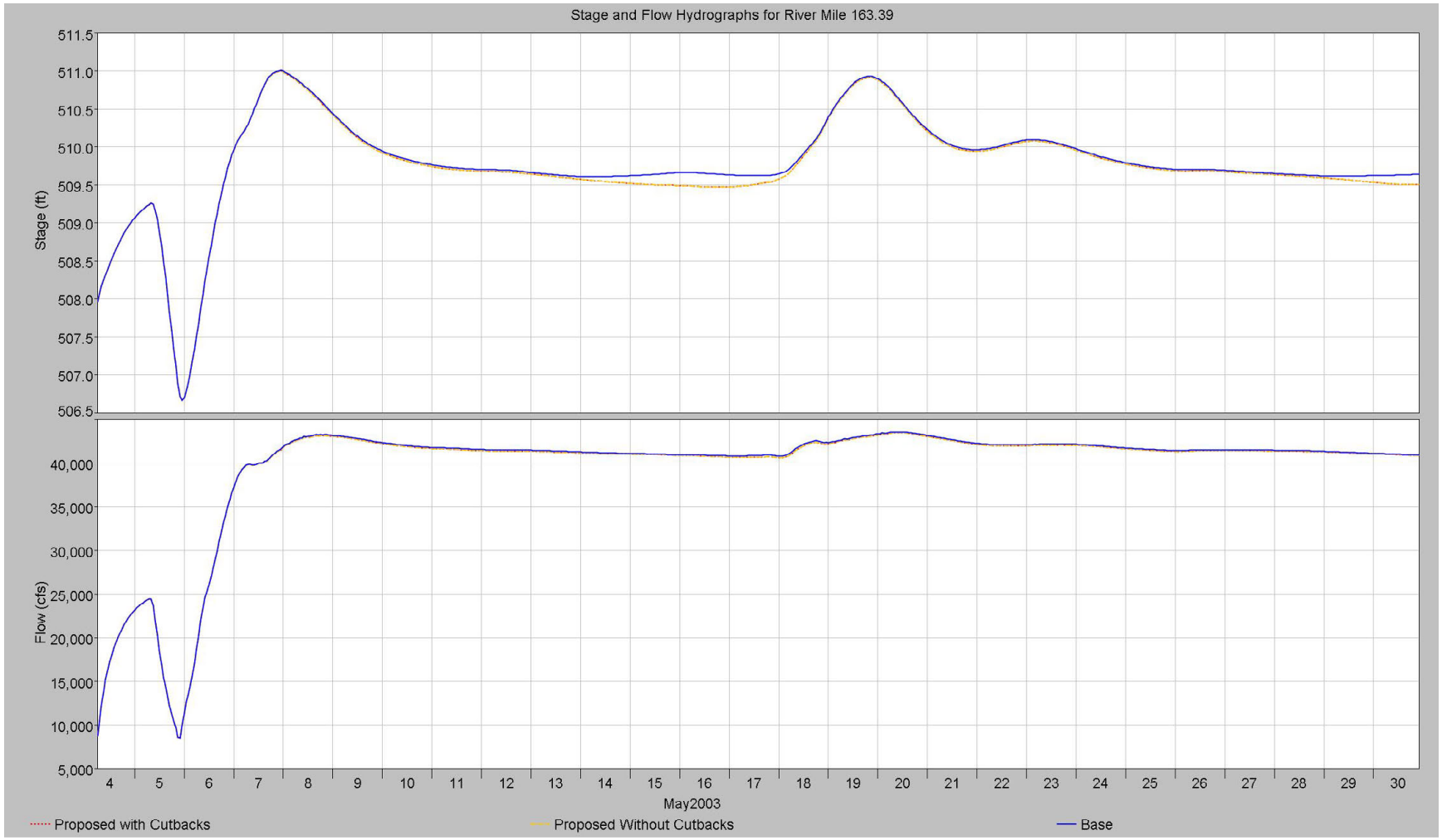
Stage at Coosa River Mile 163.39 Upstream of I-759 for the February 1990 Storm.



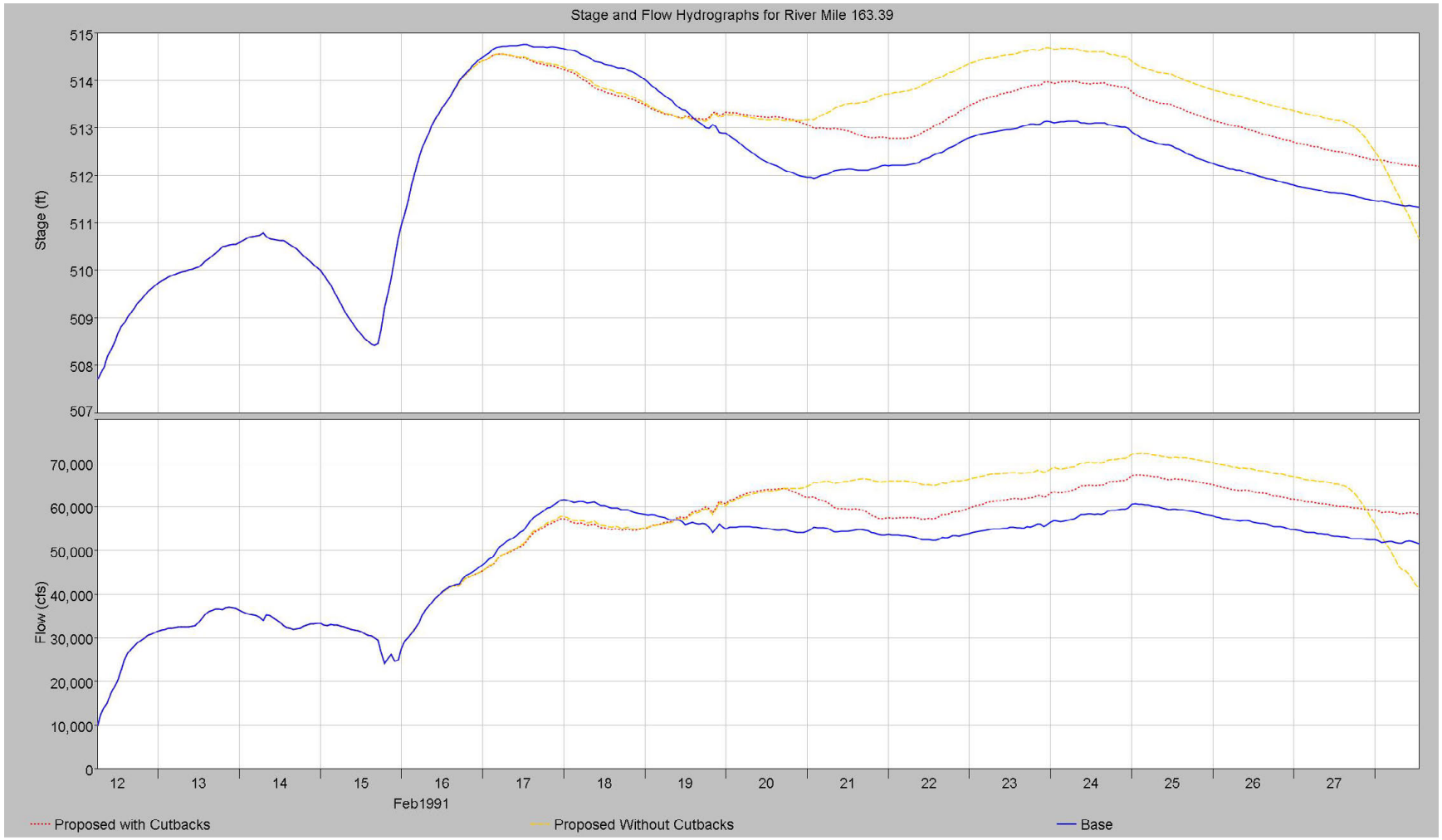
Stage at Coosa River Mile 163.39 Upstream of I-759 for the October 1995 Storm.



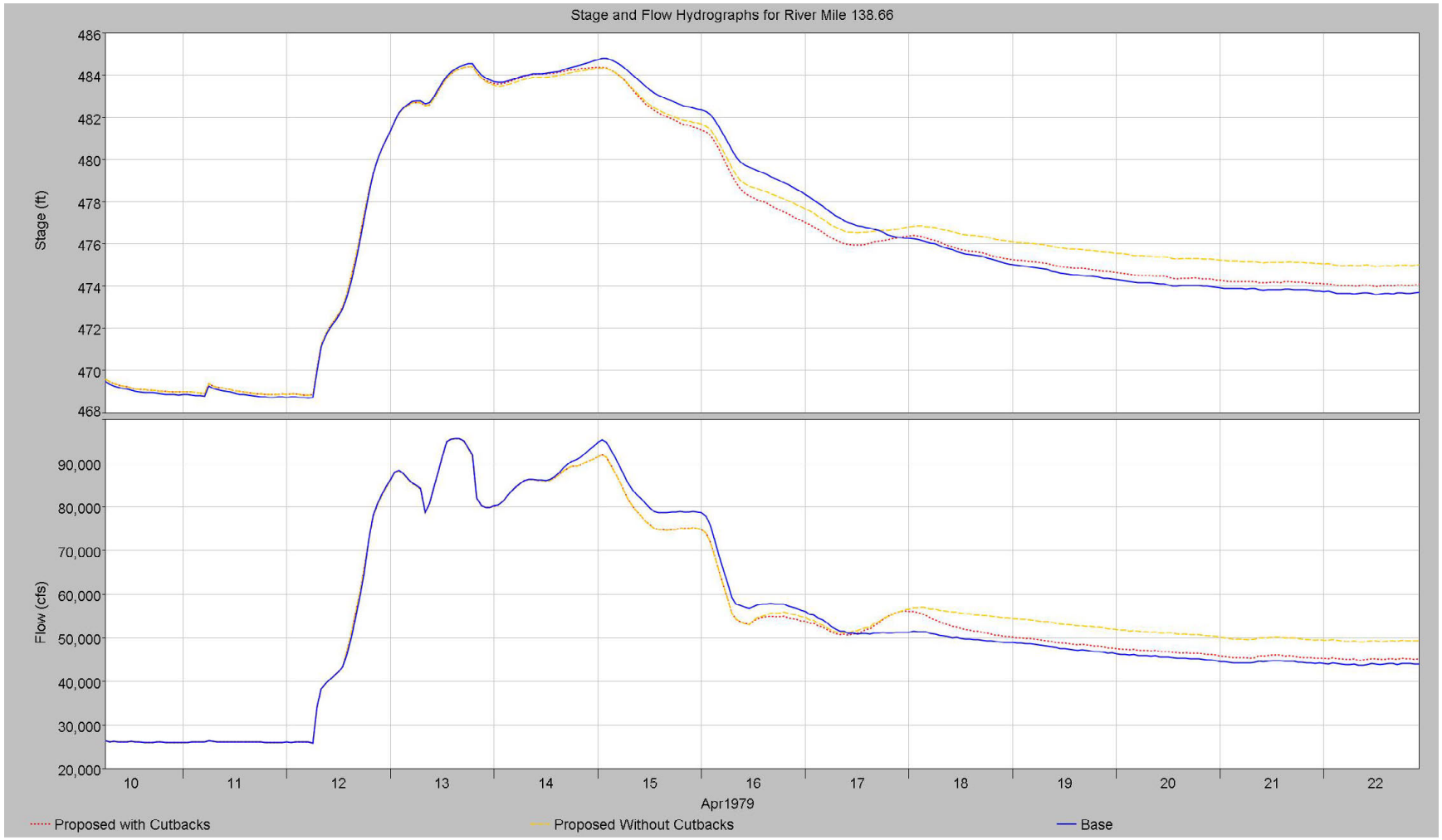
Stage at Coosa River Mile 163.39 Upstream of I-759 for the May 2003 Storm.



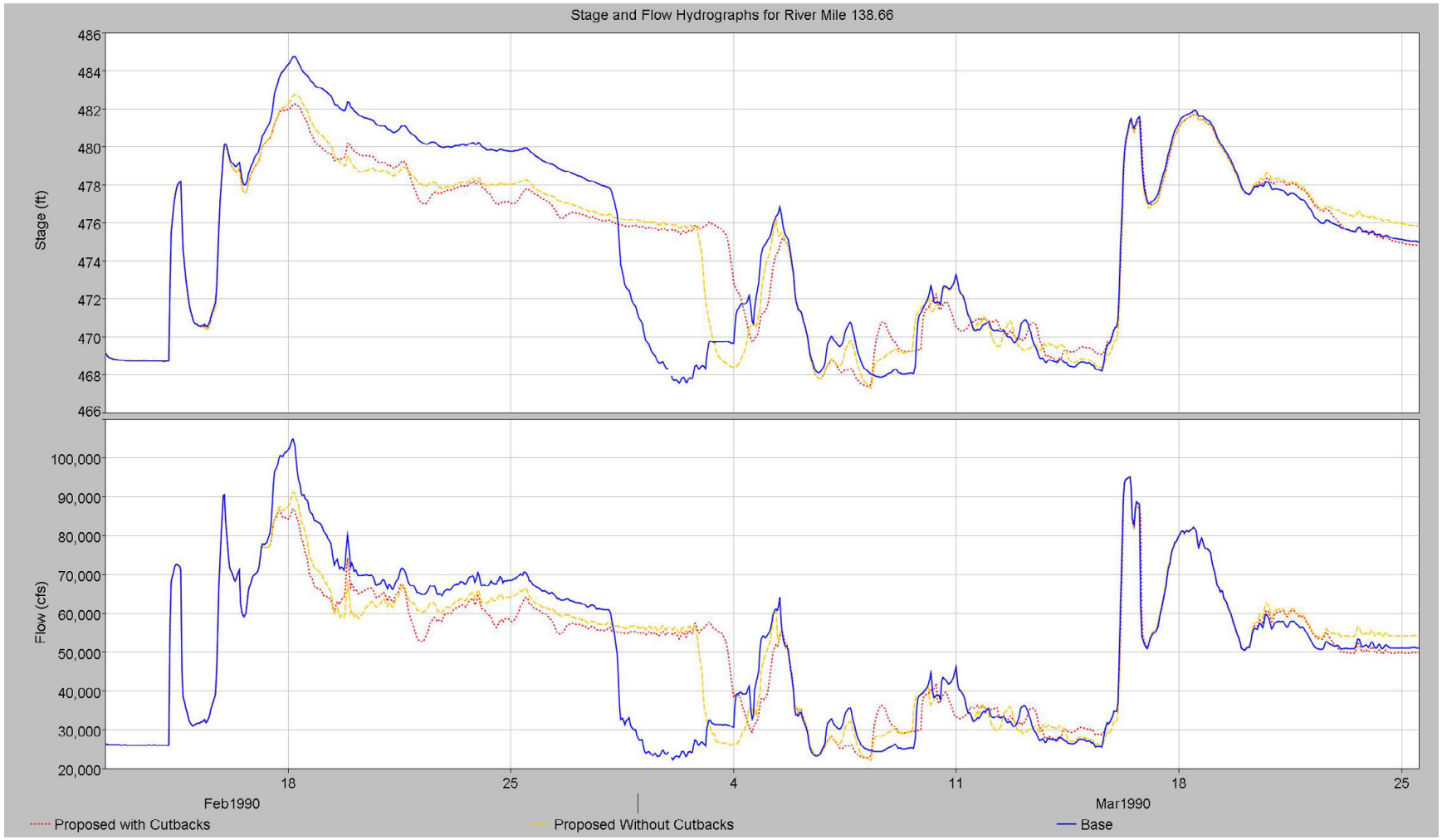
Stage at Coosa River Mile 163.39 Upstream of I-759 for the Back to Back Storm.



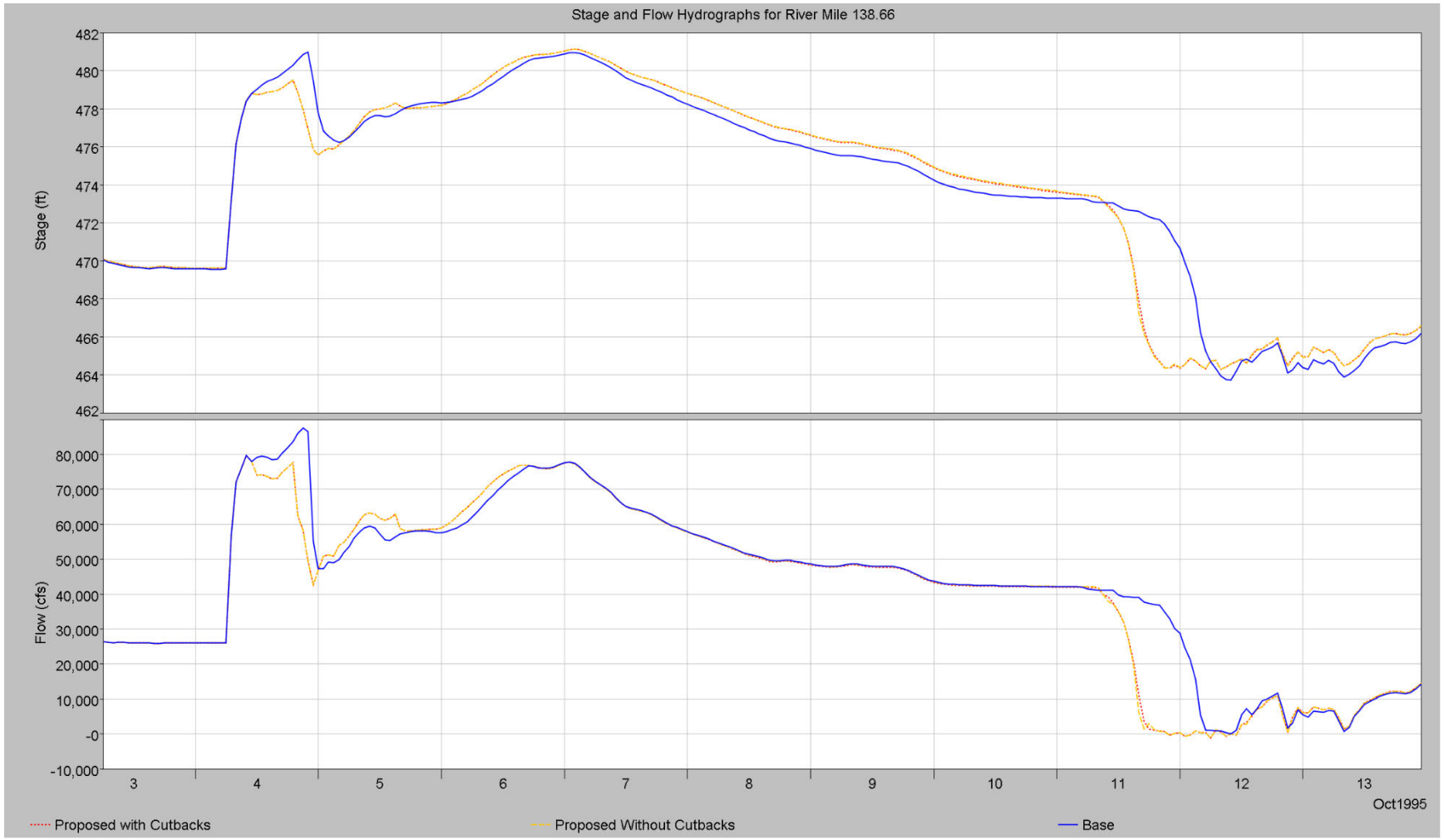
Stage at Coosa River Mile 163.39 Upstream of I-759 for the Unregulated 0.01 ACE Storm.



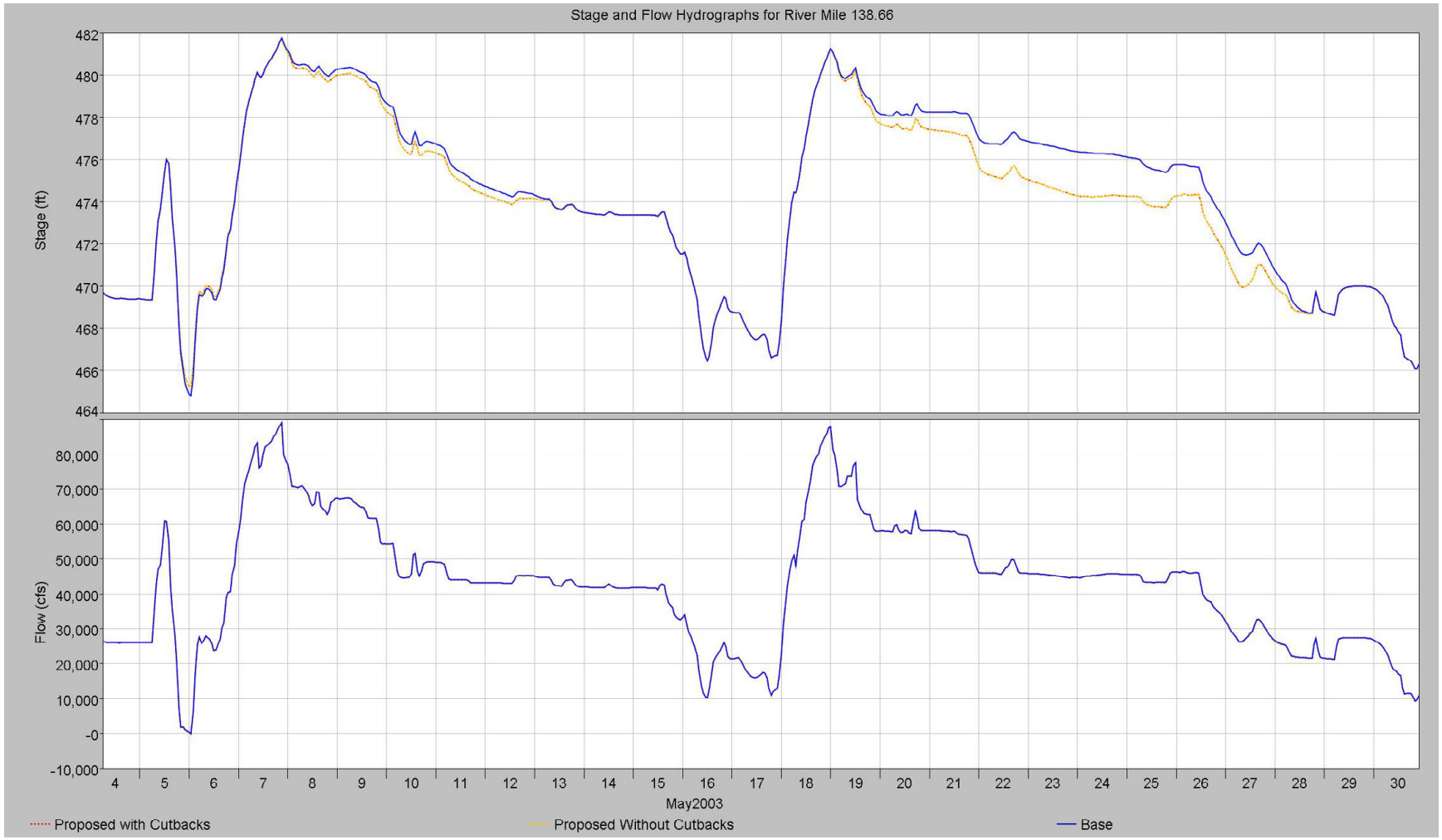
Stage at Coosa River Mile 138.66 Downstream of Neely Henry Dam for the April 1979 Storm.



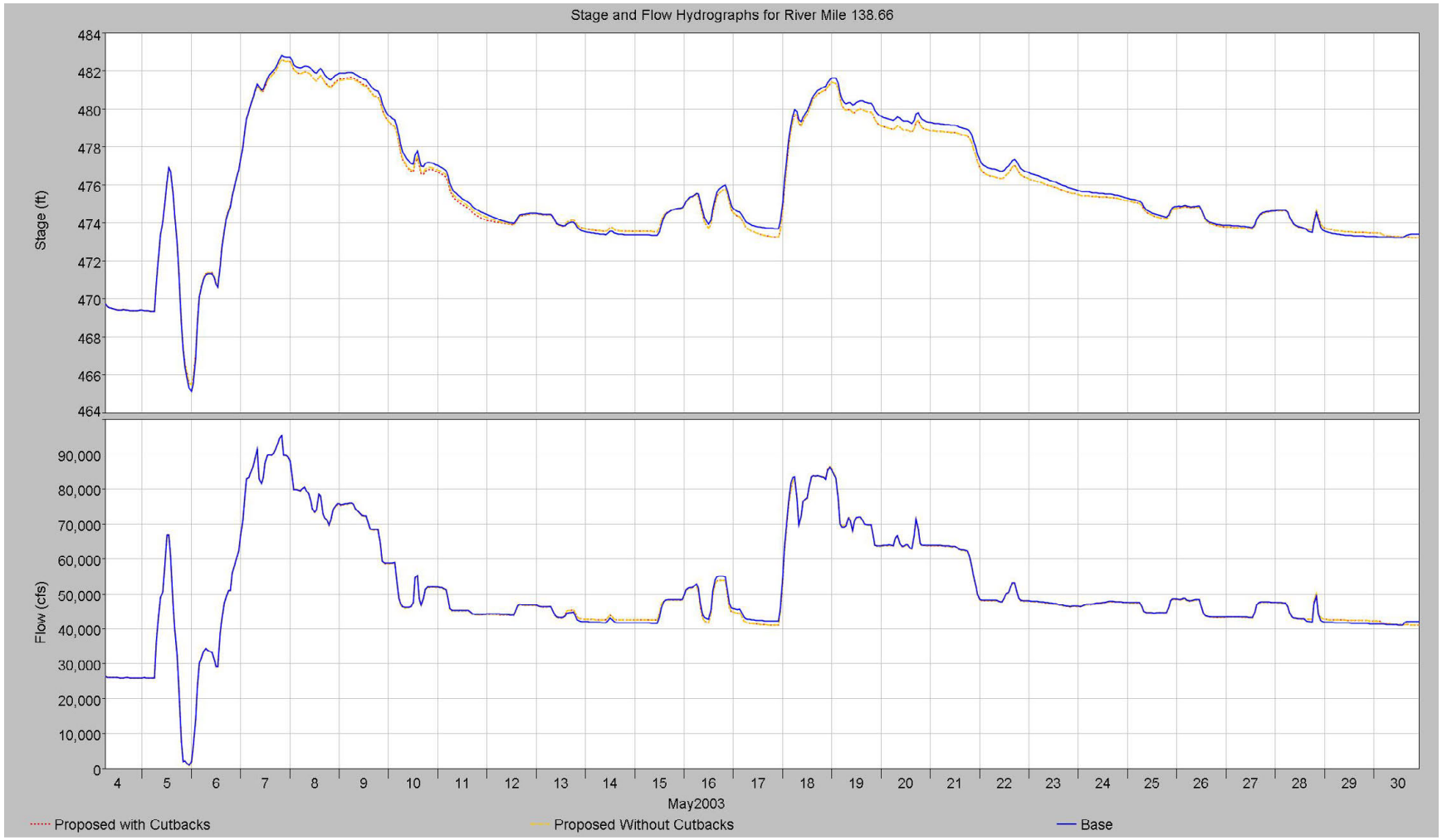
Stage at Coosa River Mile 138.66 Downstream of Neely Henry Dam for the February 1990 Storm.



Stage at Coosa River Mile 138.66 Downstream of Neely Henry Dam for the October 1995 Storm.

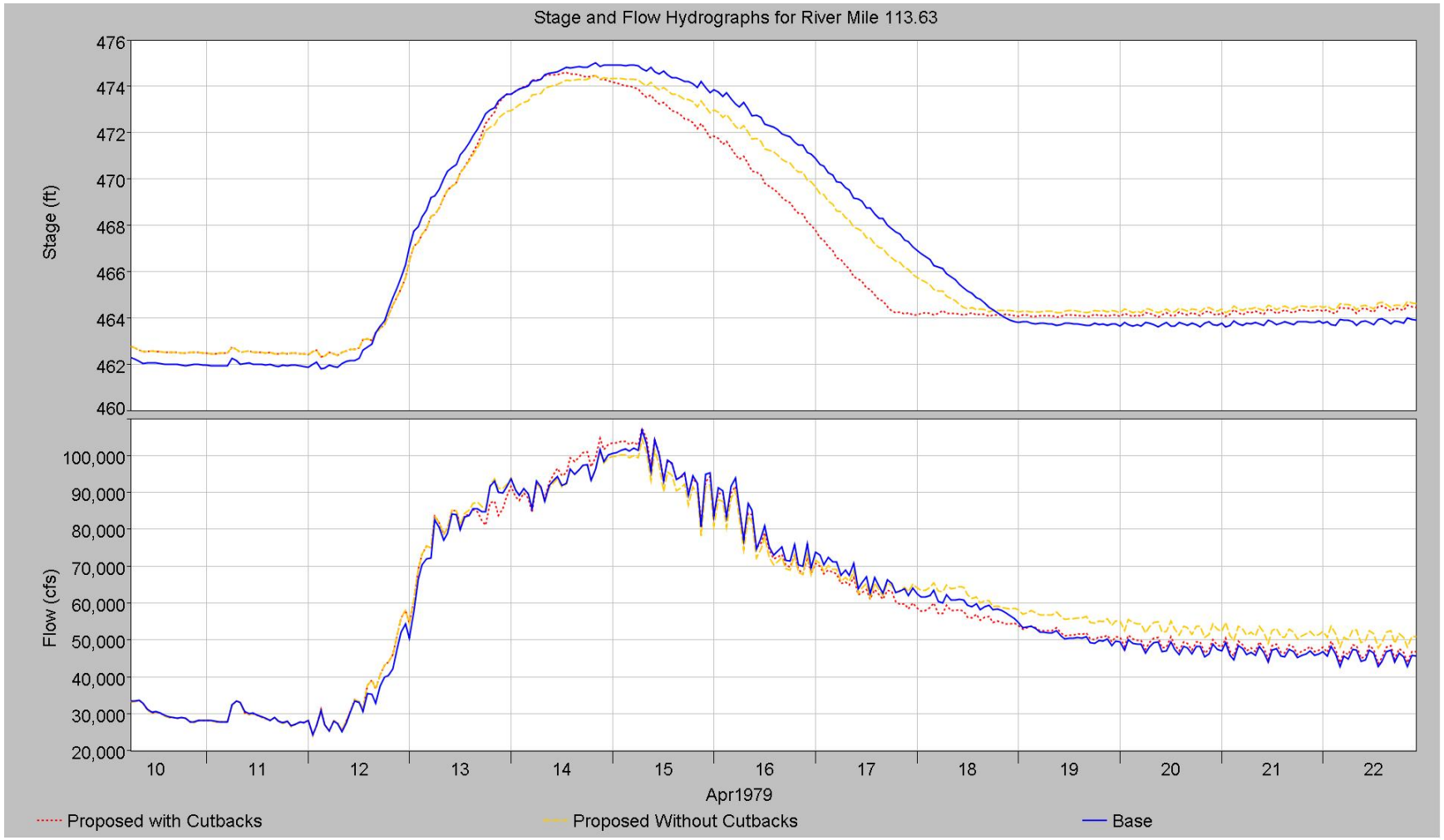


Stage at Coosa River Mile 138.66 Downstream of Neely Henry Dam for the May 2003 Storm.

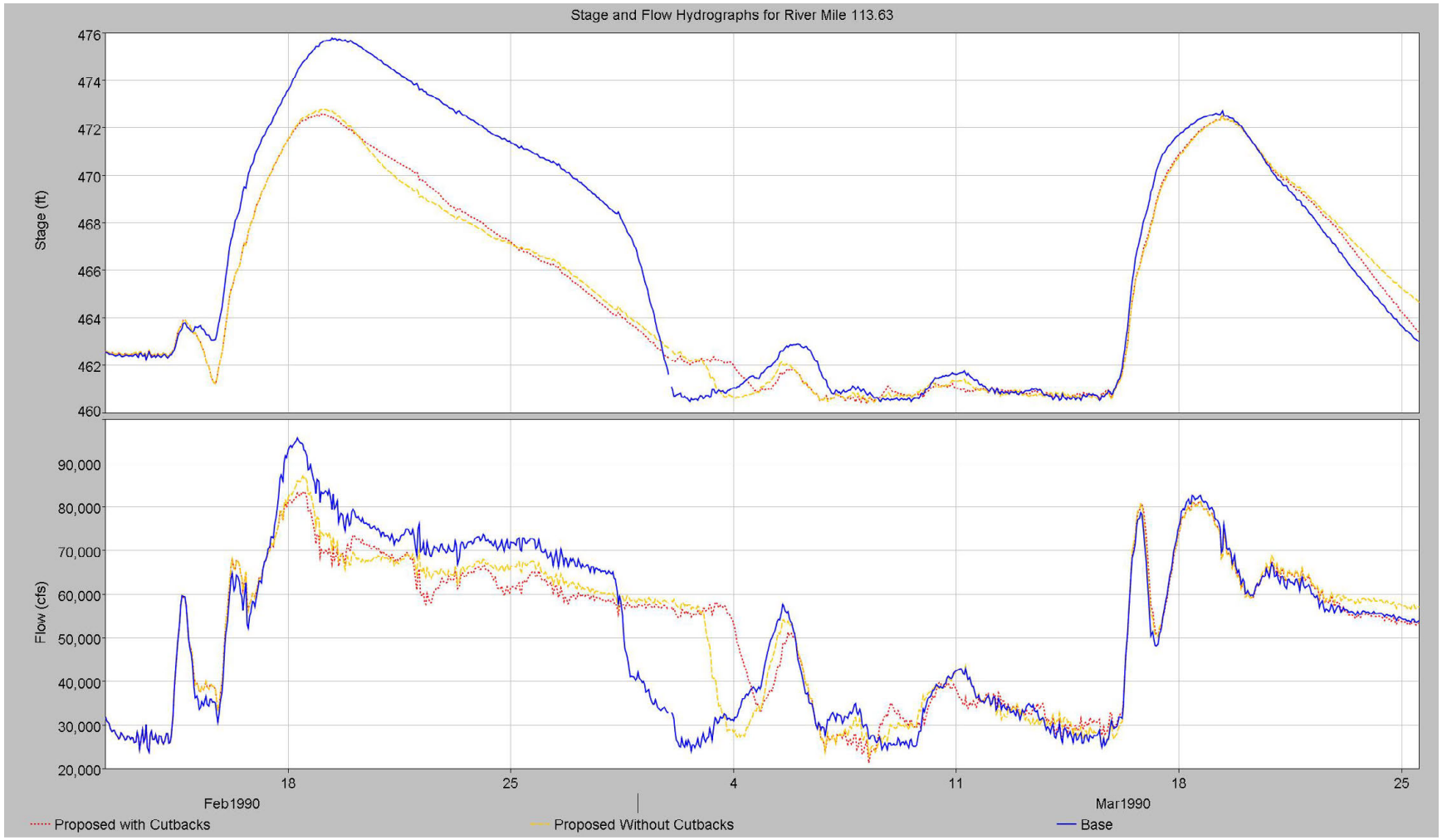


Stage at Coosa River Mile 138.66 Downstream of Neely Henry Dam for the Back to Back Storm.

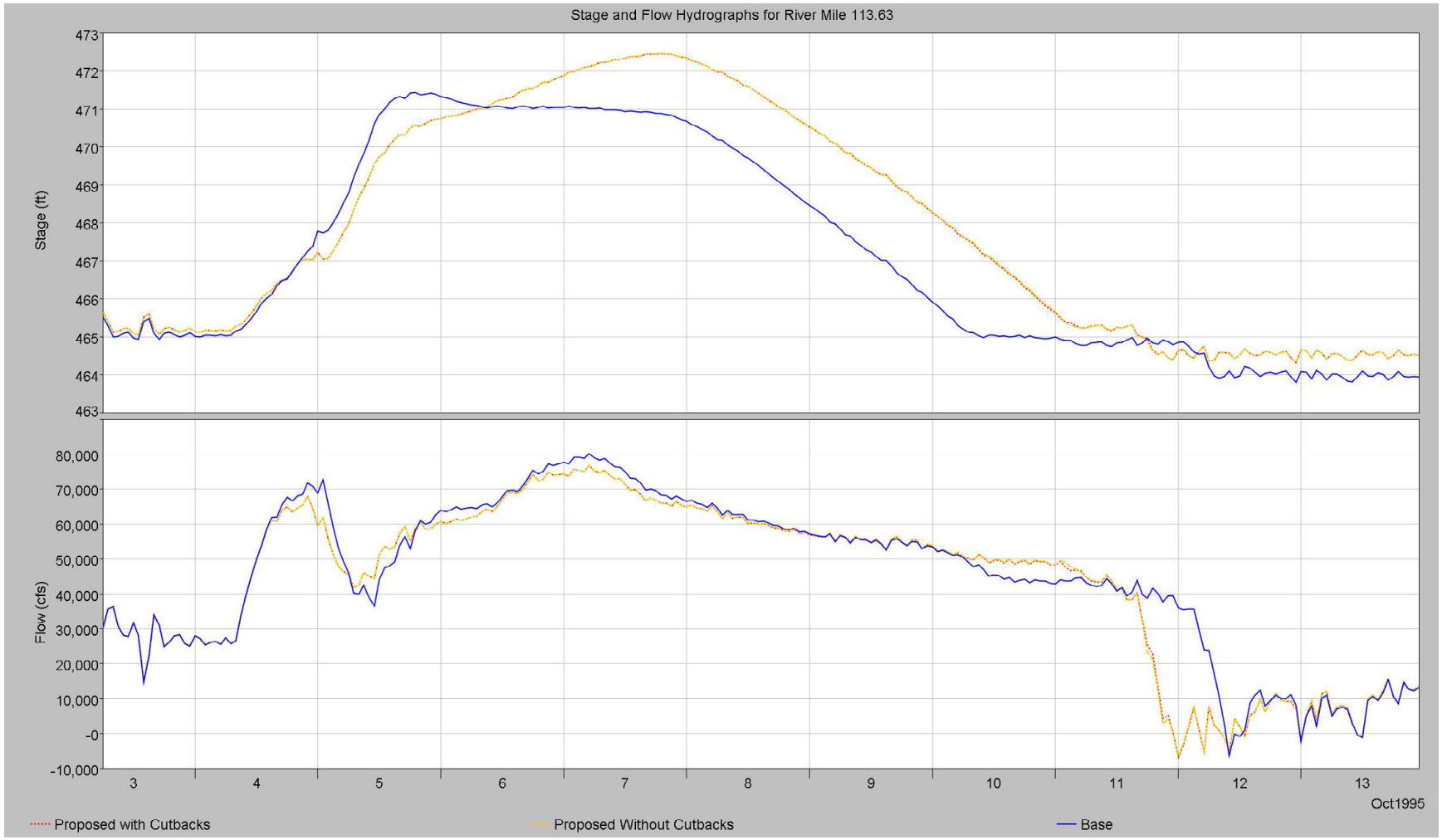
Stage at Coosa River Mile 138.66 Downstream of Neely Henry Dam for the Unregulated 0.01 ACE Storm.



Stage at Coosa River Mile 113.63 Upstream of I-20 for the April 1979 Storm.

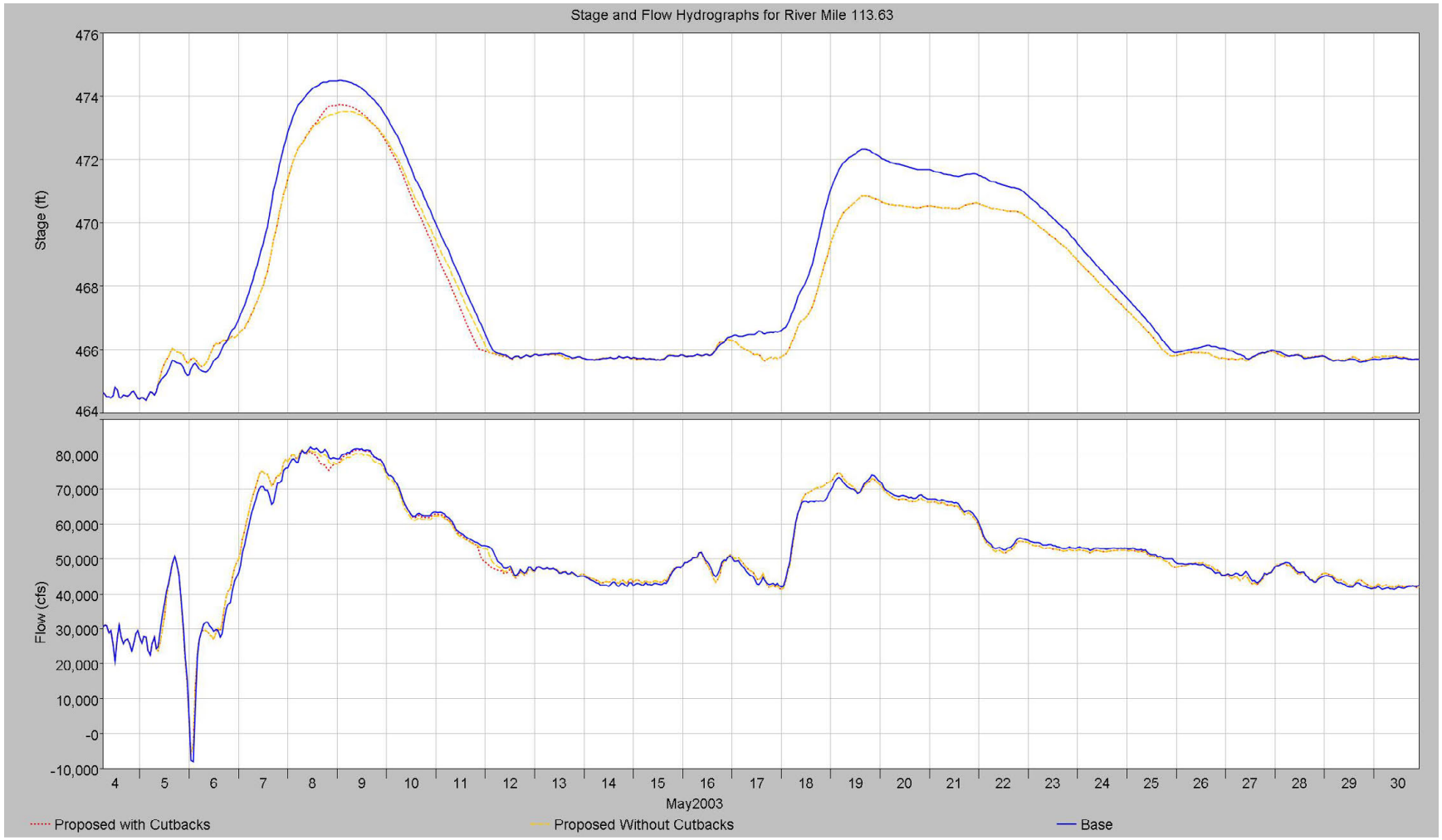


Stage at Coosa River Mile 113.63 Upstream of I-20 for the February 1990 Storm.

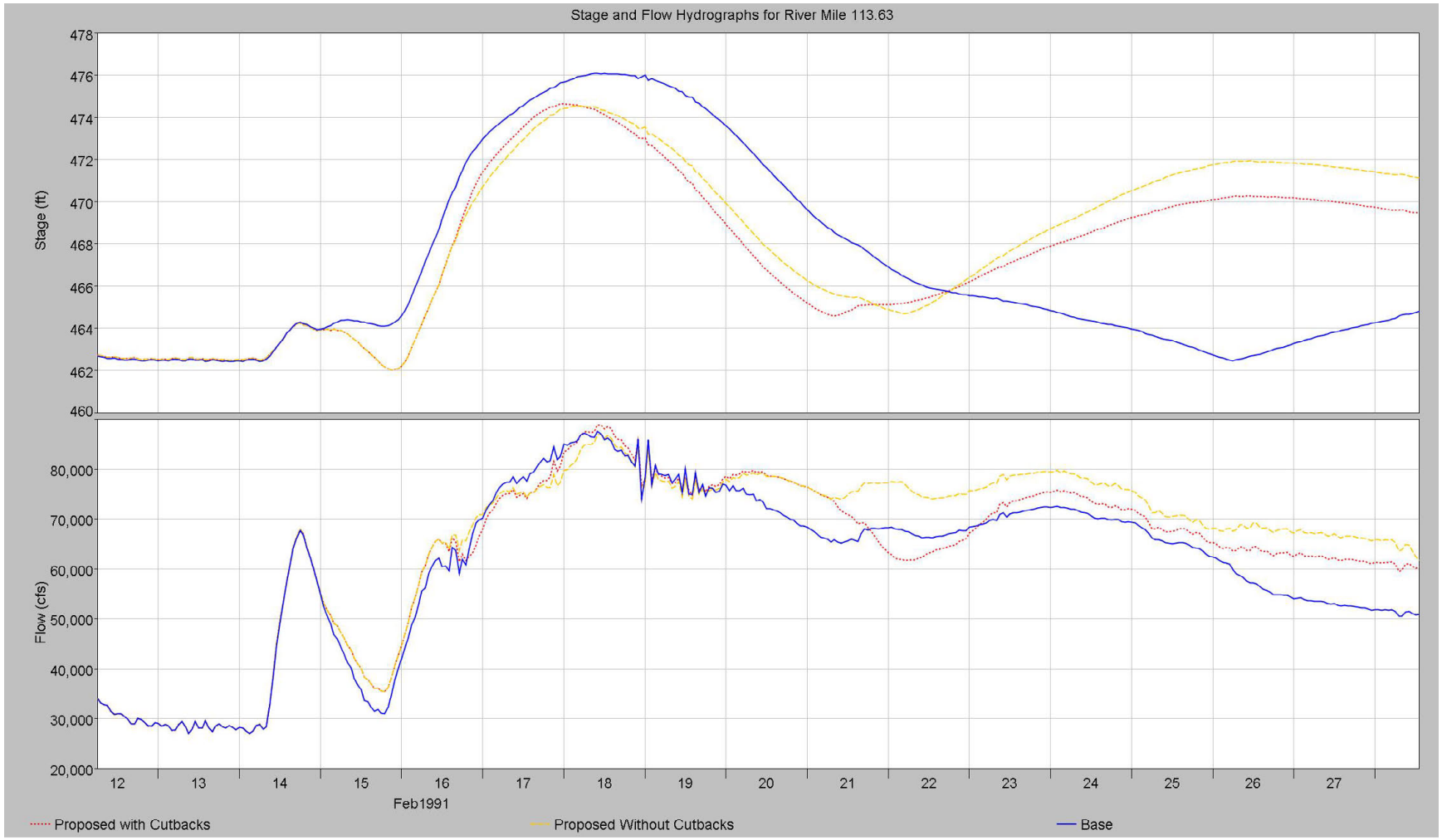


Stage at Coosa River Mile 113.63 Upstream of I-20 for the October 1995 Storm.

Stage at Coosa River Mile 113.63 Upstream of I-20 for the May 2003 Storm.

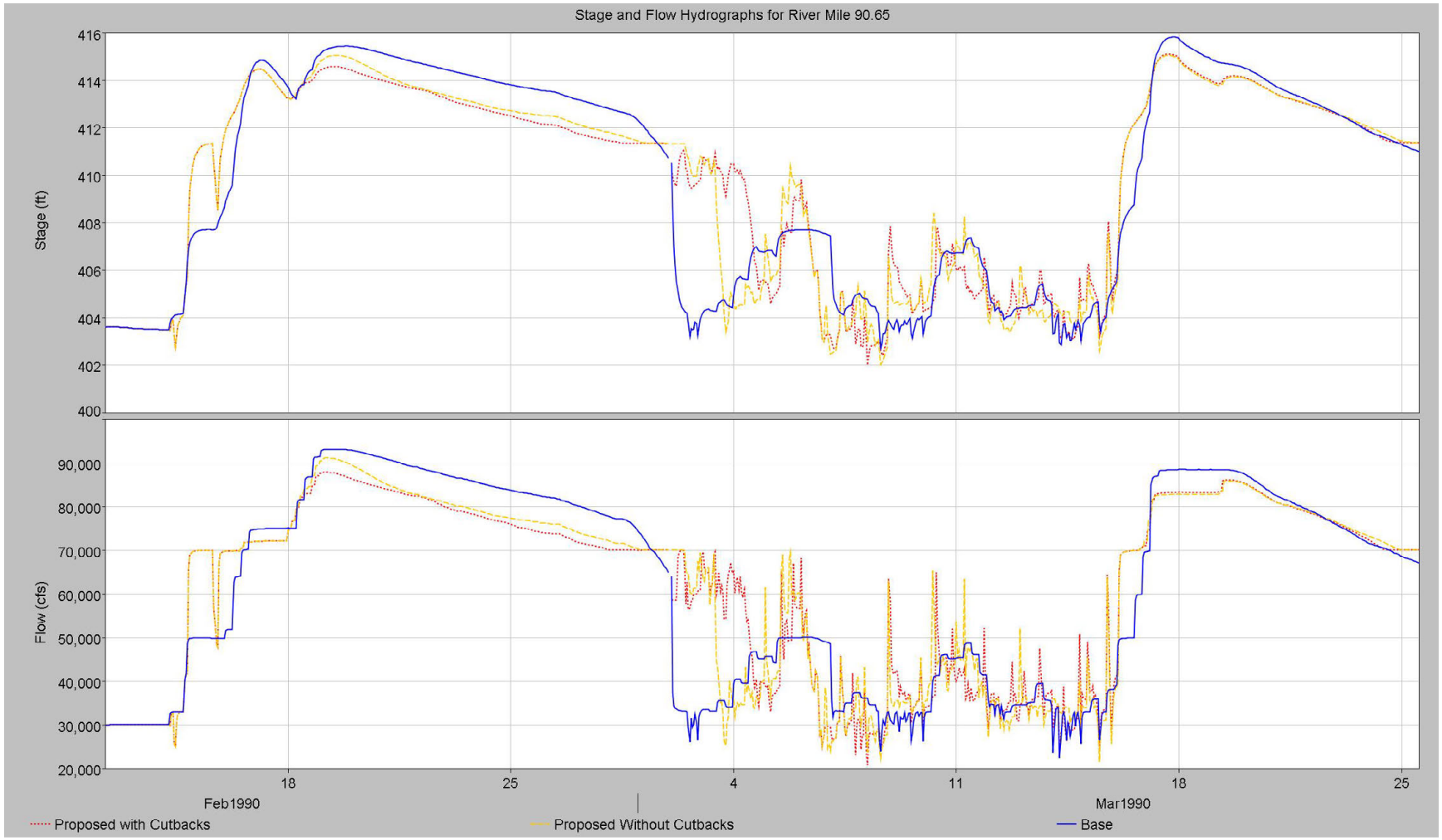


Stage at Coosa River Mile 113.63 Upstream of I-20 for the Back to Back Storm.

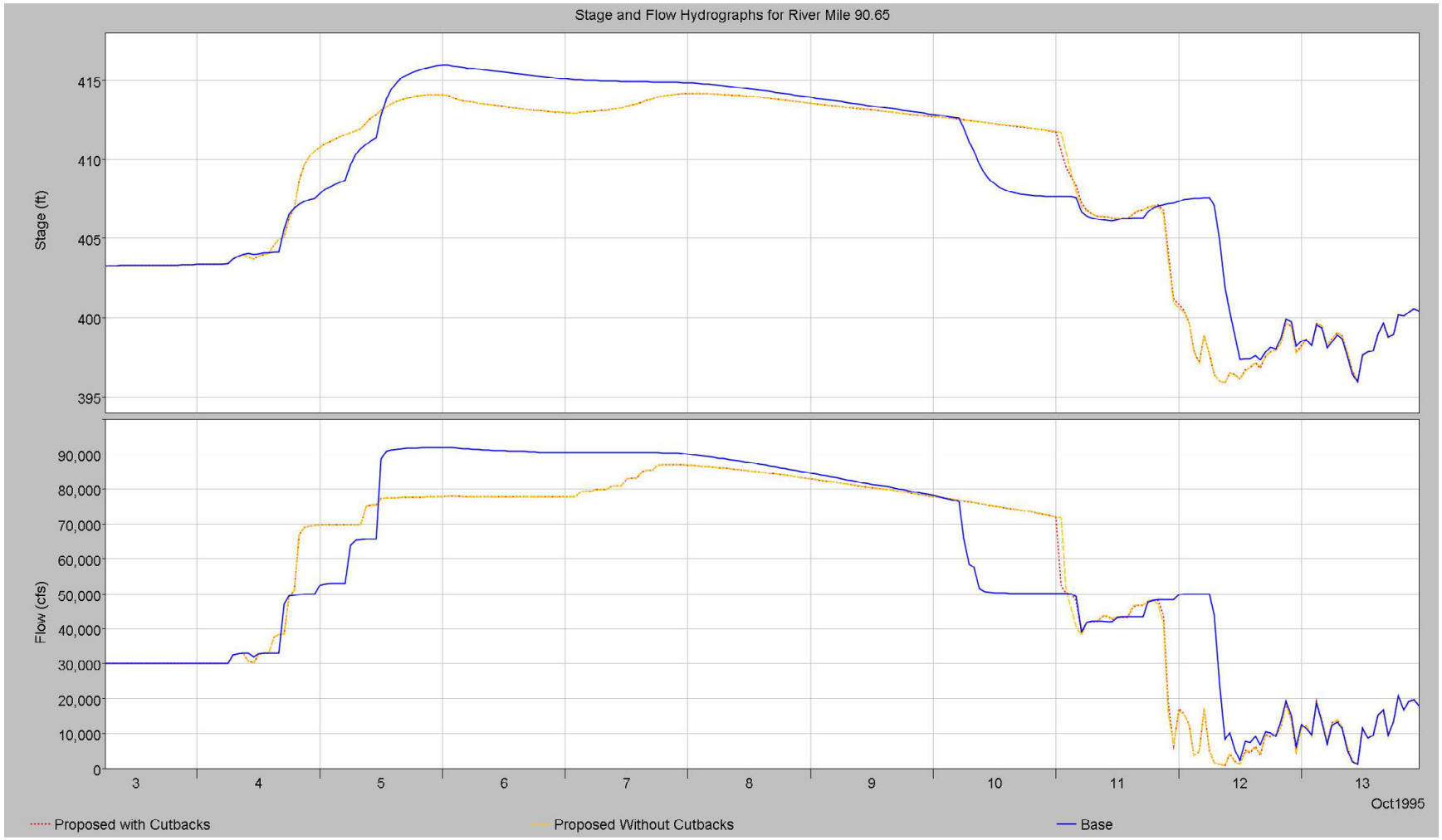


Stage at Coosa River Mile 113.63 Upstream of I-20 for the Unregulated 0.01 ACE Storm.

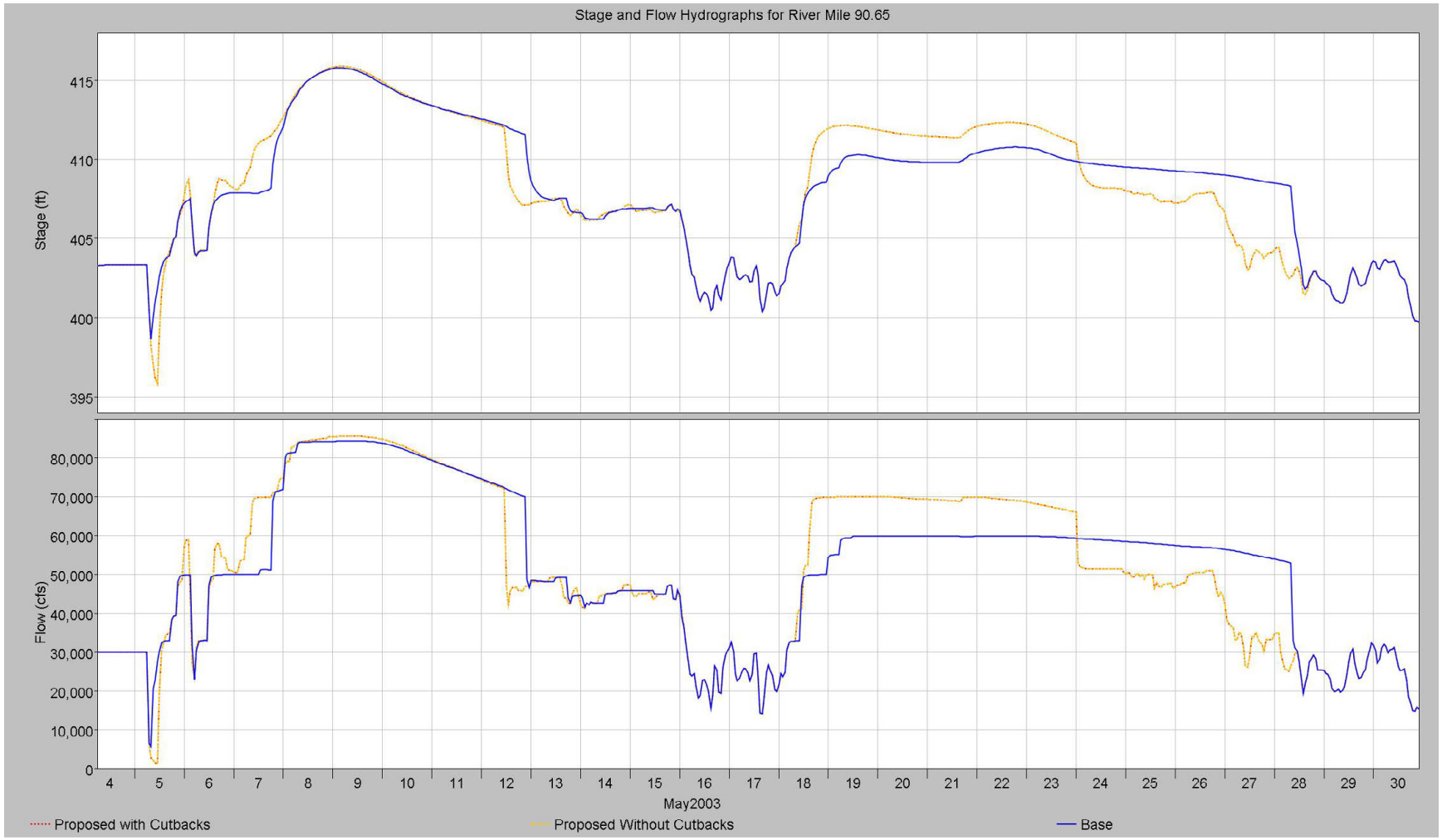
Stage at Coosa River Mile 90.65 Downstream of Logan Martin Dam for the April 1979 Storm.



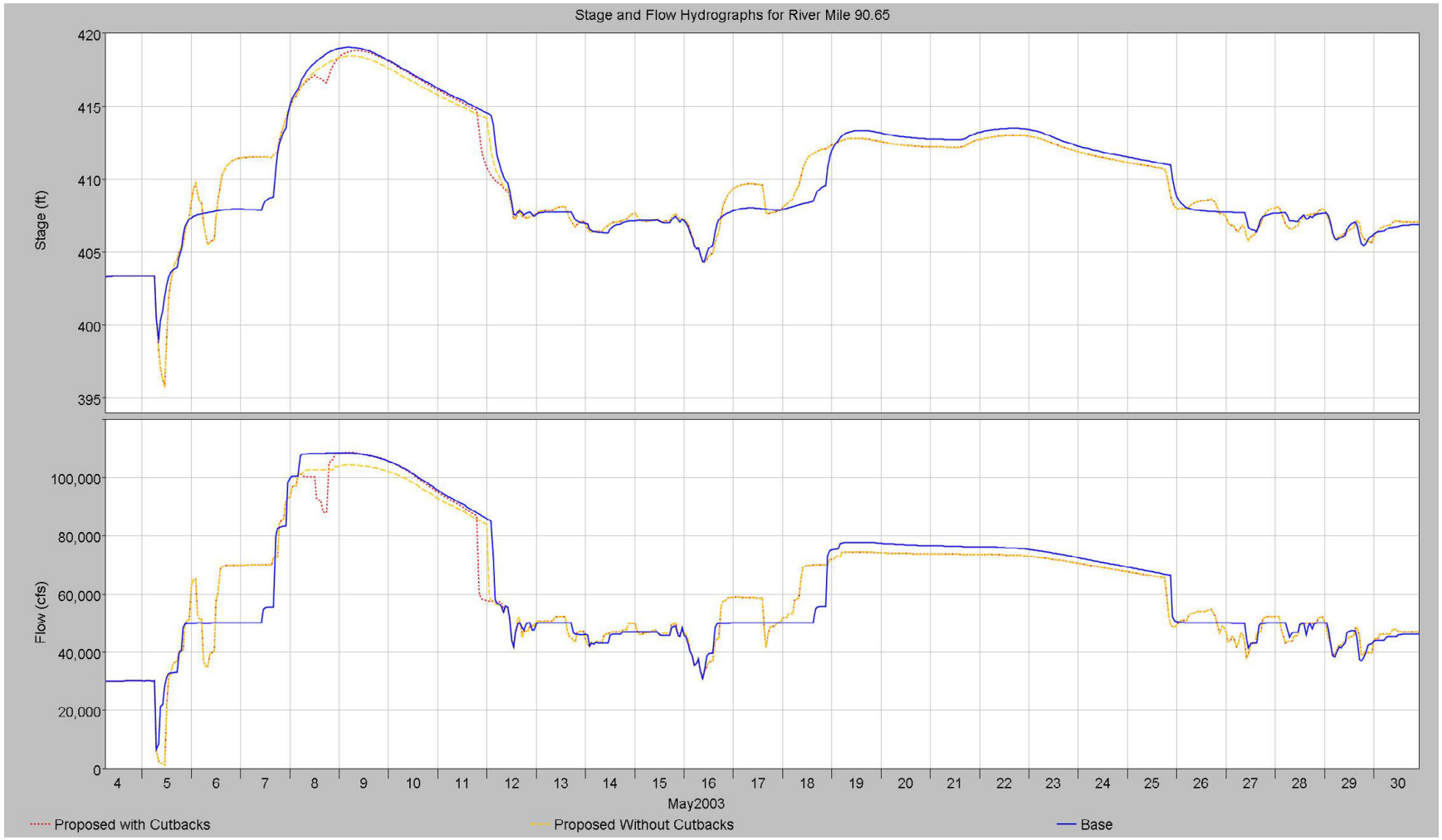
Stage at Coosa River Mile 90.65 Downstream of Logan Martin Dam for the February 1990 Storm.



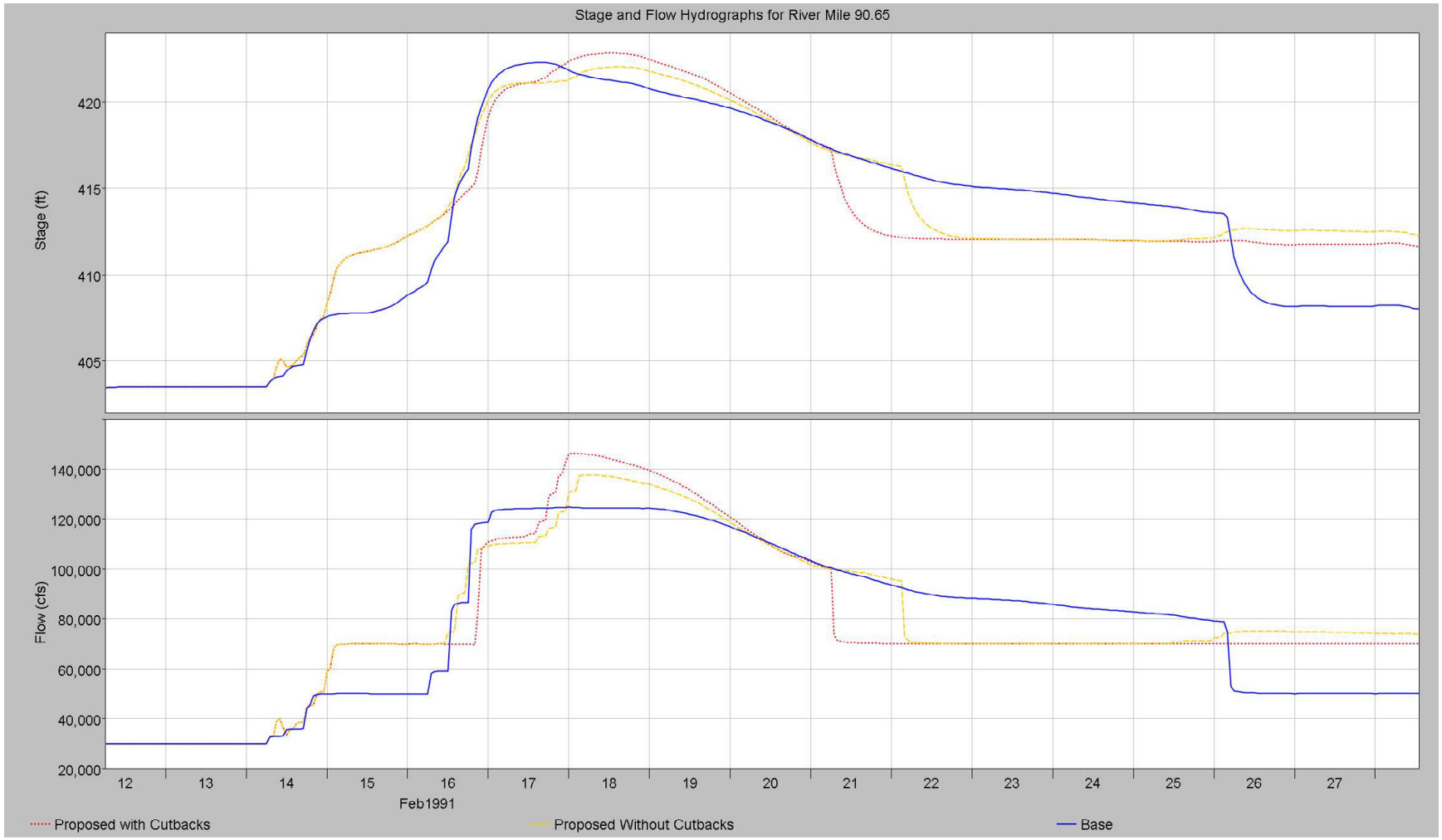
Stage at Coosa River Mile 90.65 Downstream of Logan Martin Dam for the October 1995 Storm.



Stage at Coosa River Mile 90.65 Downstream of Logan Martin Dam for the May 2003 Storm.

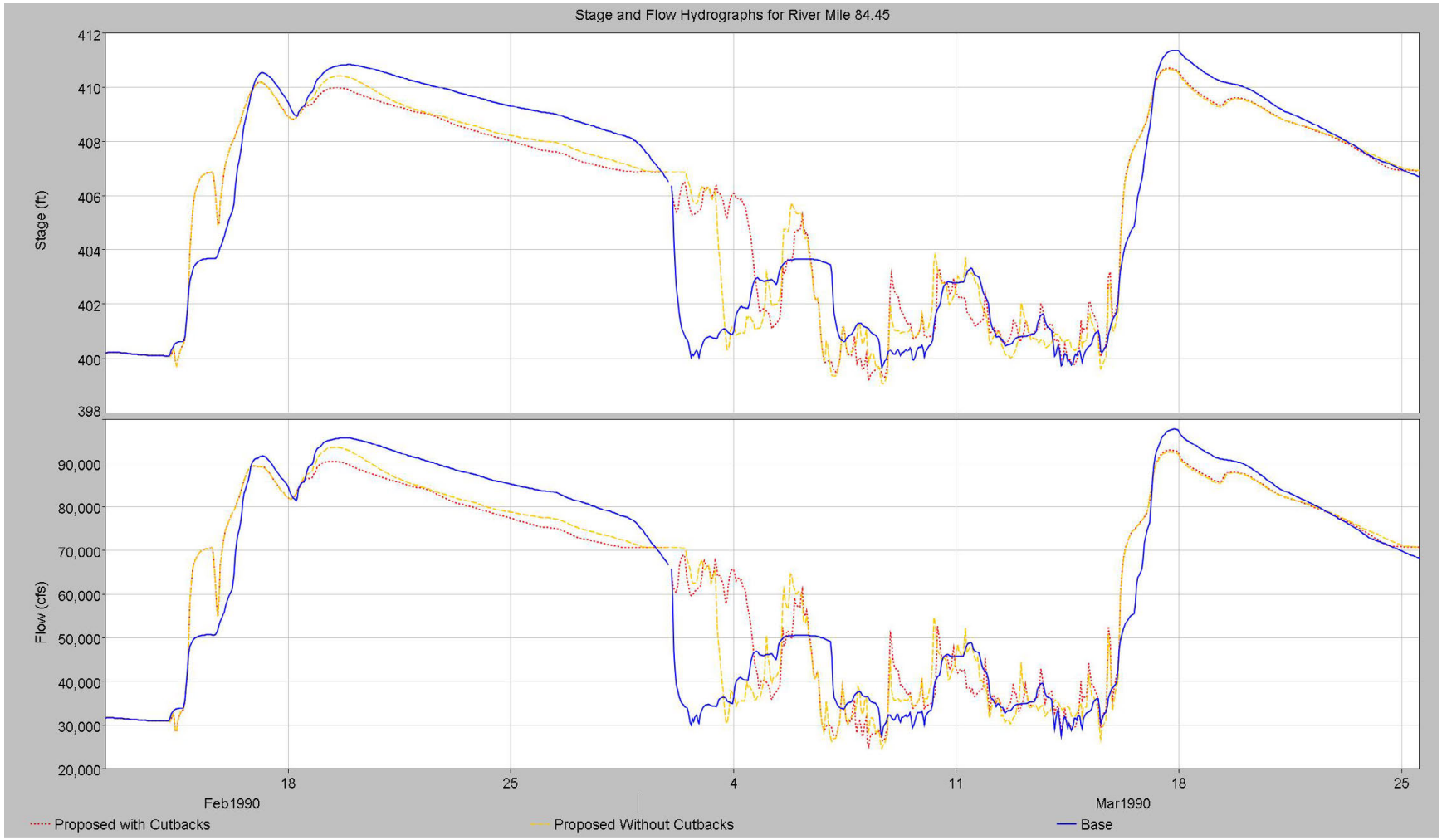


Stage at Coosa River Mile 90.65 Downstream of Logan Martin Dam for the Back to Back Storm.

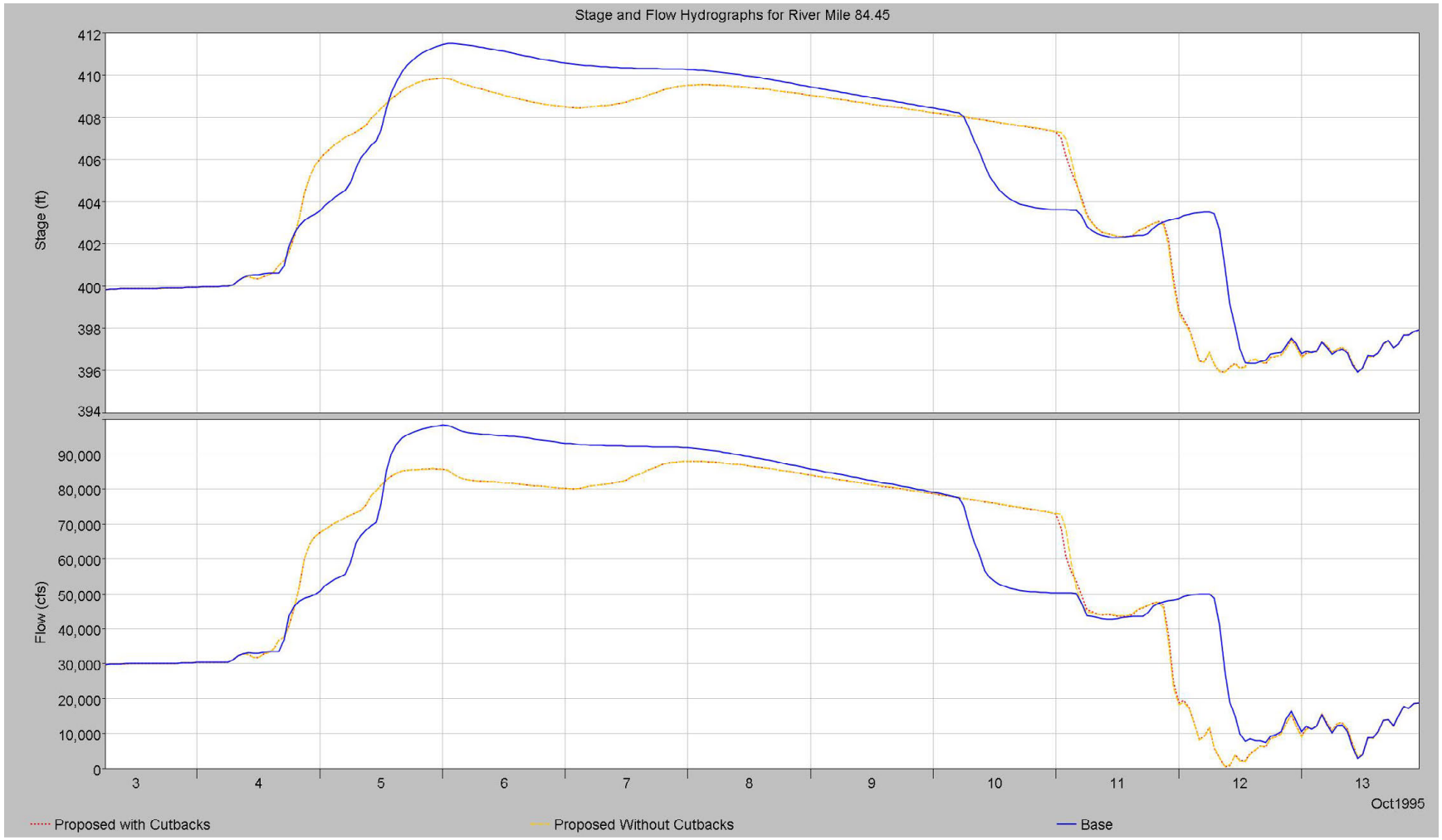


Stage at Coosa River Mile 90.65 Downstream of Logan Martin Dam for the Unregulated 0.01 ACE Storm.

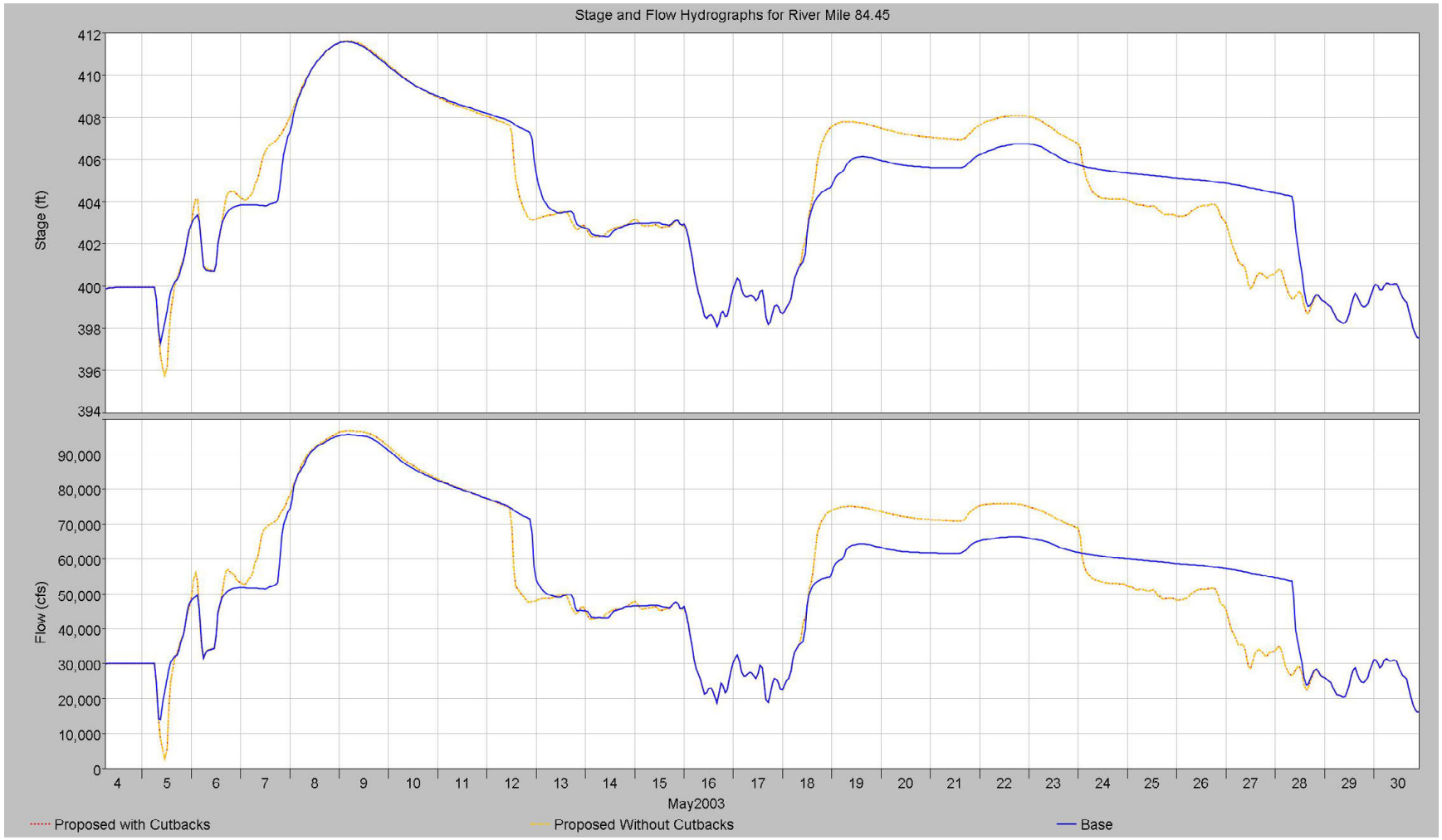
Stage at Coosa River Mile 84.45 Adjacent to the Coosa Industrial Complex for the April 1979 Storm.



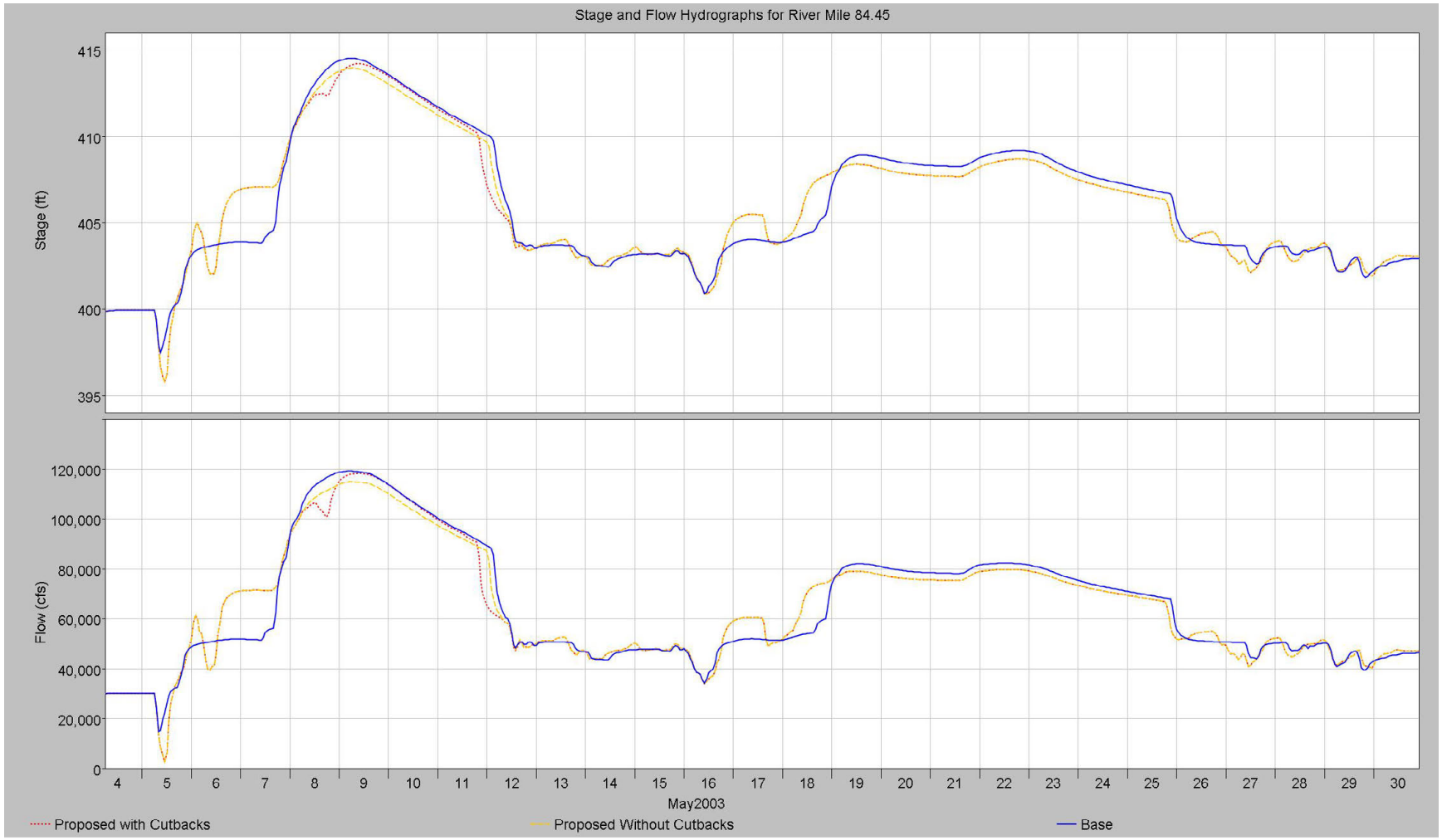
Stage at Coosa River Mile 84.45 Adjacent to the Coosa Industrial Complex for the February 1990 Storm.



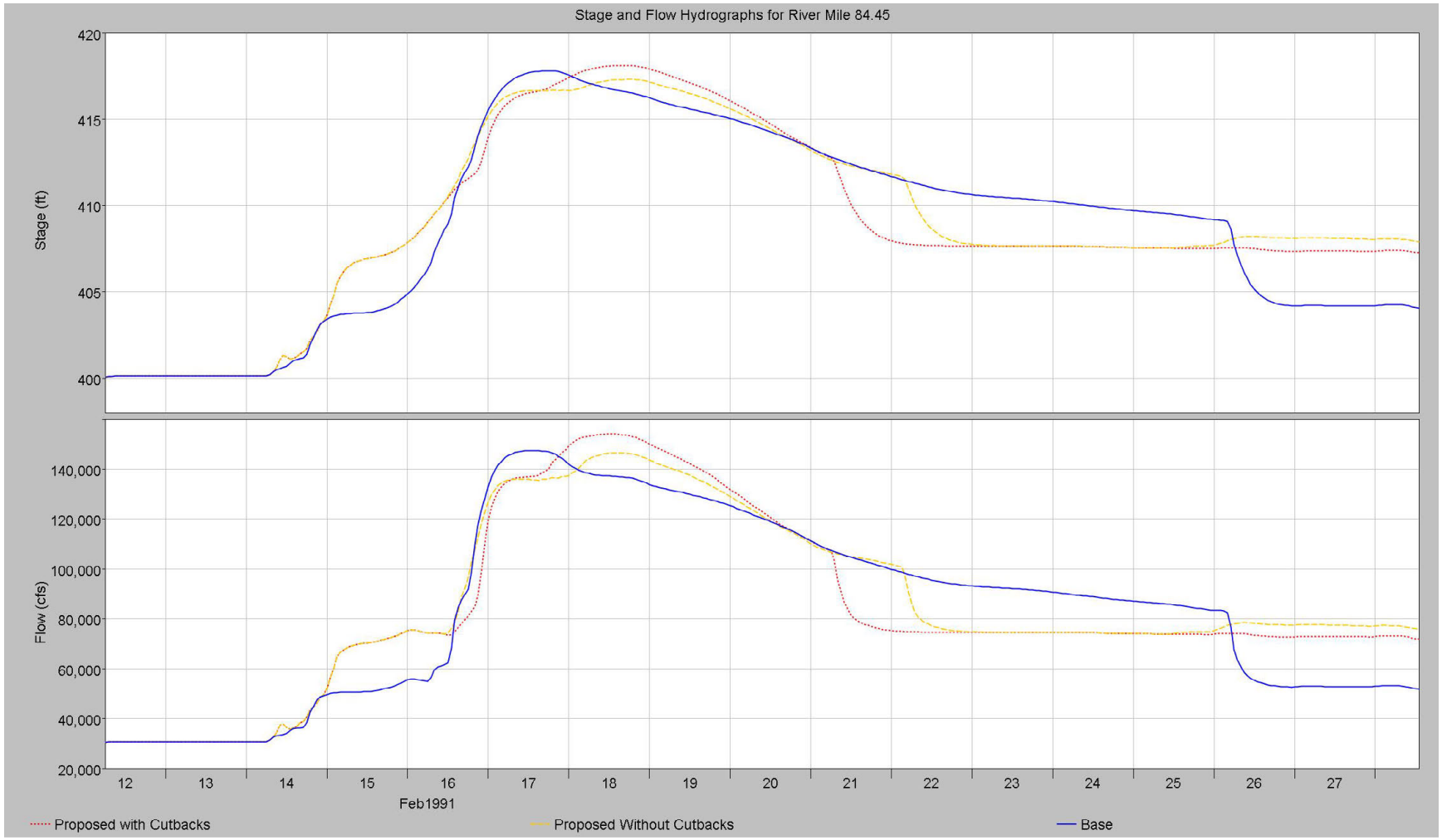
Stage at Coosa River Mile 84.45 Adjacent to the Coosa Industrial Complex for the October 1995 Storm.



Stage at Coosa River Mile 84.45 Adjacent to the Coosa Industrial Complex for the May 2003 Storm.

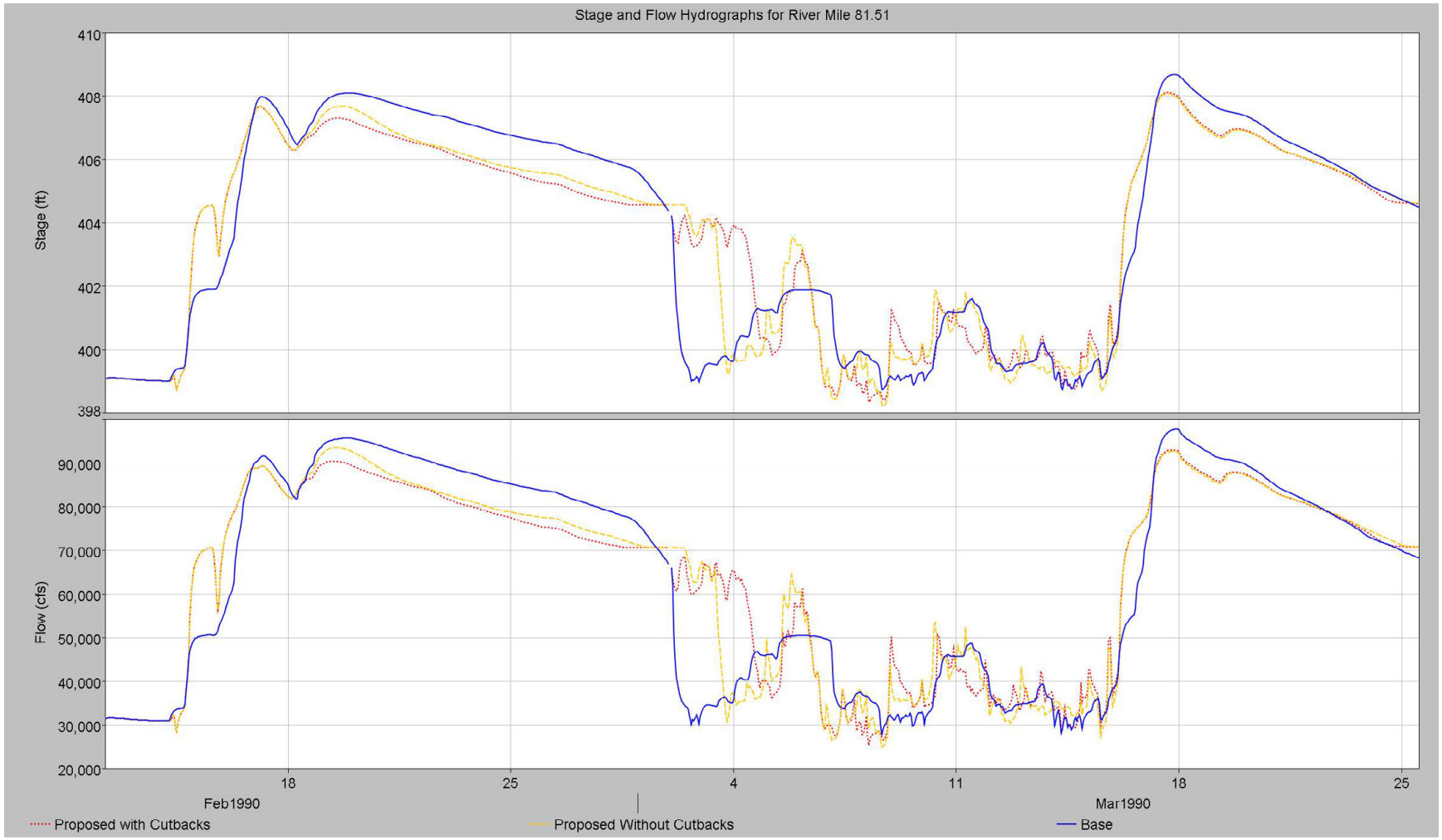


Stage at Coosa River Mile 84.45 Adjacent to the Coosa Industrial Complex for the Back to Back Storm.

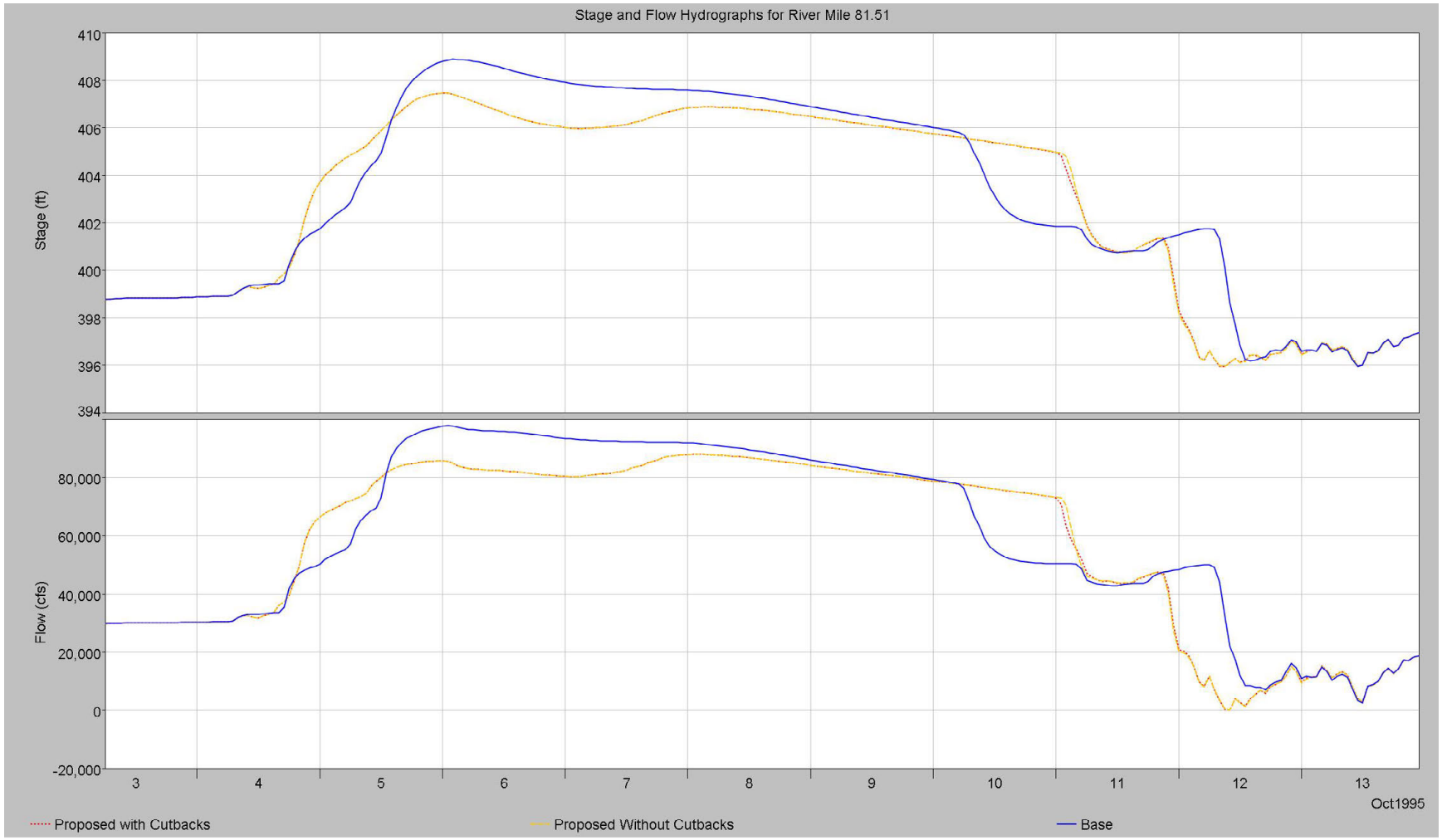


Stage at Coosa River Mile 84.45 Adjacent to the Coosa Industrial Complex for the Unregulated 0.01 ACE Storm.

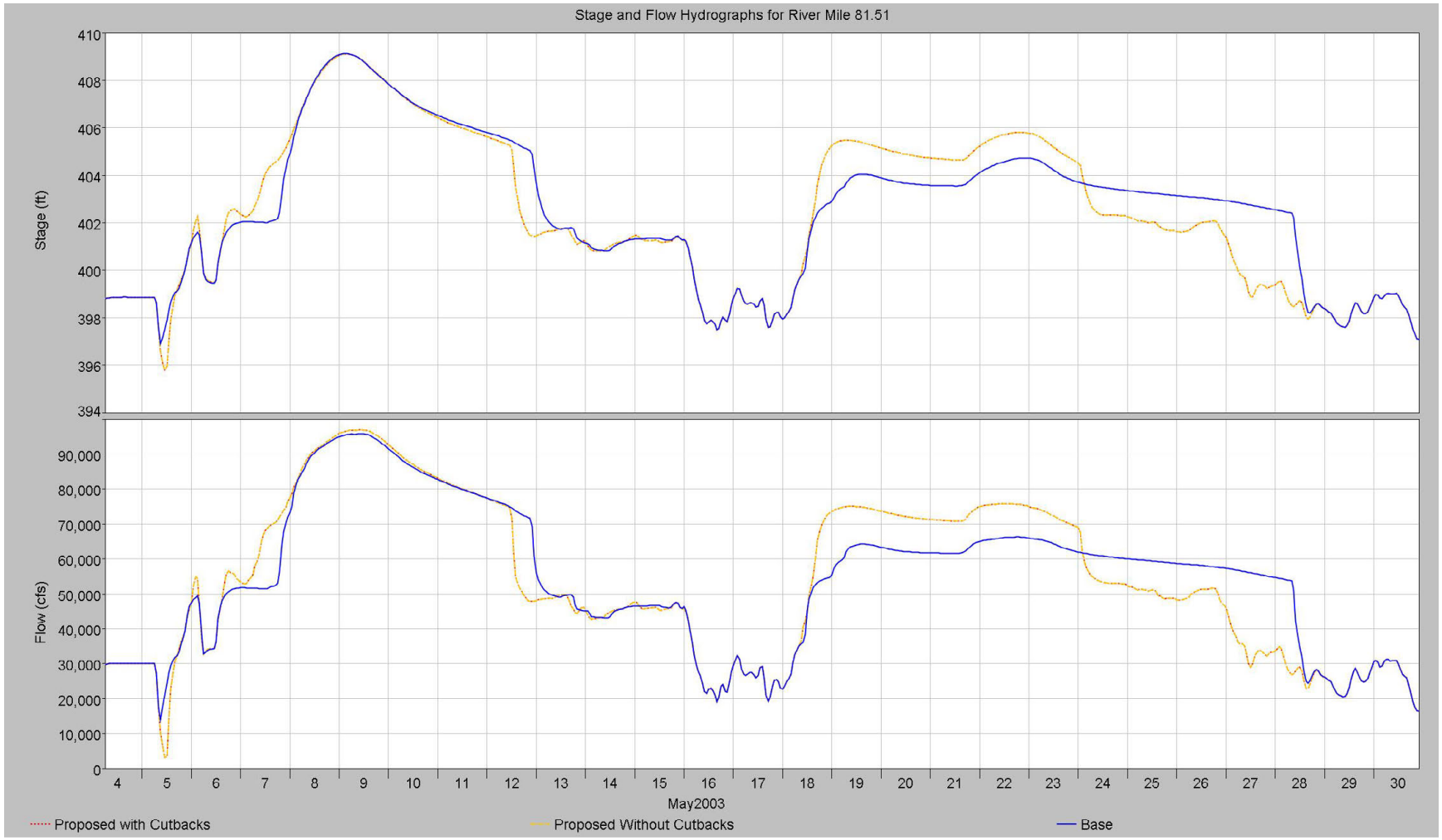
Stage at Coosa River Mile 81.51 Adjacent to the Coosa Pines Paper Mill for the April 1979 Storm.



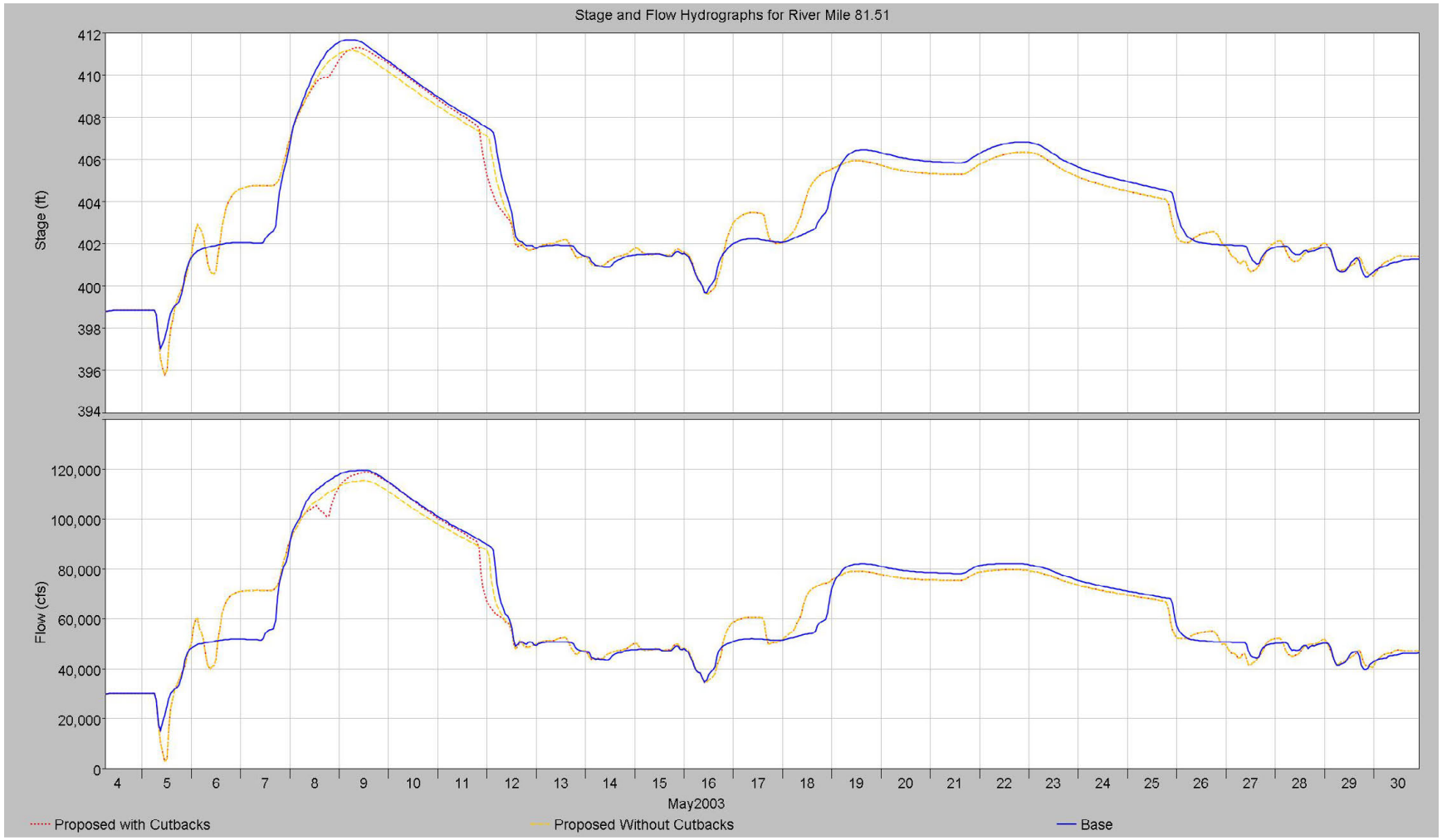
Stage at Coosa River Mile 81.51 Adjacent to the Coosa Pines Paper Mill for the February 1990 Storm.



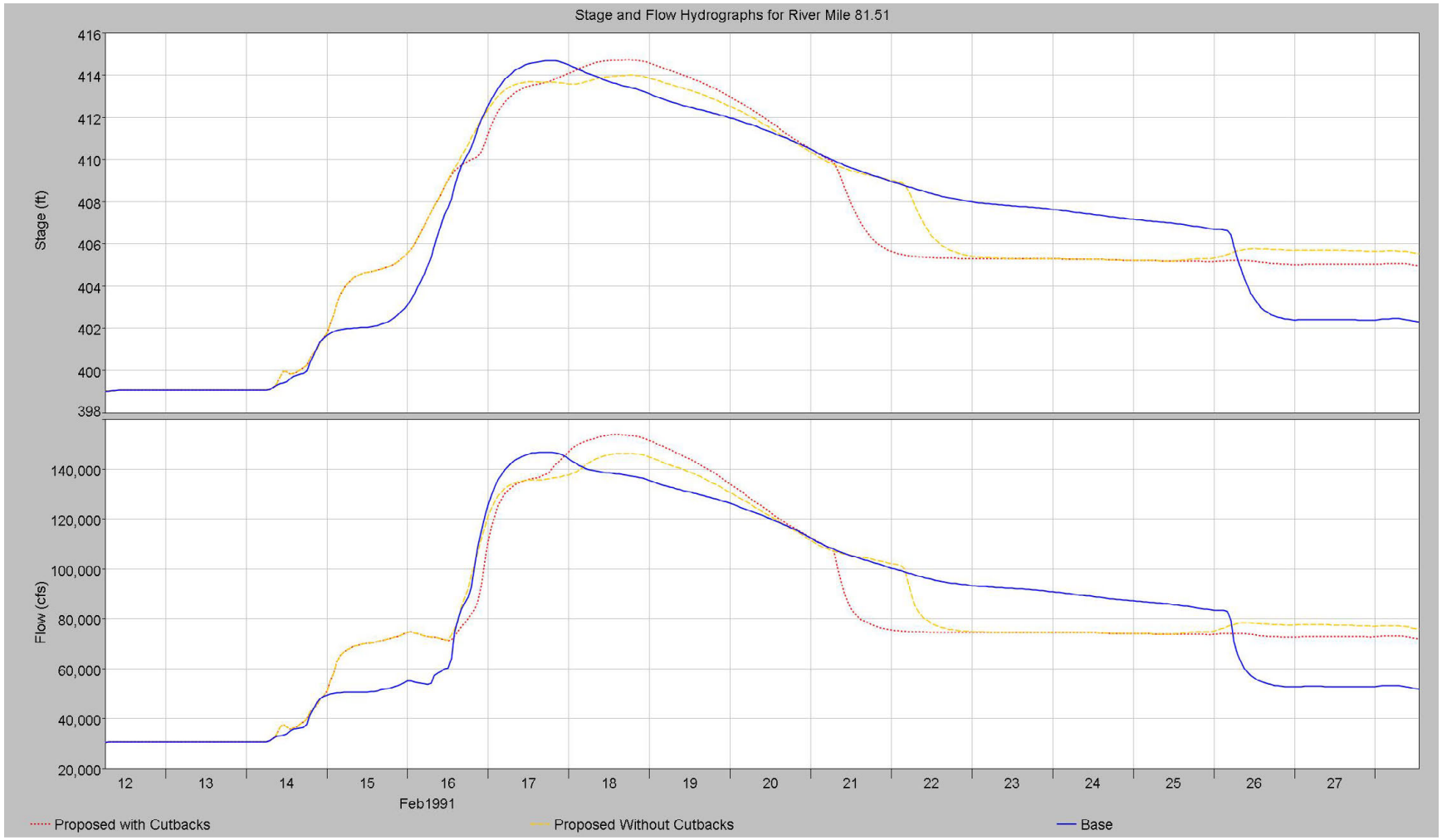
Stage at Coosa River Mile 81.51 Adjacent to the Coosa Pines Paper Mill for the October 1995 Storm.



Stage at Coosa River Mile 81.51 Adjacent to the Coosa Pines Paper Mill for the May 2003 Storm.



Stage at Coosa River Mile 81.51 Adjacent to the Coosa Pines Paper Mill for the Back to Back Storm.



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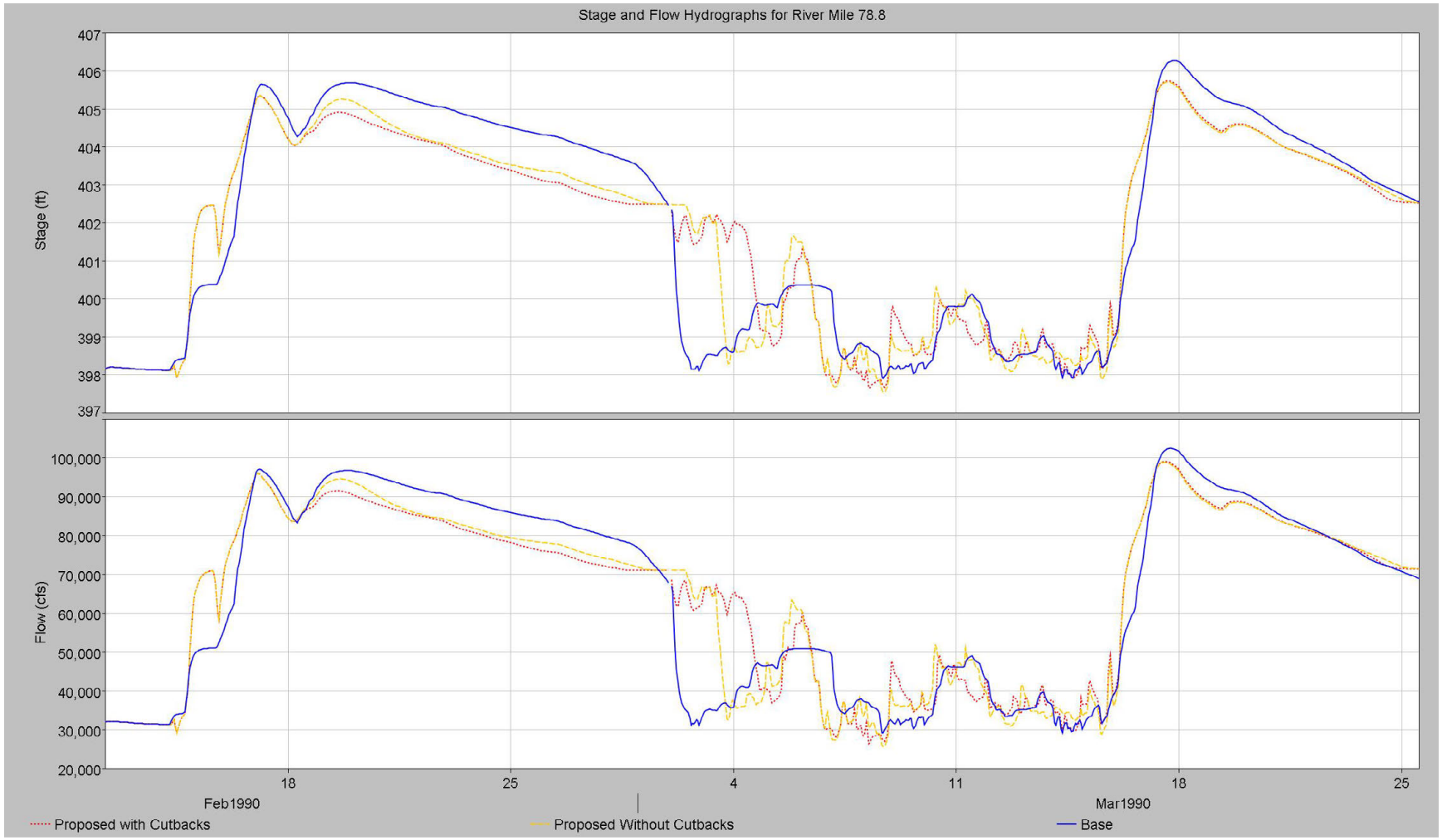
Stage at Coosa River Mile 78.8 Upstream of Highway 38 for the April 1979 Storm.



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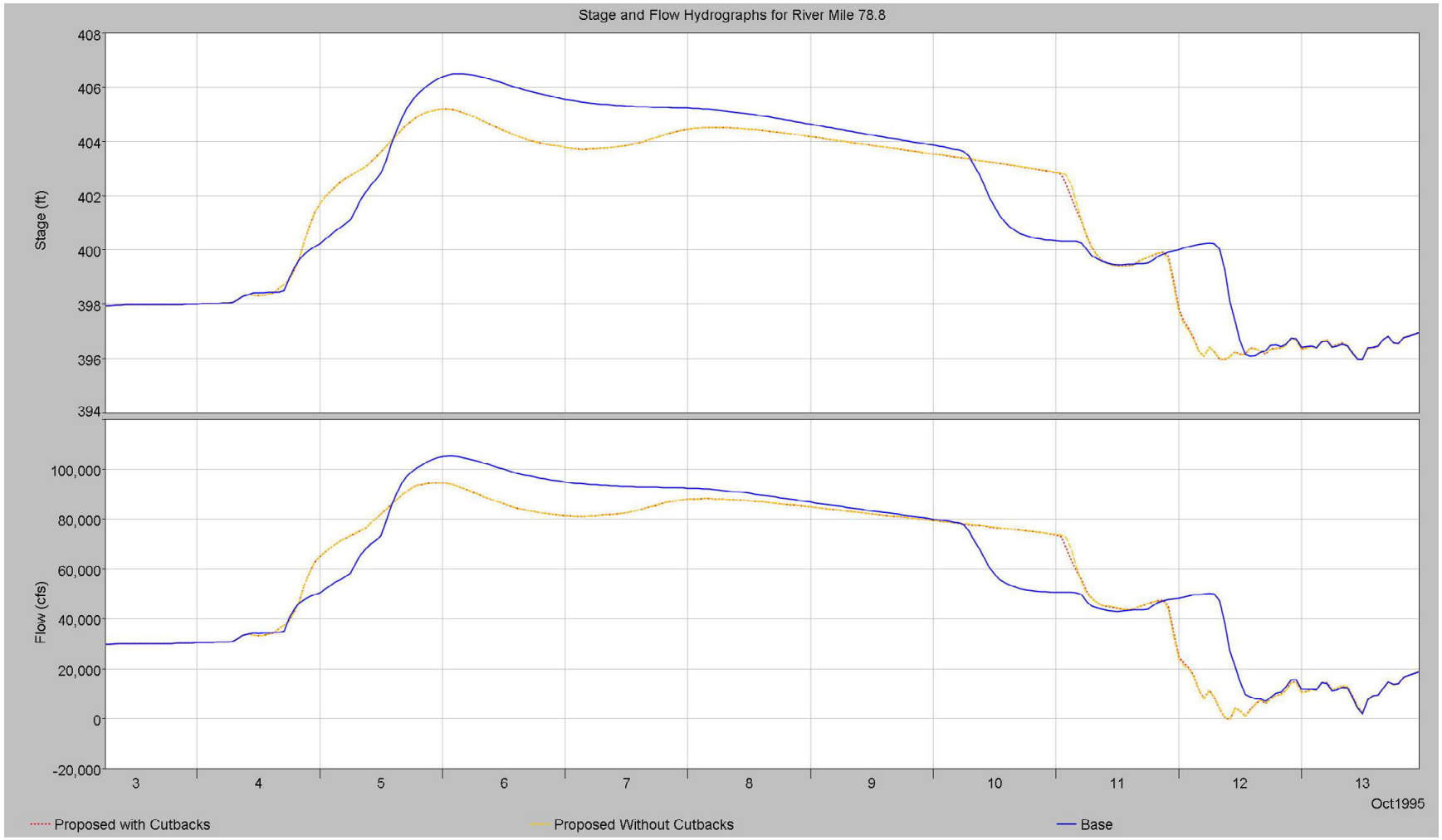

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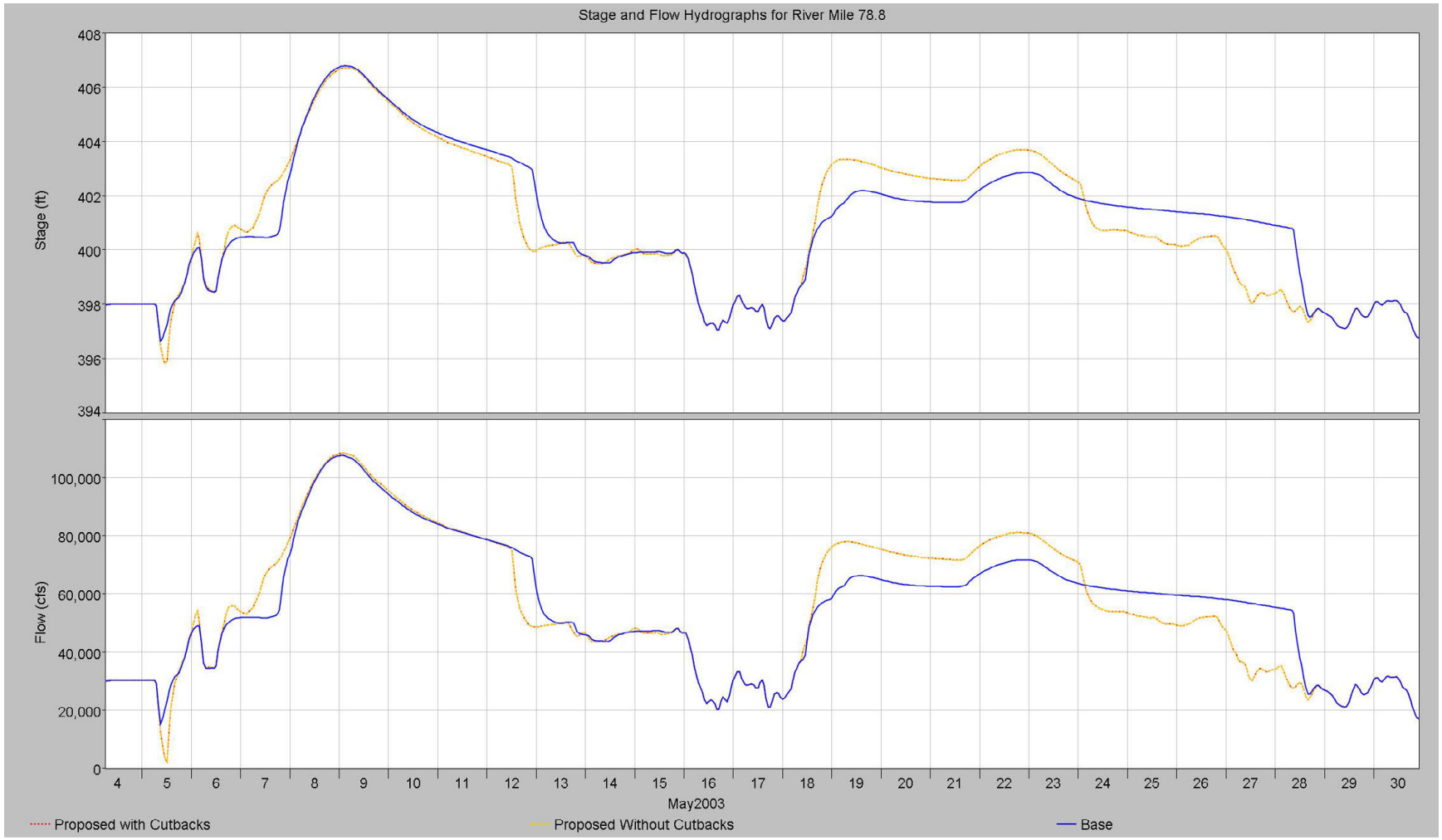

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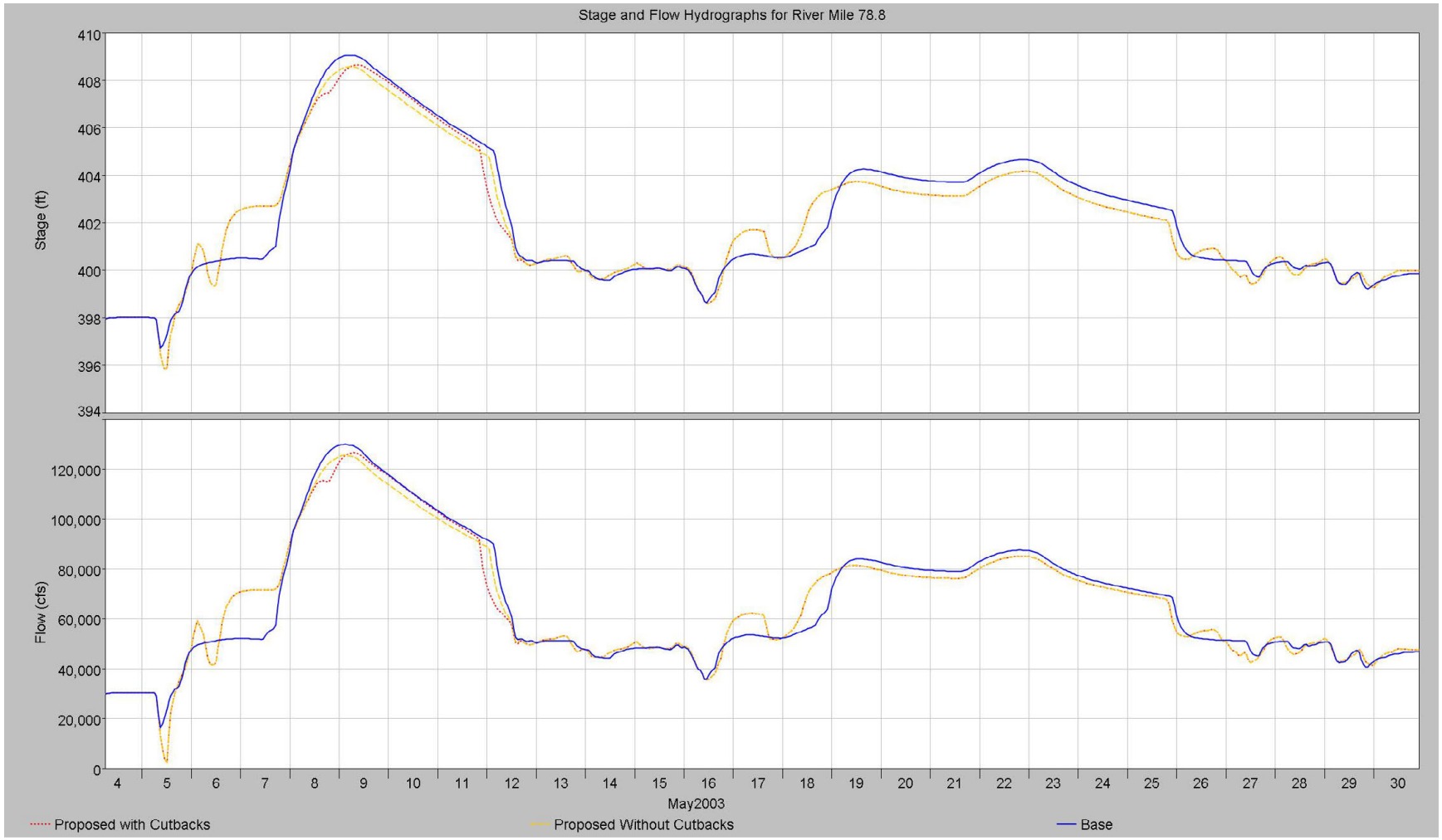

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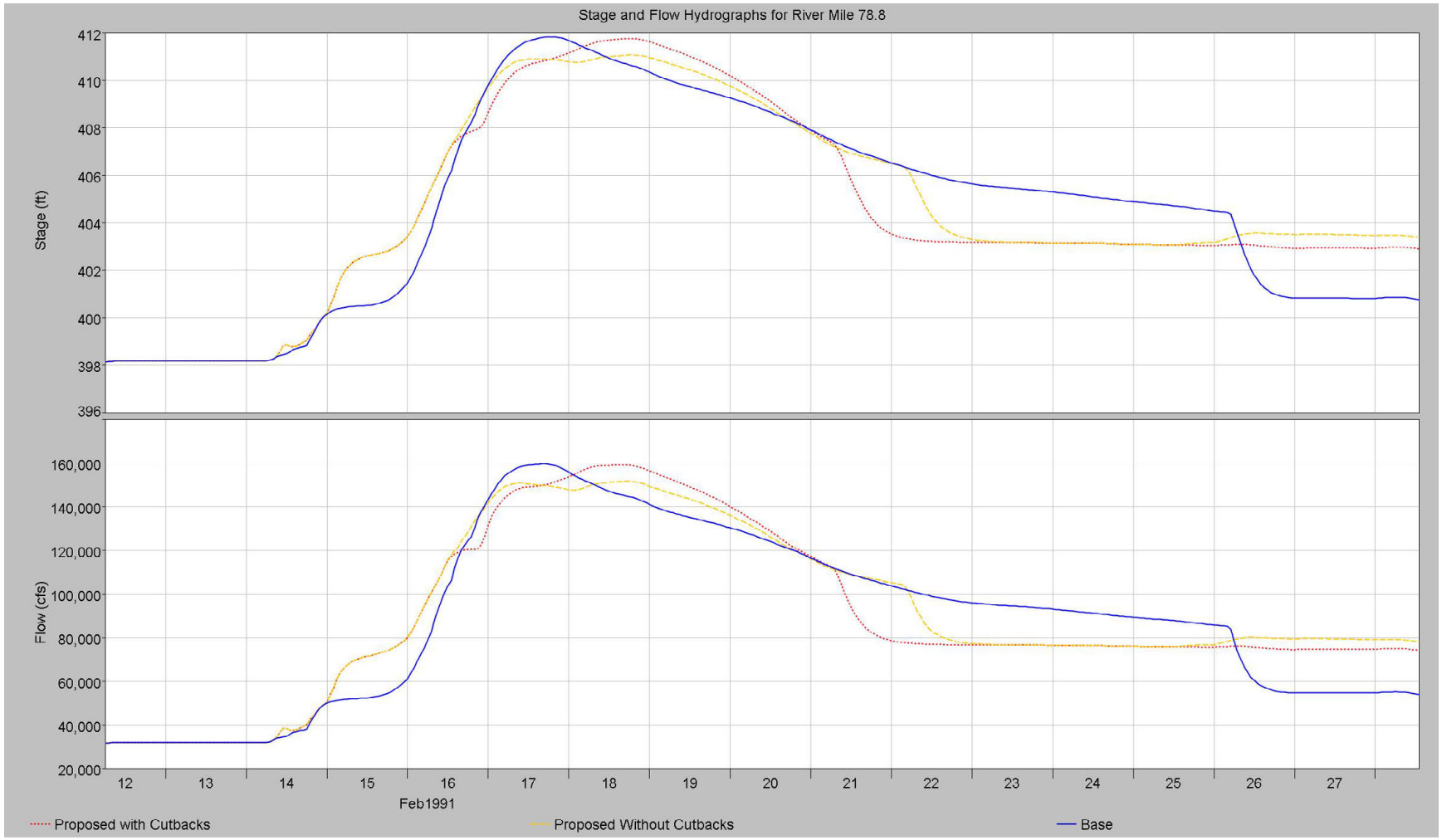

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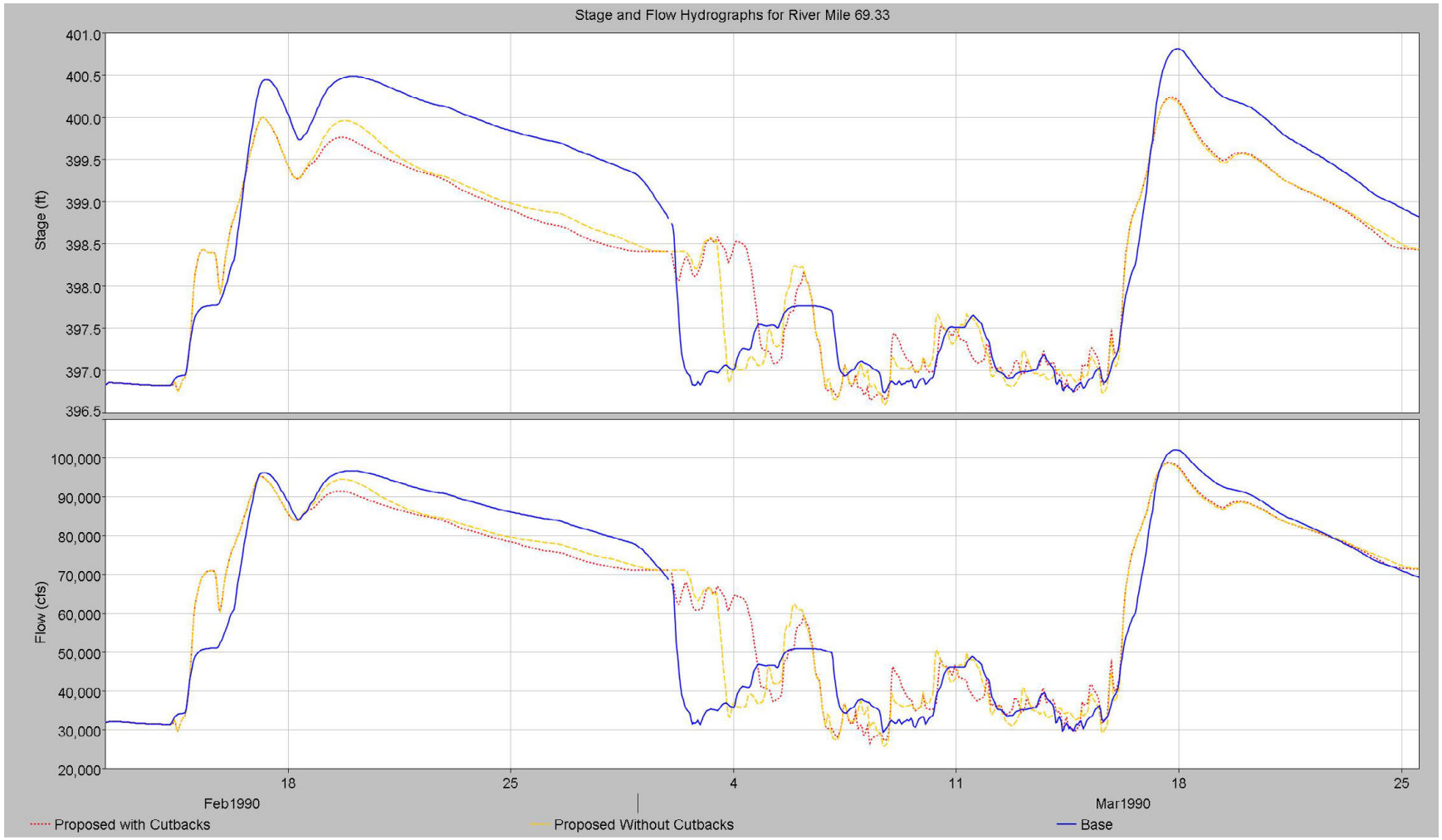
Stage at Coosa River Mile 69.33 Adjacent to the Gaston Power Plant for the April 1979 Storm.



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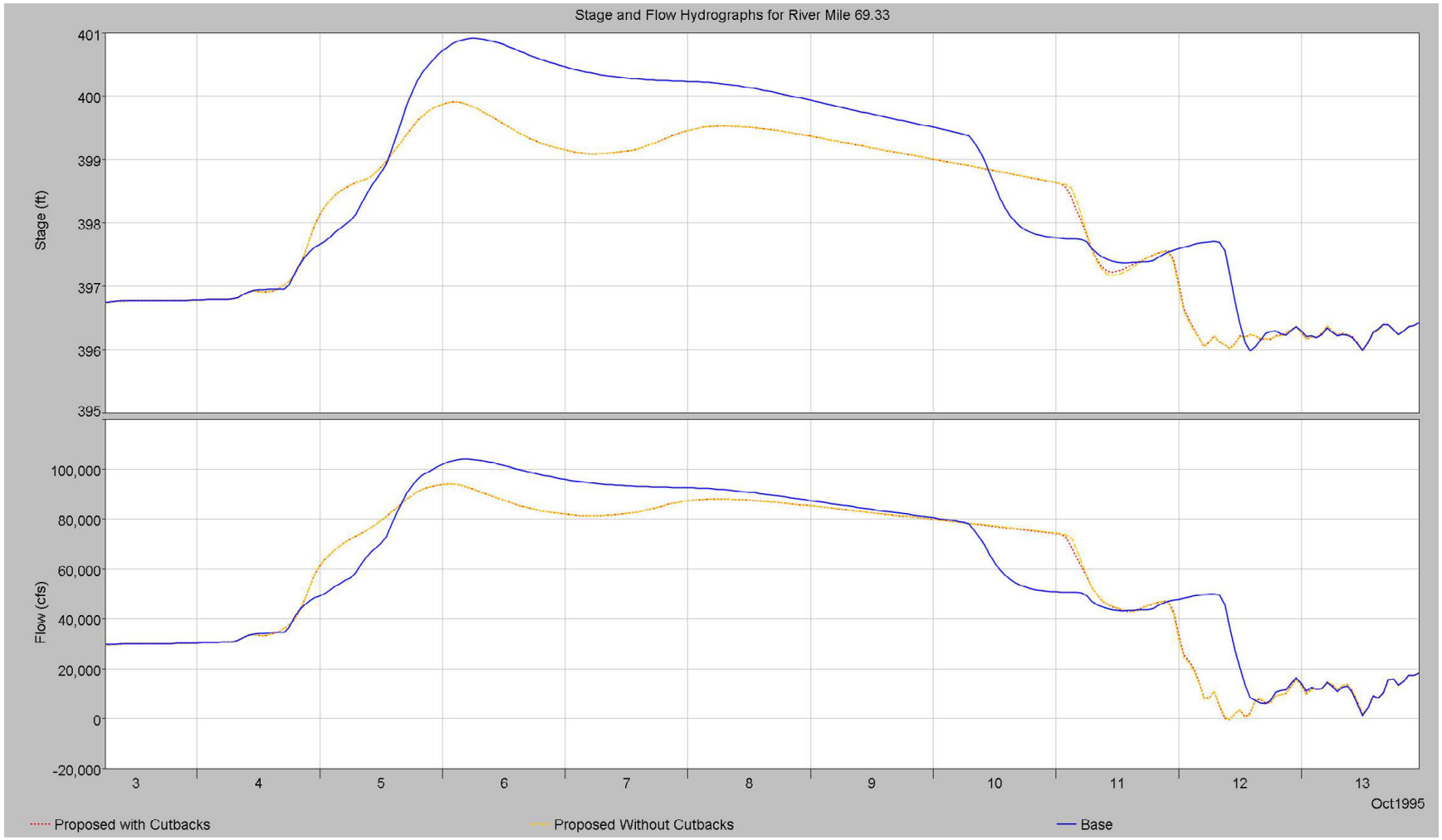

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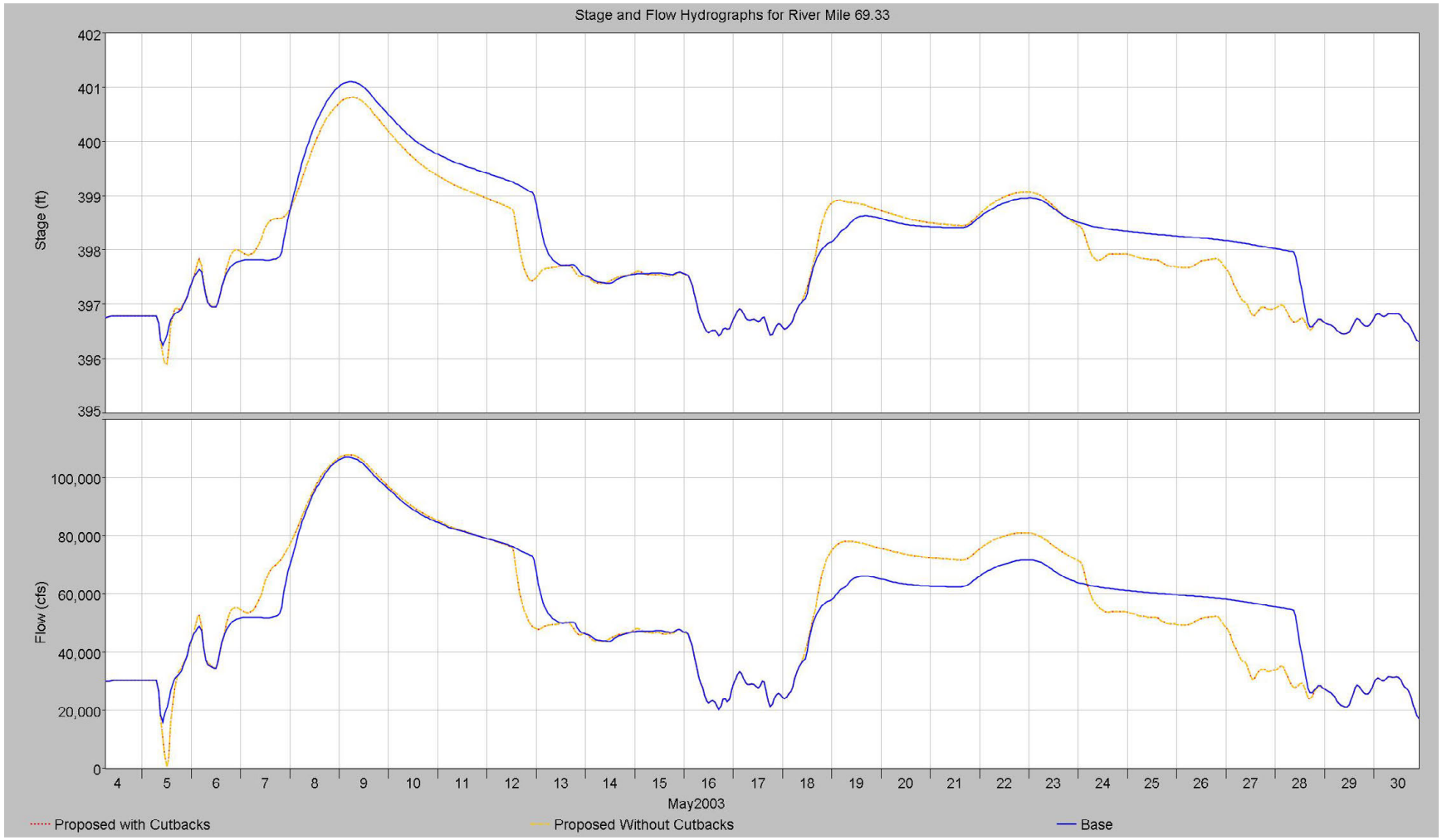

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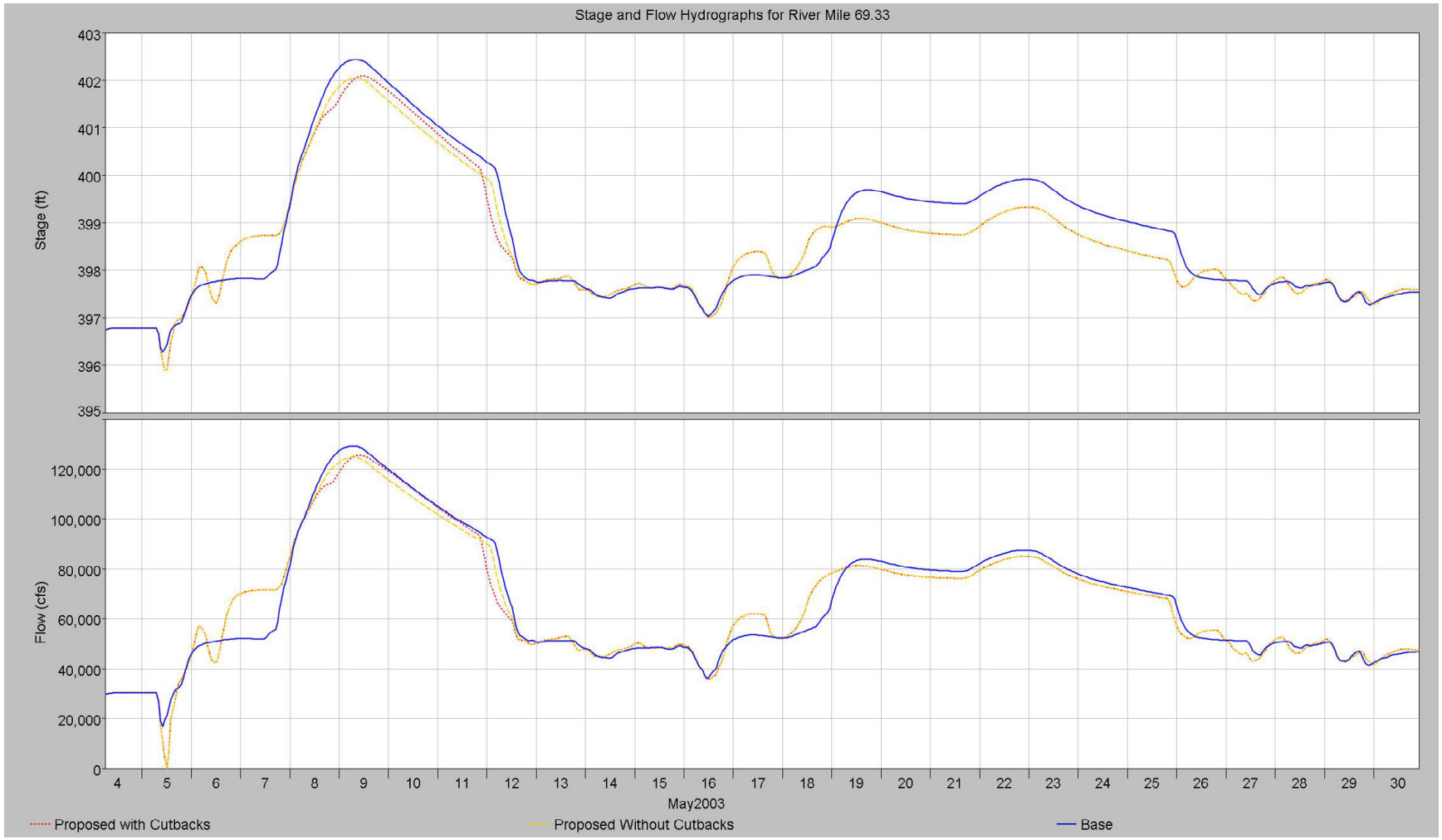

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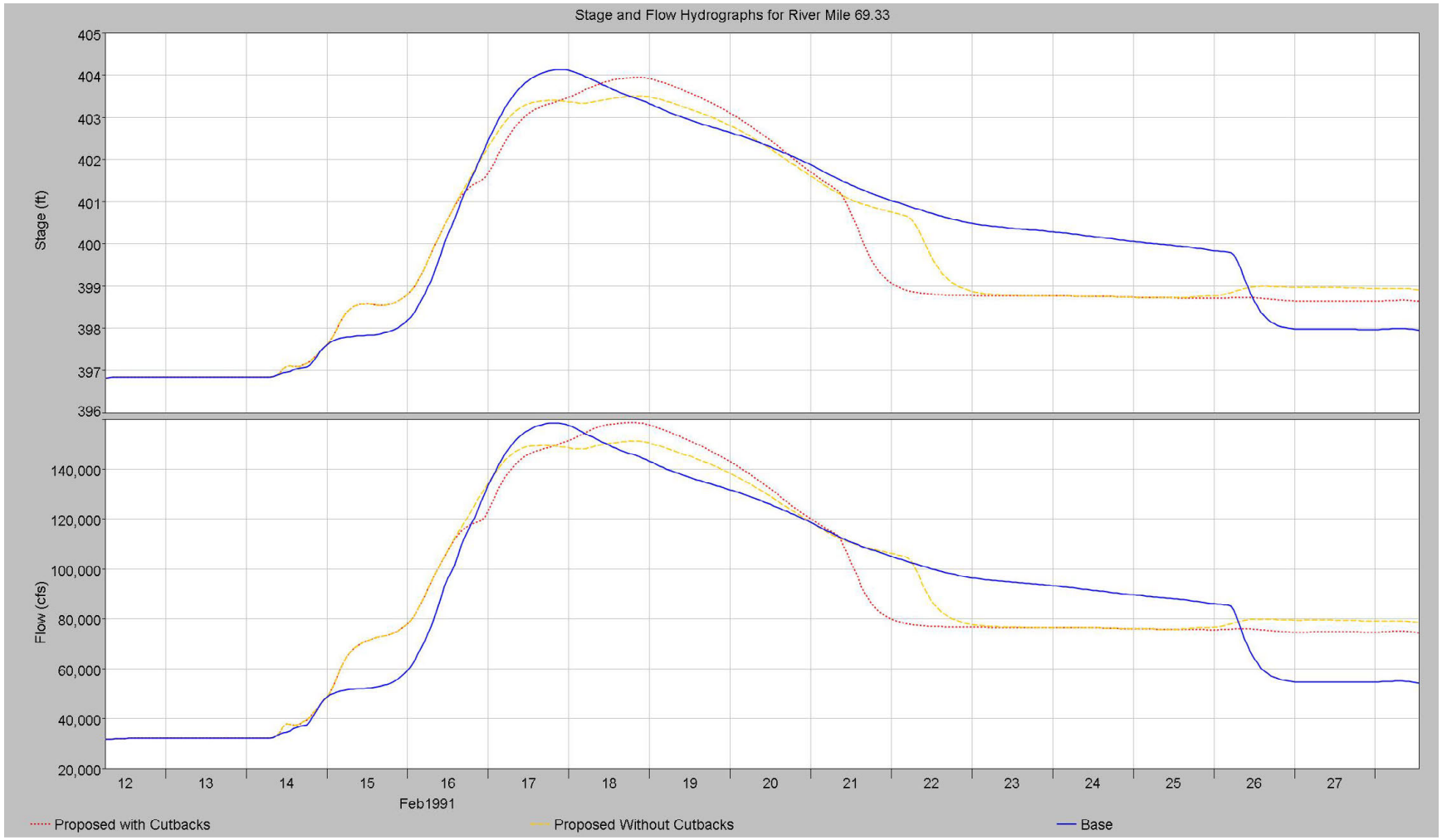
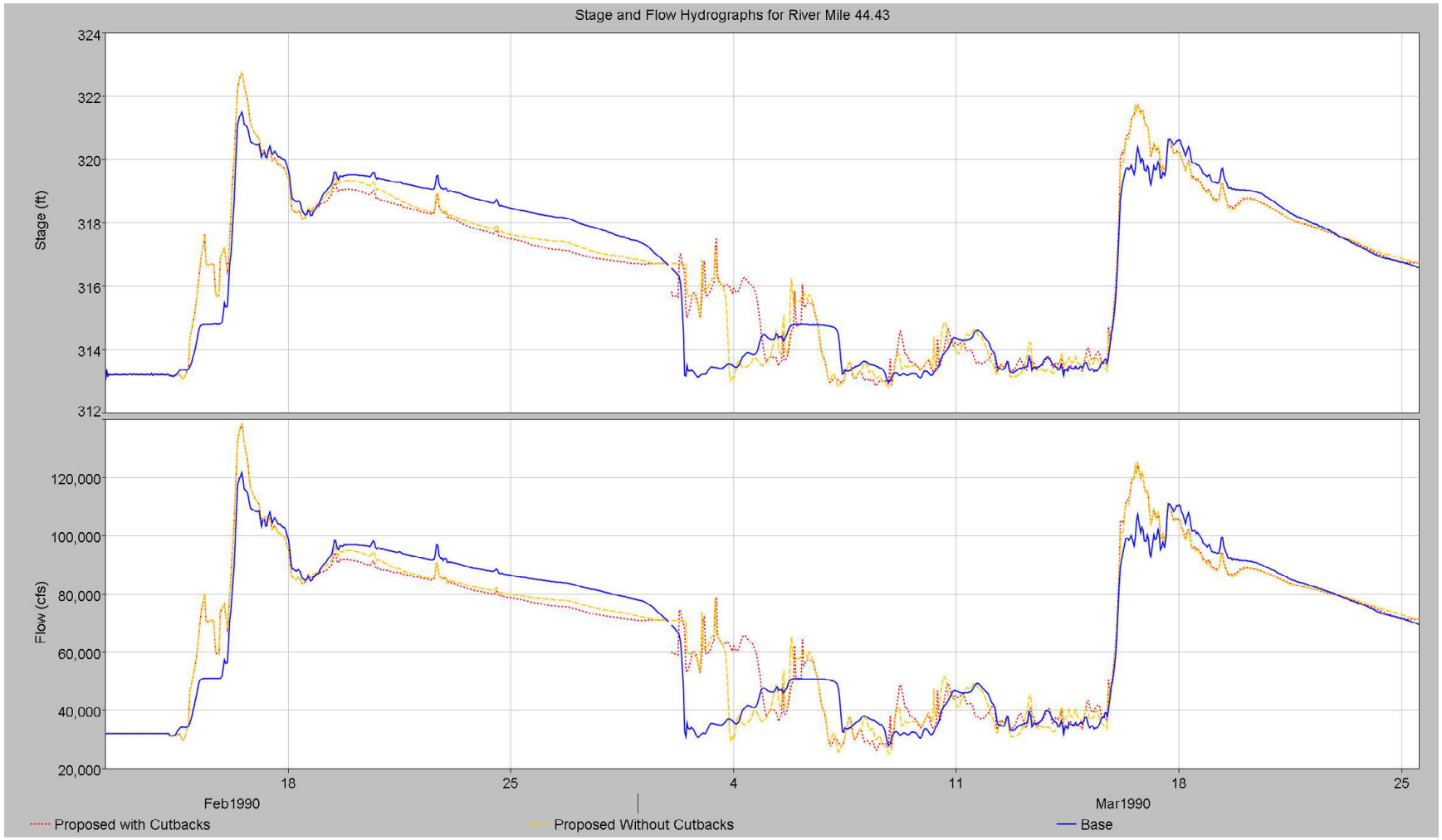


Stage at Coosa River Mile 69.33 Adjacent to the Gaston Power Plant for the Unregulated 0.01 ACE Storm.

Stage at Coosa River Mile 44.43 Downstream of Lay Dam for the April 1979 Storm.



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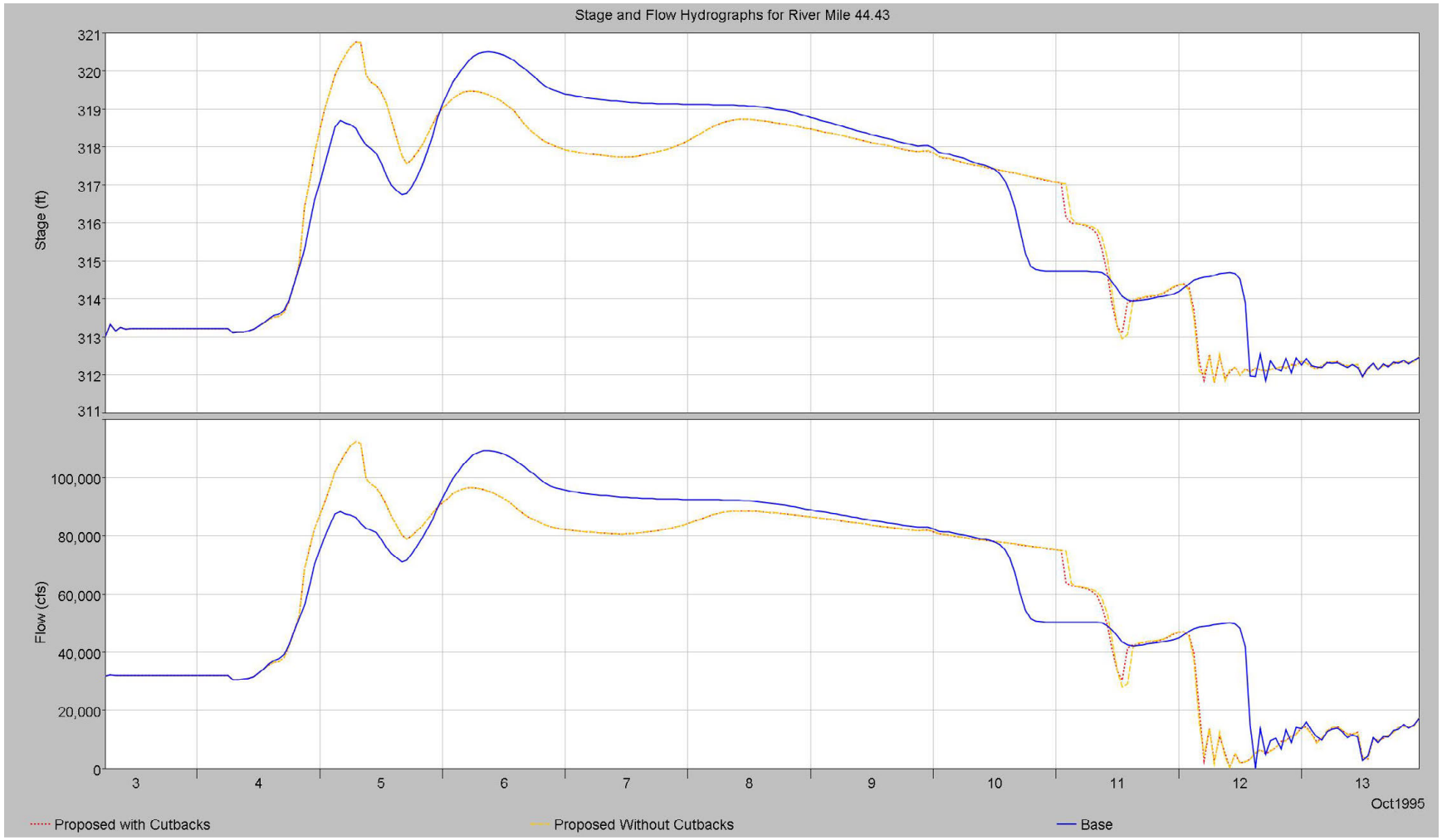

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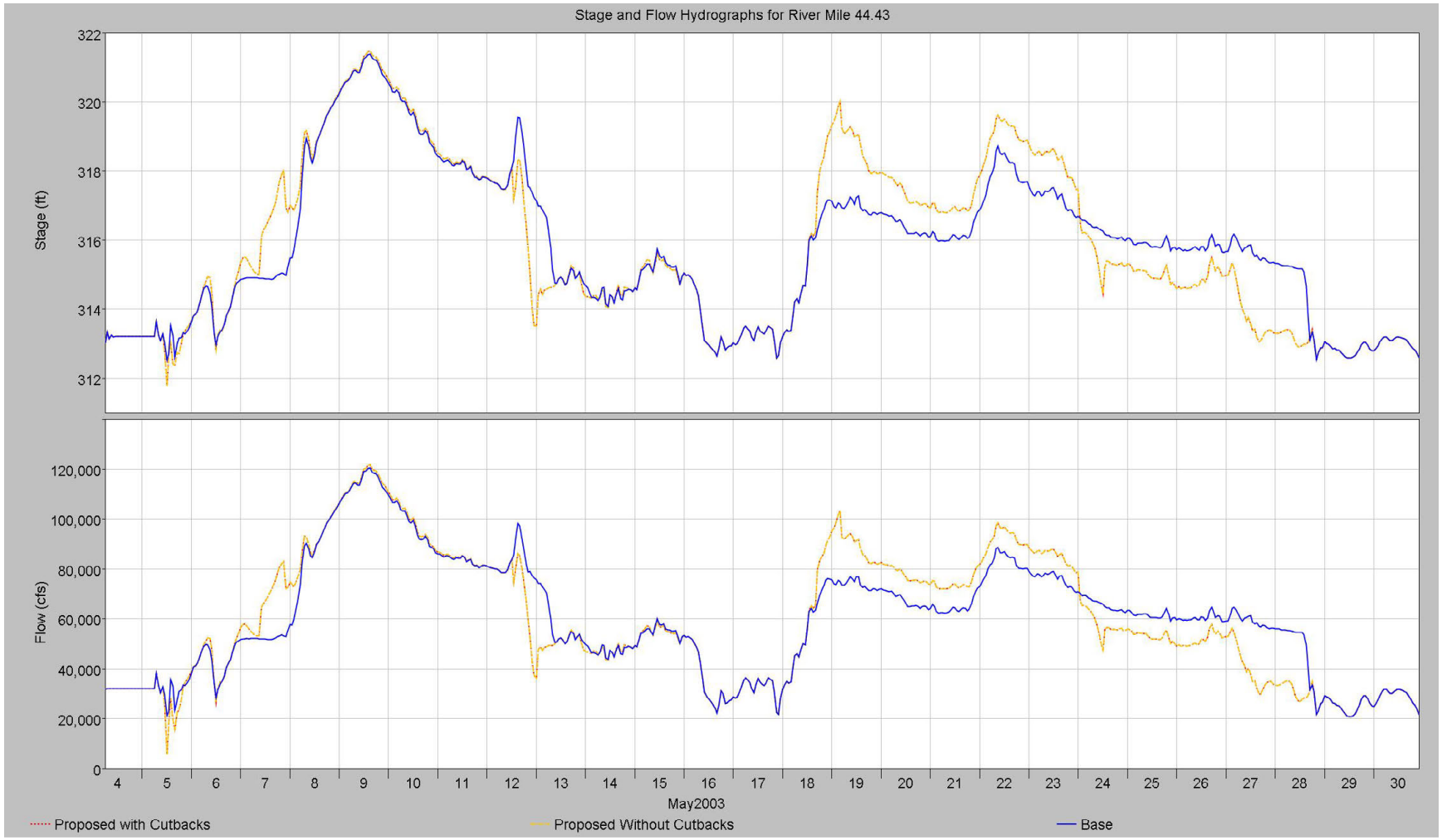

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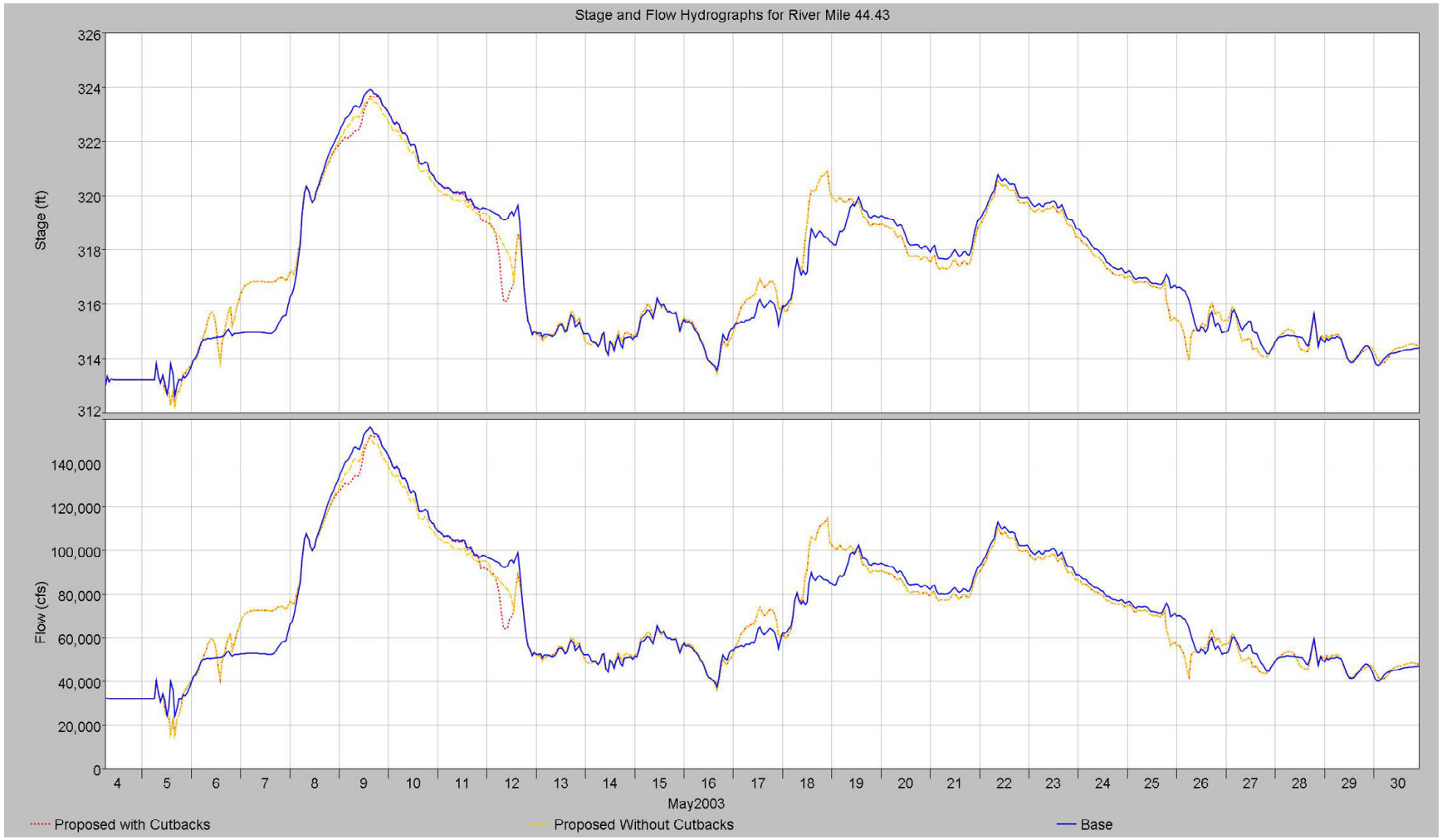

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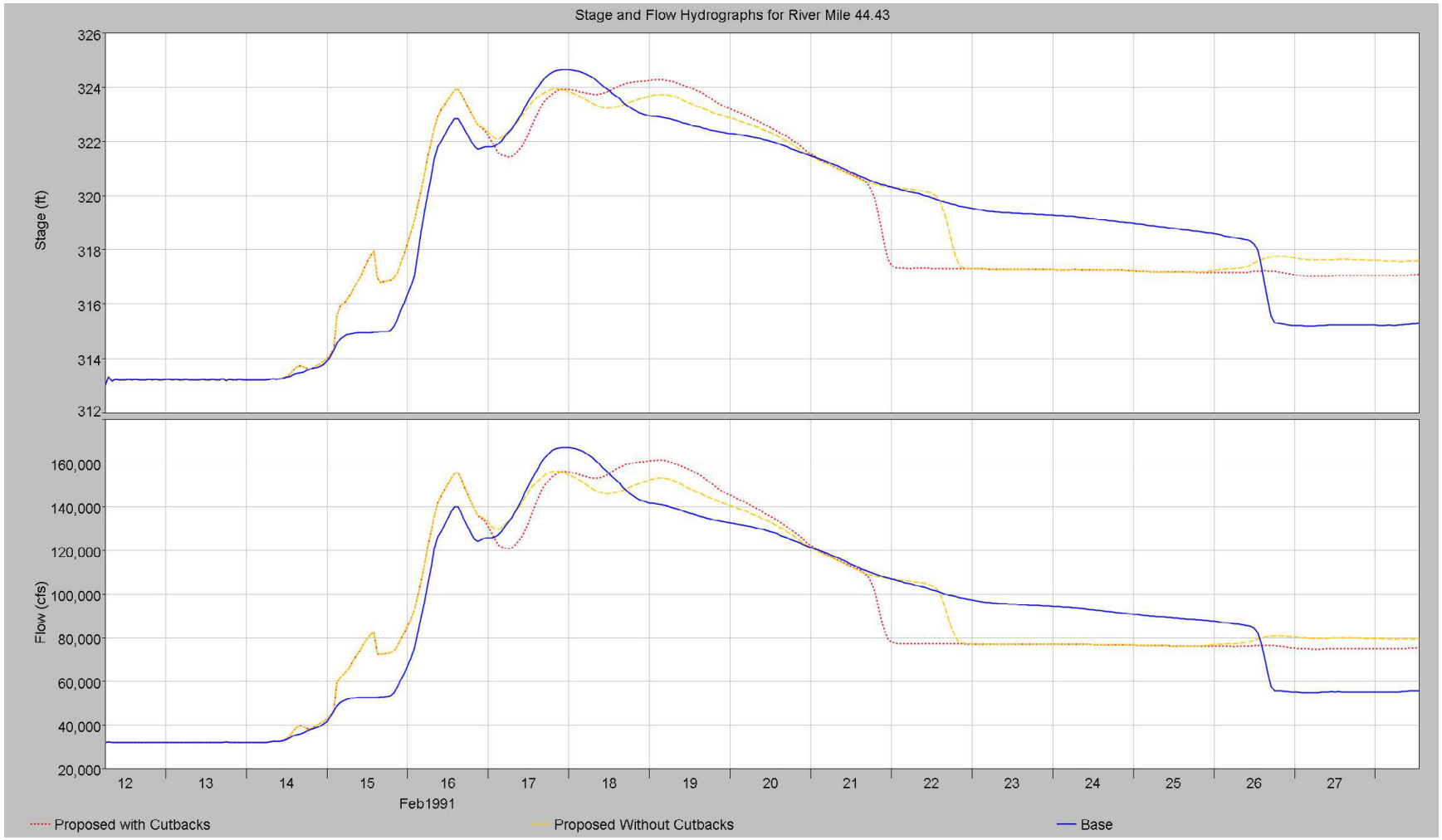

Stage at Coosa River Mile 44.43 Downstream of Lay Dam for the Unregulated 0.01 ACE Storm.

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Attachment 10. ACT River Basin Critical Yield Analysis Report

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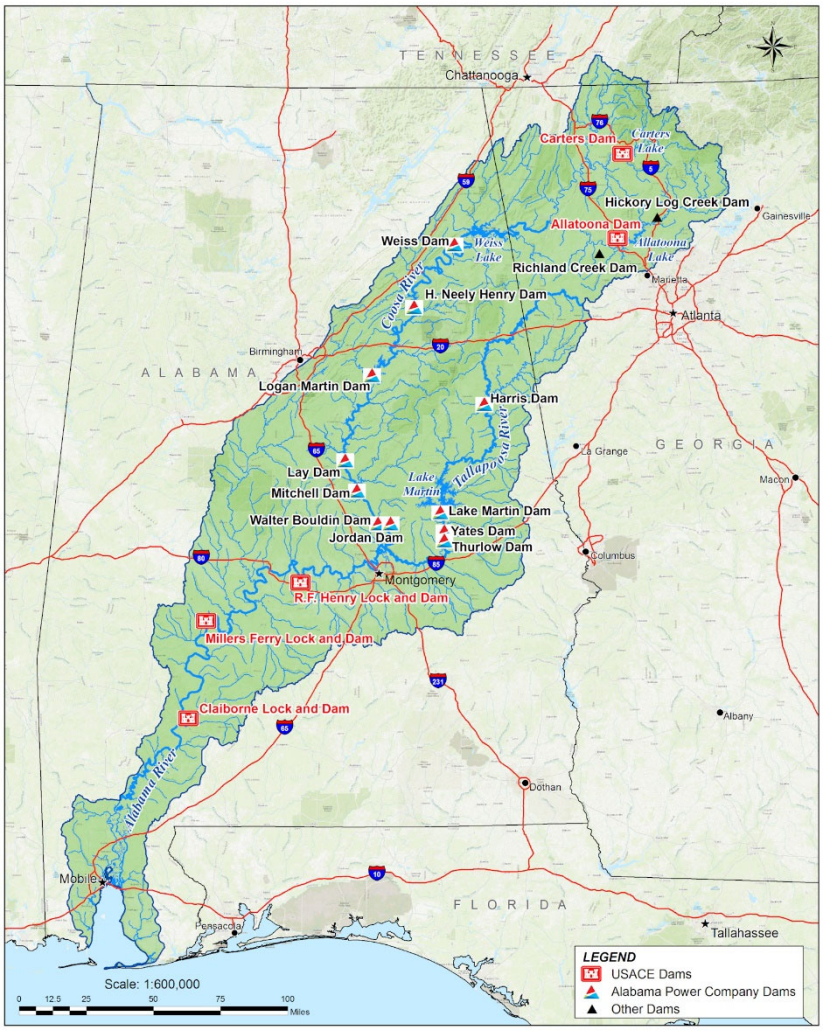
FEDERAL STORAGE RESERVOIR CRITICAL YIELD ANALYSES

ALABAMA-COOSA-TALLAPOOSA (ACT) RIVER BASIN



July 2019

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Appendix E – Allatoona Dam Area Capacity Comparison

FIGURE **DESCRIPTION**

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FEDERAL STORAGE RESERVOIR
CRITICAL YIELD ANALYSES

EXECUTIVE SUMMARY

Alabama-Coosa-Tallapoosa and
Apalachicola-Chattahoochee-Flint River Basins

1 SCOPE AND PURPOSE

The Federal Storage Reservoir Critical Yield Analyses, Alabama-Coosa-Tallapoosa (ACT) Basin (Critical Yield Report) provides information and technical analysis in response to Congressional direction in reports accompanying the Energy and Water Development and Related Agencies Appropriations Act, 2010 (H.R. 3183; Public Law 111-85) which includes the following language:

"*Alabama-Coosa-Tallapoosa [ACT], Apalachicola-Chattahoochee- Flint [ACF] Rivers, Alabama, Florida, and Georgia.—The Secretary of the Army, acting through the Chief of Engineers, is directed to provide an updated calculation of the critical yield of all Federal projects in the ACF River Basin and an updated calculation of the critical yield of all Federal projects in the ACT River Basin within 120 days of enactment of this Act*."

Pursuant to this language, the U.S. Army Corps of Engineers (Corps), Mobile District and Hydrologic Engineering Center (HEC), developed updated critical yields for the Federal projects in the ACT Basin in July 2019. This analysis is an update, to the February 2010 critical yield analysis.

Federal reservoirs in the ACT River Basin that are included in these analyses are Carters Dam and Allatoona Dam (reference Figure 1), because they hold the majority of water storage in the Federal projects on the ACT System. The Carters Dam System consists of two dams: the main dam and a small, downstream dam impounding discharges from the main dam for pump back purposes. Only the main dam is included in the critical yield evaluations. R.F. Henry Lock and Dam, Millers Ferry Lock and Dam and Claiborne Lock and Dam are Federal reservoirs on the ACT System that are excluded from the critical yield analyses. These reservoirs are excluded from the analyses because they are 'run of river' impoundments with little or no usable water storage and cannot significantly contribute to critical yield.
In addition, two reservoirs, Richland Creek and Hickory Log Creek, exists in the model with no impact on the yield results at Carters Dam and Allatoona Dam.
Proposed changes to the Hickory Log Creek operation in support of water supply withdrawal from Allatoona Reservoir could impact yield results from Allatoona Dam. However, those proposed changes are subject of the USACE proposed water supply rulemaking. Once water supply rulemaking finalized, the yield analysis will be updated if necessary.

Detailed critical yield analyses for the ACT Basin is presented in the appendices.

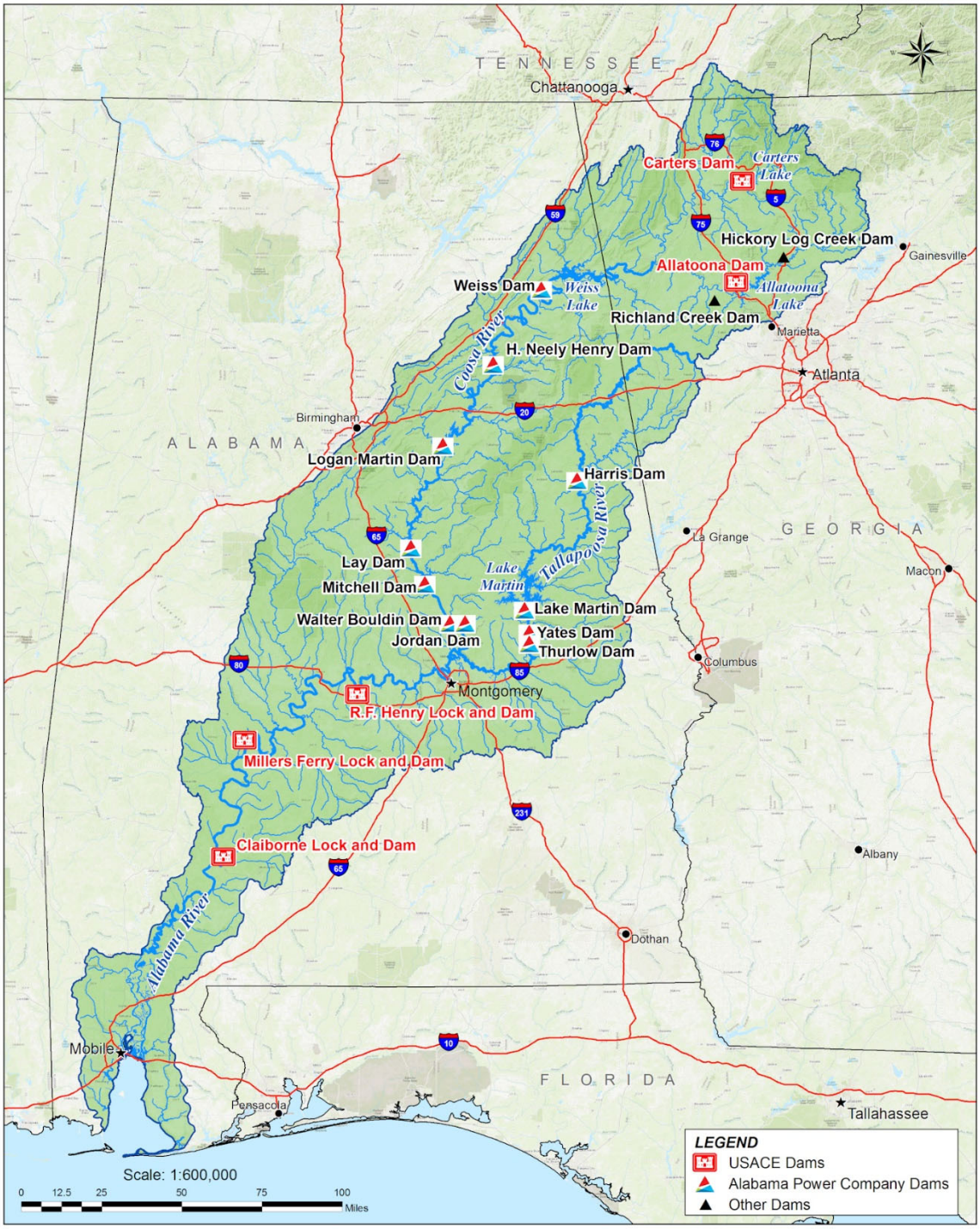


Figure 1. Federal Reservoir Projects in the ACT Basin

2 CRITICAL YIELD

Critical yield is the maximum flowrate that can be continuously removed from a reservoir through releases from the dam and/or withdrawals from the reservoir, even during the most severe drought in the period of record (1939-2012), while completely (and exactly) depleting the reservoir conservation storage. Conservation storage is the amount of water available in a reservoir to meet project purposes other than flood control. . The Corps cannot guarantee critical yield will always be available because future droughts may be worse than droughts of the period of record, requiring more conservative regulation of reservoirs. Critical yield has been previously referred to as prime flow.

Critical yield is important because it is the basis from which water stored in a reservoir is allocated to various project purposes. The amount or volume of water stored in a reservoir can be allocated to a specific project purpose, such as hydropower or water supply, based on a percent of critical yield. A change in critical yield could result in modifications of the allocations for a project purpose.

Critical yield can be expressed in cubic feet of water per second (cfs), but can be expressed in any other reasonable flow rate units representing the rate at which water can be removed. Critical yield can also be expressed in millions of gallons per day (mgd) or acre-feet per year (ac-ft/yr), representing the volume of water that can be removed from a reservoir. The conversions between rate and volume are:

$$1 \text{ cfs} = 0.6464 \text{ mgd} = 722.7 \text{ ac-ft/yr}$$

The analysis in this critical yield report expresses critical yield in cfs.

3 METHODOLOGY

This section briefly describes how the Corps determined critical yield and crucial datasets that significantly affect analyses results. A more detailed description of this process is provided in Appendix A - Critical Yield Methodology.

3.1 Unimpaired Flow Data Set

The unimpaired flow data set is historically average daily observed flows, adjusted for some of the human influence within the ACT river basin. Man-made changes in the river basin influence water flow characteristics and are reflected in measured flow records. Determining critical yield requires removing identifiable and quantifiable man-made changes such as municipal and industrial water withdrawals and returns, agricultural water use, and increased evaporation and runoff due to the construction of Federal surface water reservoirs, from the observed flow measurements.

These quantities are used to extrapolate diversions. The difference between water withdrawn and water returned is defined as a diversion. Diversions are a net volume or quantity assumed to be permanently lost from the water system.

The unimpaired flow dataset is not a perfectly replicated flow dataset representing conditions that would exist without the influence of human activities or a precise measure of natural flow conditions. This is because all human influences, such as land use changes, cannot be accounted for, and many flow set adjustments are estimates based upon assumptions, not direct measurements of the human influences.

The original unimpaired flow data set developed as part of the Alabama-Coosa-Tallapoosa and Apalachicola Chattahoochee Flint (ACT/ACF) River Basins Comprehensive Water Resources Study, ACT/ACF Comprehensive Water Resources Study, Surface Water Availability Volume I: Unimpaired Flow, July 8, 1997 included data at over 50 locations for the 1939 to 1993 period of record. This data set had previously been extended through 2008 then recently through 2011 and is available from the Corps. Because of the occurrence of negative flows in the daily values, the data has been smoothed using 3-, 5-, or 7-day averaging. This preserves the volume of the flow and eliminates most of the small negative flows in some of the daily flow data. The primary reason for the negative local unimpaired flows is related to estimating actual routing of flows. Routing travel times are limited to 24 hours in the daily ResSim model. Actual travel time may not coincide with the 24-hour increment through the entire flow range.

3.2 Droughts

Several drought periods have been identified from the historic record and from previous yield analyses (reference Appendix D – Prior Reports and References). Drought periods were identified in 1939-43; 1954-58; 1984-89; 1998-2003, and 2006-2008. These are shown below in Table 1. Each period is referenced in accordance to the decade or most severe year of occurrence. Critical yield was computed for each of the drought periods and the lowest value selected as the critical yield value for this report.

Table 1. Drought Periods

Drought Periods	Label
1939-1943	1940
1954-1958	1950
1984-1989	1980
1998-2003	2000
2006-2008	2007

3.3 Models

A computer simulation model is a computer program that replicates a real world system. The U.S. Army Corps of Engineers' Hydrologic Engineering Center's (HEC) Reservoir System Simulation (HEC-ResSim) is a computer program comprised of a graphical user interface (GUI)

and a computational engine to simulate reservoir operations. HEC-ResSim was developed to aid engineers and planners performing water resources studies by representing the behavior of reservoirs and to help reservoir operators plan releases in real-time during day-to-day and emergency operations.

The updated HEC-ResSim model used in this study has a Yield Analysis subroutine which calculates the largest, continuous release that can be reliably supplied during the flow record. The subroutine works by adjusting an operation rule, which represents a reservoir management action. The subroutine performs a model simulation run through the period of record with a suggested release toward yield, then recomputes the release, and iterates the computed release until the largest release that can always be successfully made is found. This largest release if found when exactly 100% of available storage is utilized and nothing more.

The ResSim ACT yield model includes a net precipitation-evaporation rate for each reservoir that utilizes evaporation values developed for National Oceanic and Atmospheric Administration (NOAA) Technical Reports, monthly pan evaporation rates and National Weather Service (NWS) reports of rainfall and flow rates. The net evaporation losses, evaporation minus precipitation, were computed in inches at the projects. The NOAA report was used because historic monthly evaporation data is not available at the projects. Historic monthly precipitation data was obtained from the NWS.

It is important to be aware that the most severe drought event at one reservoir may not be the most severe drought event at another reservoir in the same river system.

Critical yield at each reservoir is calculated for two conditions: without river and lake diversions and with river and lake diversions. Generally, the largest possible yield results from the no diversions condition (Method A) whereas the with diversions condition (Method B) results in the most critical, or lowest, yield. Method B also studies the effect of downstream controls on yield.

The local unimpaired flow is used as the input time series for the reservoir model. The reservoir simulation model for this yield analysis uses a daily-time step for all computations. Model runs (simulations) are performed for each identified drought periods and capture the drawdown and refill of reservoir during the drought period.

3.4 Method A (Without Diversions)

Method A assumes that there are no withdrawals from or returns to the lake and there are no withdrawals from or returns to the river as it flows between projects. This condition results in the maximum yield possible from the Federal projects. Critical yield from an upstream reservoir is assumed to be permanently removed from the system and does not contribute to the inflow at downstream reservoirs.

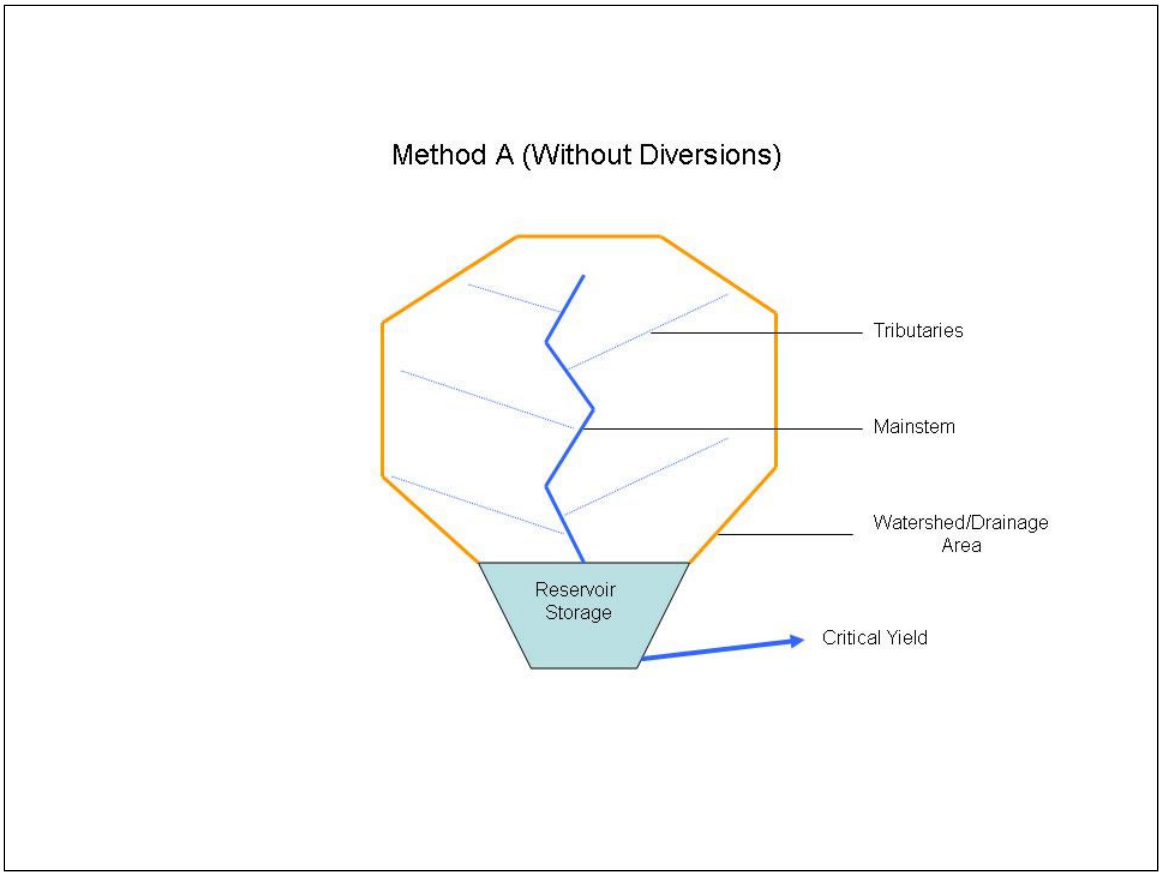


Figure 2. Critical Yield Method A (Without Diversions)

3.5 Method B (With Diversions)

Method B assumes net river withdrawals and returns are occurring; this method does not include withdrawals from the Corps reservoirs. Critical yield from an upstream reservoir is assumed to be permanently diverted from the system and does not contribute to the inflow at downstream reservoirs. This condition results in the most severe downstream impact. The results of Method B represent a conservative assessment of the critical yield available from Federal projects controlled by the Corps of Engineers. Method B used the most severe drought events documented during the hydrologic period of record and the year of maximum river withdrawals (2006 for the ACT) to make the calculations.

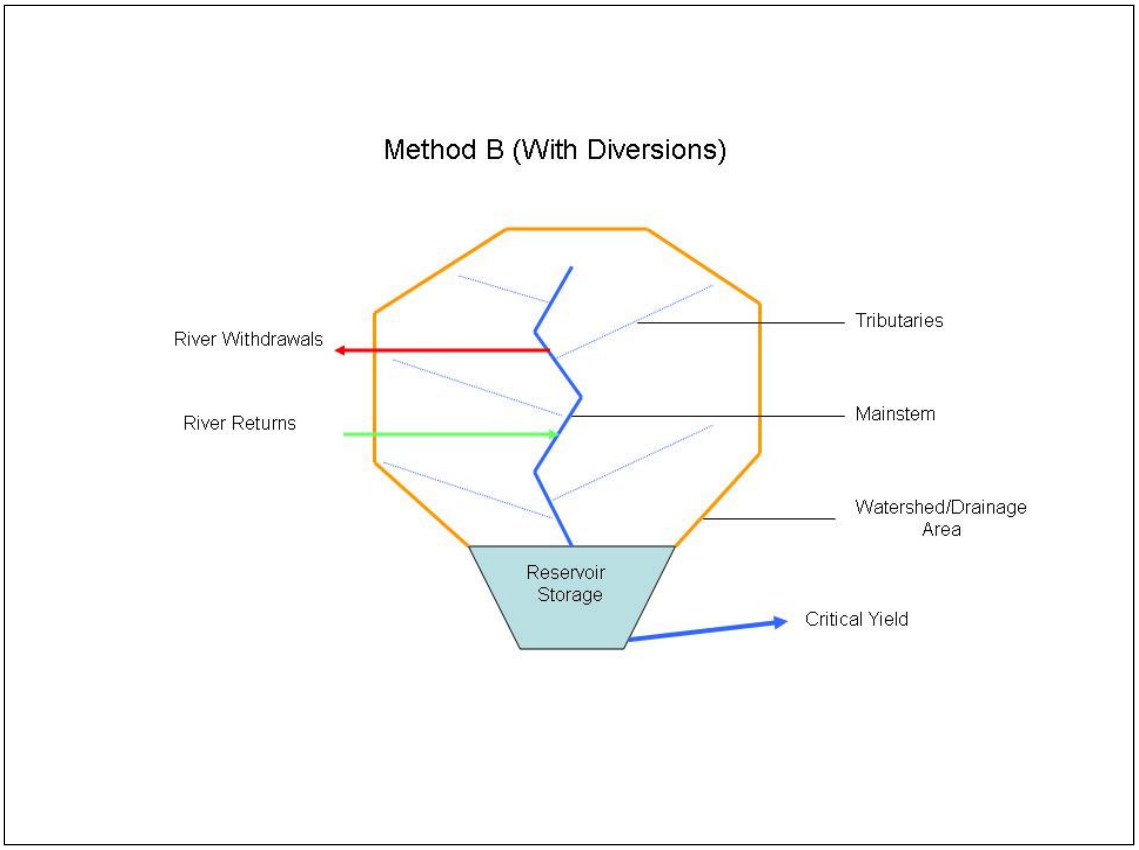


Figure 3. Critical Yield Method B (With Diversions)

3.6 Method C (River System Yield)

Method C computes a system yield for diversion from the most downstream storage reservoir. It assumes upstream reservoirs operate in tandem to maximize the critical yield at the most downstream reservoir.

ACT critical yields are computed using only Methods A and B. This is because both Carters Dam and Allatoona Dam operate independently and do not influence water availability at the other reservoir.

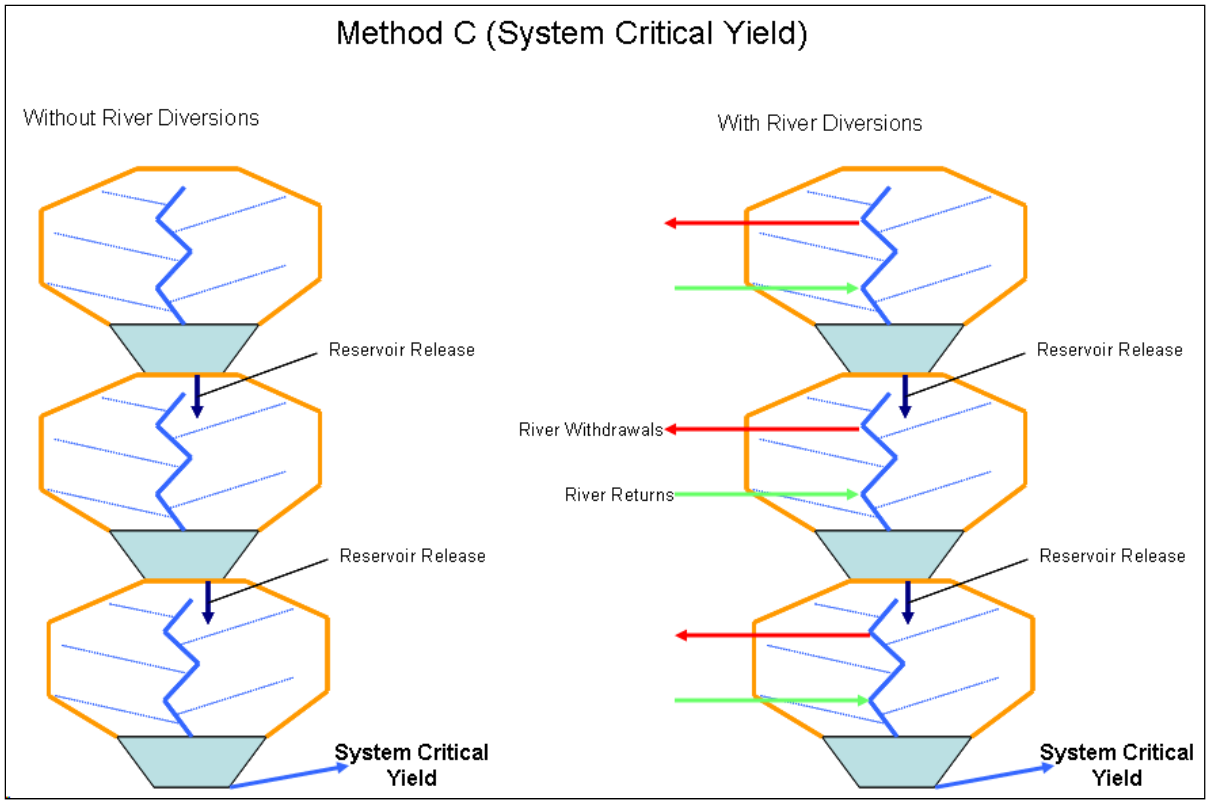


Figure 4. Critical Yield Method C (River System Yield)

3.7 Assumptions

Assumptions made for the critical yield analysis are listed below.

1. There is no attempt to address the probability that droughts more severe than those in the period of record may or may not occur.

2. The simulation model was operated primarily for critical yield. The only other operating purpose included was flood risk reduction. The critical yield represents the maximum flow that could be continuously provided to meet any, or all, demands (e.g., project purposes).

3. Yield analysis is based on currently authorized conservation storage elevations.

4. Projects are full at the beginning of the drought period simulation. The pool level at the beginning of a drought simulation is important because it is a variable that directly affects the quantity or volume of water available as critical yield.

5. None of the critical yield from the existing reservoirs is returned to the system. Critical yield is permanently diverted from the system and assumed to be consumptively used. This methodology determines the conservative individual project yield. The assumption is applicable to Methods A and B.

6. Existing area capacity curves as shown in the latest water control manuals were used.

4 CRITICAL YIELD ANALYSES RESULTS

A summary of model results is presented below. A more detailed description of basin-specific methods, modeling and results is presented in the Appendix B.

Tables 2 and 3 list the critical yield of each existing federal reservoir on the ACT System and the critical drought period used in the calculations. In both tables, the Richland Creek and Hickory Log Creek reservoirs act with no yield diverted out.

Table 2. Method A, ACT Project Critical Yield (Without Diversions)

Project	Critical Yield (cfs)	Critical Drought
Allatoona Dam	784.38	2007
Carters Dam	386.72	2007

The ACT River System diversions are municipal, industrial and agricultural withdrawals and returns from the Coosawattee River and its tributaries upstream of Carters Lake and from the Etowah River and its tributaries upstream of Allatoona Lake. Maximum diversions occurred in 2006 and are reflected in the critical yield calculation for each drought period.

Table 3. Method B, ACT Project Critical Yield (With Diversions)

Project	Critical Yield (cfs)	Critical Drought	Critical Yield Reduction Attributable To Diversions
Allatoona Dam	765.34	2007	2.43%
Carters Dam	382.81	2007	1.01%

Comparing the yield results from the Method A (Without Diversions) and Method B (With Diversions) allows us to quantify the impacts of the river withdrawals. The 2006 river diversions have a measurable impact on the critical yield, as much as 2.43 percent at Allatoona Lake (reference Table 3).

5 SUMMARY

The results of Method B (With Diversions) (reference Table 3) represents a realistic assessment of the critical yield from Federal projects controlled by the Corps.

Historical critical yield determinations are referenced in Appendix C - Prior Reports and References. The reader should be cautioned that there is not a direct correlation between the finding of historical critical yields and the findings of this Critical Yield Report. This is due to

differences in the drought periods used in each set of analyses and methods employed to calculate the critical yield.

6 REFERENCES

USACE, July 8, 1997, “ACT/ACF Comprehensive Water Resources Study”

USACE, Mar 2010, “Federal Storage Reservoir Critical Yield Analysis ACT ACF”

USACE-HEC, Jan 2014, “Methods for Storage/Yield Analysis”

National Weather Service, June 1982, "Evaporation Atlas for the contiguous 48 United States", NOAA Technical Report NWS 33.

National Weather Service, December 1982, "Mean Monthly, Seasonal, and Annual Pan Evaporation for the United States", NOAA Technical Report NWS 34.

ACRONYMS

Acres	ac
acre-feet	ac-ft
acre-feet per year	ac-ft/yr
Alabama-Coosa-Tallapoosa	ACT
Apalachicola-Chattahoochee-Flint	ACF
cubic feet per second	cfs
elevation	Elev
Federal Energy Regulatory Commission	FERC
graphical user interface	GUI
Hydrologic Engineer Center	HEC
Hydrologic Engineering Center's, Reservoir Simulation Model	HEC-ResSim
Kilowatt	kW
Million gallons per day	mgd
Mean Sea Level	msl
Megawatt	MW
National Geodetic Vertical Datum of 1929	NGVD 29
National Oceanic and Atmospheric Administration	NOAA
National Weather Service	NWS
Revised Interim Operating Plan	RIOP
U.S. Army Corps of Engineers	Corps
United States Geological Survey	USGS

Appendix A

Critical Yield Methodology

Appendix A - Critical Yield Methodology

1 INTRODUCTION

The methodology describing how the Corps determined critical yield and crucial datasets that significantly affect analyses results is detailed below.

1.1 RIVER DIVERSIONS

The difference between water withdrawn from a river and water returned to the river is defined as a diversion. Diversions are a net volume or quantity assumed to be permanently lost from the river.

1.1.1 Unimpaired Flow Data Set

The unimpaired flow data set is average daily historically observed flows, adjusted for some of the human influence within the river basins. Man-made changes in the river basins influence water flow characteristics and are reflected in measured flow records. Determining critical yield requires removing identifiable and quantifiable man-made changes such as municipal and industrial water withdrawals and returns, agricultural water use, and increased evaporation and runoff due to the presence of surface water reservoirs, from the observed flow measurements.

The daily unimpaired flow data set is used as the input flow series for all yield model simulations and represents the Corps' best estimate of a pre-development flow series. By making these flow adjustments for man-made activities, any combination of water demands input to the ResSim model and modeled over the entire flow record (1939 – 2011), produces a consistent basis for comparing yield results. Yield simulations are computed for with no water diversion and with current water diversion scenarios using current river diversions to compute yield accounts for existing conditions.

The unimpaired flow dataset is not an exact replication of a flow dataset representing conditions that would exist without the influence of human activities or a precise measure of natural flow conditions. This is because all human influences, such as land use changes, cannot be accounted for, and many flow set adjustments are estimates based upon assumptions, not direct measurements of the human influences.

The original unimpaired flow data set developed as part of the Alabama-Coosa-Tallapoosa and Apalachicola Chattahoochee Flint (ACT/ACF) River Basins Comprehensive Water Resources Study, ACT/ACF Comprehensive Water Resources Study, Surface Water Availability Volume I: Unimpaired Flow, July 8, 1997 . The Comprehensive Study was conducted by the States of Alabama, Florida and Georgia and the Corps pursuant to a Memorandum of Understanding. One purpose of the study was to identify available water resources and water demands in the ACT and ACF Basins, and recommend a coordination mechanism for the equitable allocation of water resources between the States. Several technical modeling and assessment tools were developed to support this process, including the unimpaired flow dataset and the HEC-5 hydrological model.

The process accumulated data at over 50 locations for the 1939 to 1993 period of record. Because of the occurrence of negative flows in the daily values, the data has been smoothed using 3-, 5-, or 7-day averaging. This preserves the volume of the flow and eliminates most of the small negative flows in some of the daily flow data. The primary reason for the negative local unimpaired flows is related to estimating actual routing of flows. Routing travel times are limited to 24 hours in the daily ResSim model. Actual travel time may not coincide with the 24-hour increment through the entire flow range.

The Mobile District modeling team develops the unimpaired flow data sets every 1 - 3 years employing water use data provided by the States of Alabama, Florida and Georgia. The unimpaired flow datasets are reviewed by the states before finalizing. All supporting data and the final results of the analyses are provided to the states. This data set has recently been extended through 2011 and is available from the Corps of Engineers.

1.2 DROUGHT PERIOD UTILIZED IN CRITICAL YIELD

Several drought periods have been identified from the historic record and from previous yield analyses (reference Appendix D - References and Prior Reports). Drought periods were identified in 1939-43; 1954-58; 1984-89; 1998-2003, and 2006-2008. These are shown below in Table A-1 and described in more detail at Appendix D - Drought Descriptions.

Each period is referenced in accordance to the decade or most severe year of occurrence. Critical yield was computed for each of the drought periods and the lowest value selected as the critical yield value for this report.

Table A- 1. Drought Periods

Drought Periods	Label
1939-1943	1940
1954-1958	1950
1984-1989	1980
1998-2003	2000
2006-2008	2007

1.3 MODELS

A computer simulation model is a computer program that simulates a simplified model of a system. The U.S. Army Corps of Engineers' Hydrologic Engineering Center's (HEC) Reservoir System Simulation (HEC-ResSim) is a computer program comprised of a graphical user interface (GUI) and a computational engine to simulate reservoir operations. HEC-ResSim was developed to aid engineers and planners performing water resources studies by representing the

behavior of reservoirs and to help reservoir operators plan releases in real-time during day-to-day and emergency operations.

The HEC-ResSim Yield Analysis calculates the release for a single minimum release operation rule that drains the reservoir's pool to empty once in the period of record. This figure can also be described as the largest release that can be supplied reliably throughout the record. This "reliable release" is also known as the critical yield and in previous documents has been referred as to prime flow. The process involves computing a simulation run with an estimate of the largest release, and re-computing iteratively with successive estimates until the correct release is found

The user enters the maximum number of iterations that will be run and two tolerance values. The Storage Test Tolerance value shares the same units as the reservoir storage and is the value the reservoir must decrease in order to be considered empty. It is used as the tolerance for all the zone storage values listed in the reservoir table. The Rule Test Tolerance value shares the same units as the minimum release rule and is used in the calculations as a test for violations of the minimum release rule.

The ResSim ACT yield models include a net precipitation-evaporation rate for each reservoir that utilizes evaporation values developed for National Oceanic and Atmospheric Administration (NOAA) Technical Reports, monthly pan evaporation rates and National Weather Service (NWS) reports of rainfall and flow rates. The net evaporation losses, evaporation minus precipitation, were computed in inches at the projects. The NOAA report was used because historic monthly evaporation data is not available at the projects. Historic monthly precipitation data was obtained from the NWS.

The local unimpaired flow is used as the input time series for the reservoir model. The reservoir simulation model for this yield analysis uses a daily-time step for all computations. Model runs (simulations) are performed for each identified drought periods and capture the drawdown and refill of reservoir during the drought period.

1.4 METHODS EMPLOYED IN CRITICAL YIELD ANALYSIS

There are several ways of computing critical yield. Sequential analysis is currently the most accepted method. This method uses the conservation of mass principles to account for the water in the reservoir inflows and releases. The fundamental equation is:

$$\boldsymbol{I} - \boldsymbol{O} = \Delta \boldsymbol{S}$$

Where:

$\boldsymbol{I}$ = Total inflow during the time period, in volume units

$\boldsymbol{O}$ = Total outflow during the time period, in volume units

$\Delta \boldsymbol{S}$ = Change in storage during the time period, in volume units

Sequential routing uses an iterative form of the above equation:

$$S_t = S_{t-1} + I_t - O_t$$

Where:

S_t = Storage at the end of time t, volume units

S_{t-1} = Storage at the end of time t-1, volume units

I_t = Average inflow during time step Δ, in volume units

O_t = Average outflow during time step Δ, in volume units

The HEC-ResSim computer application uses sequential analysis and the sequential routing method with the application's Yield Analysis routine to maximize yield from a specified amount of storage.

It is important to be aware that the most severe drought event at one reservoir may not be the most severe drought event at another reservoir in the same river system. .

1.1.2 Method A (Without Diversions)

Method A assumes that there are no withdrawals from or returns to the lake or the river as it flows between projects. This condition results in the maximum yield possible from the Federal projects. Critical yield from an upstream reservoir is assumed to be permanently removed from the system and does not contribute to the inflow at downstream reservoirs.

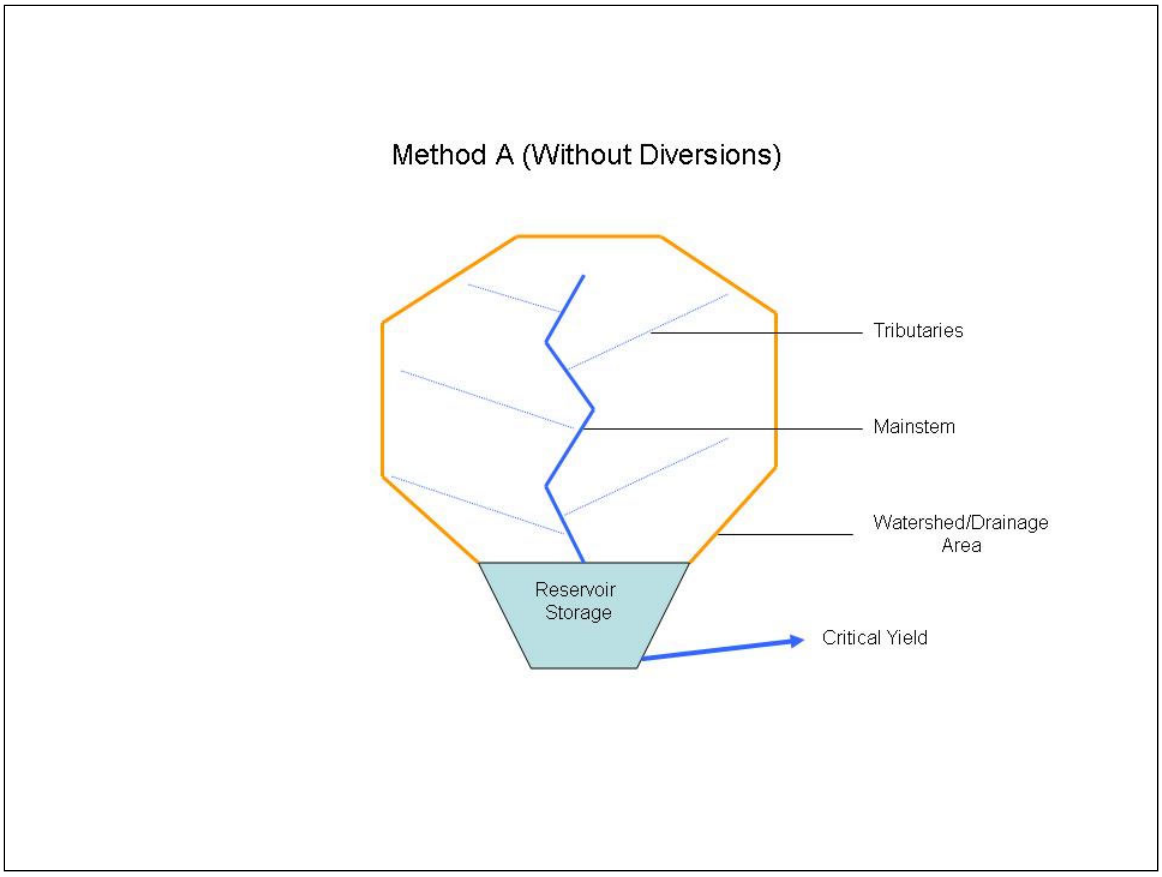


Figure A- 1. Critical Yield Method A (Without Diversions)

1.1.3 Method B (With Diversions)

Method B assumes net river withdrawals and returns are occurring; this method does not include withdrawals from the Corps reservoirs. Critical yield from an upstream reservoir is assumed to be permanently diverted from the system and does not contribute to the inflow at downstream reservoirs. This condition results in the most severe downstream impact. The results of Method B represent a realistic assessment of the critical yield available from Federal projects controlled by the Corps. Method B used the most severe drought events documented during the hydrologic period of record and the year of maximum river withdrawals (2006 for the ACT) to make the calculations.

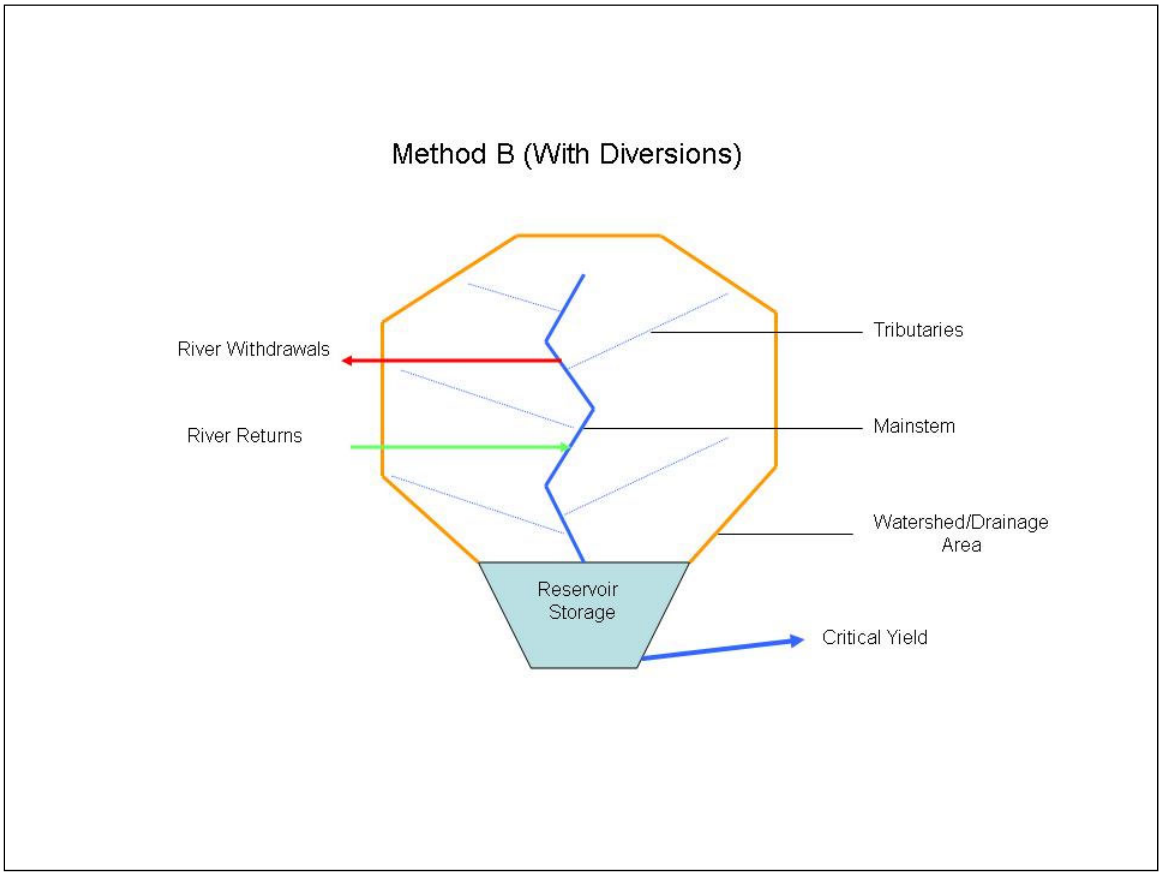


Figure A- 2. Critical Yield Method B (With Diversions)

1.1.4 Method C (River System Yield)

Method C computes a system yield for diversion from the most downstream storage reservoir. It assumes upstream reservoirs operate in tandem to maximize the critical yield at the most downstream reservoir. Method C computes critical yield for the ACF River System with and without net river withdrawals. The with net river withdrawals condition results represent the Corps' yield. The without net river withdrawals condition results represent the system theoretical maximum yield.

ACT critical yields are computed using only Methods A and B. This is because both Carters Dam and Allatoona Dam operate independently and do not influence water availability at the other reservoir.

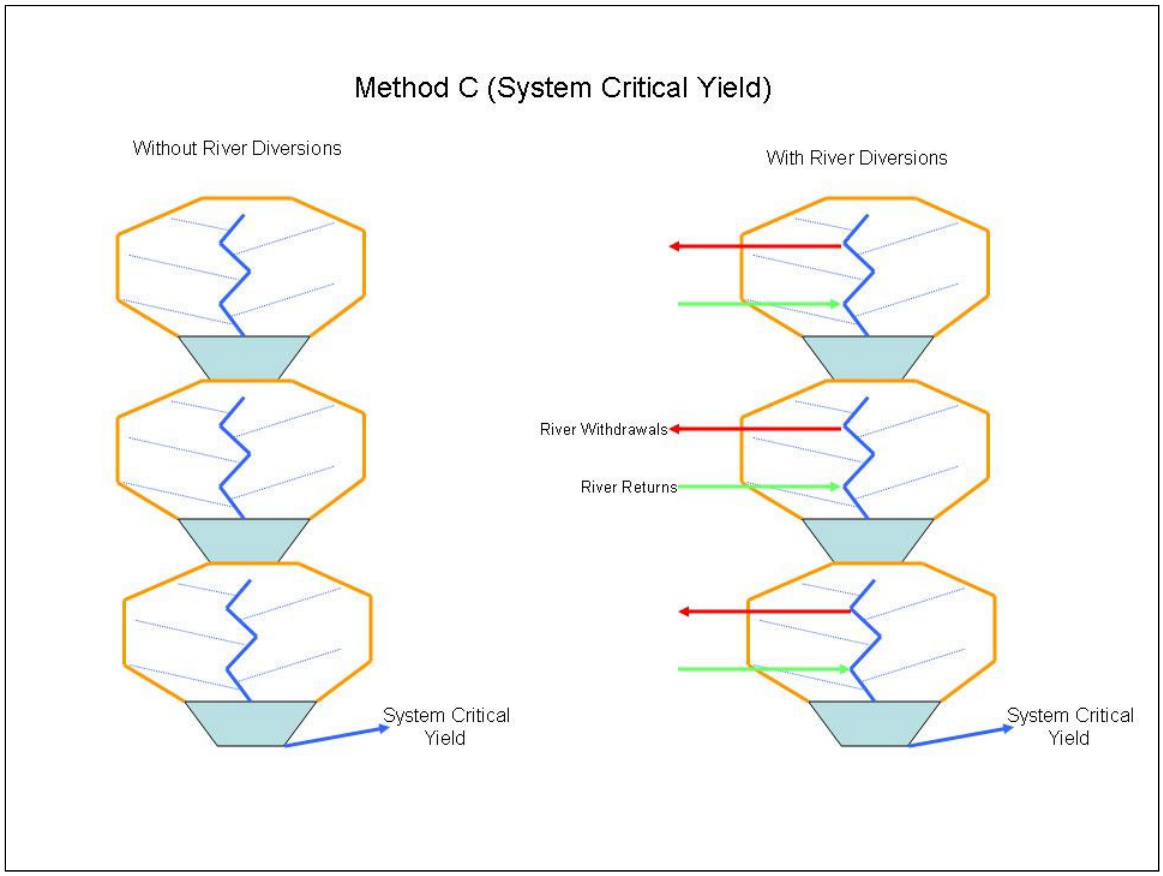


Figure A- 3. Critical Yield Method C (System Critical Yield)

1.5 SEASONAL STORAGE

The amount of conservation storage (storage resulting from operating at the conservation pool) is seasonal at federal projects because of the seasonal drawdown to support flood reduction operations. Table A-2 lists the elevation difference in the guide curve and reduction in conservation storage for the federal projects.

Table A- 2. Seasonal Conservation Storage Reduction

Project	Elevation Difference (feet)	Storage Difference (ac-ft)	Percent Reduction In Conservation Storage
Allatoona	17 = 840-823	156,609	54%
Carters	2 = 1074-1072	6,491	5%

For Allatoona, the yield of these projects is highly dependent on the beginning of the critical dry period. In other words, it matters whether the critical period begins during the winter, summer, or transition level of the guide curve. Although the project has a high probability of refill to summer pool from a low winter level, extreme rare events will prevent the project from refilling. Consequently, if the critical period begins before the reservoir reaches full summer level the critical yield will be lower than when compared to starting at full summer level. For the determination of critical yields, the yield simulation begins approximately one year before the drought period begins. The analyses assume about one year of normal flows prior to the beginning of the drought period. Drawdown could start whenever flows were low enough for the lake to fall below a target level, be it winter, summer or transition. For the efficiency of computations, separate drought periods were run, always considering the prior year average flows and assuming the highest possible elevation on the guide curve as the target level.

Appendix B

Alabama-Coosa-Tallapoosa (ACT) Basin

Appendix B - Alabama-Coosa-Tallapoosa (ACT) Basin

1 ACT BASIN

1.1 DESCRIPTION OF BASIN

The headwater streams of the Alabama-Coosa-Tallapoosa (ACT) System rise in the Blue Ridge Mountains of Georgia and Tennessee and flow southwest, combining at Rome, Georgia, to form the Coosa River. The confluence of the Coosa and Tallapoosa Rivers in central Alabama forms the Alabama River, which flows through Montgomery and Selma and joins with the Tombigbee River at the bottom of the ACT Basin about 45 miles above Mobile to form the Mobile River. The Mobile River flows into Mobile Bay at an estuary of the Gulf of Mexico. The total drainage area of the ACT Basin is approximately 22,800 square miles.

Progressing downstream from the headwater are the Cities of Rome, Georgia, Gadsden, and Montgomery, Alabama in the central portion of Alabama. The largest metropolitan area in the basin is Montgomery, Alabama.

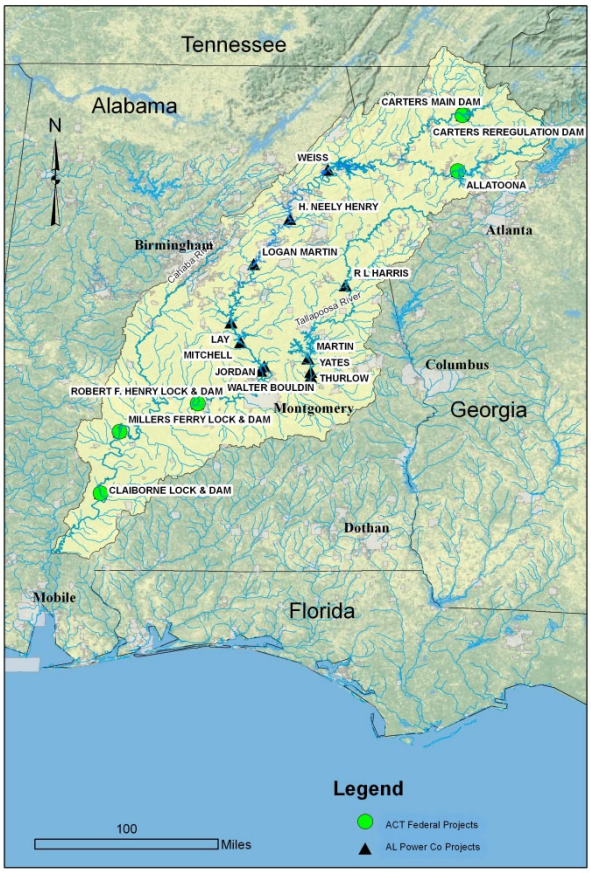


Figure B- 1. ACT Basin

1.1.1 Physical Description

Beginning in the headwaters of northeast Georgia with spring fed mountain streams the slope is steep, with rapid runoff during rainstorms. Some of the most upstream tributaries are the Oostanaula River, the Conasauga River, Ellijay River, the Cartecay River and Etowah River.

The Etowah River, which joins the Oostanaula River at Rome, Georgia, to form the Coosa River, lies entirely within Georgia. It is formed by several small mountain creeks which rise on the southern slopes of the Blue Ridge Mountains at an elevation of about 3,250 feet. The river flows southerly, southwesterly, and then northwesterly for 150 miles to Rome, Georgia. The drainage basin of 1,860 square miles has a maximum width of about 40 miles and a length of about 70 miles. Allatoona Dam is located on the Etowah River near Cartersville, Georgia. It is a multiple-purpose Corps project placed in operation early in 1950 and provides storage for power and flood control. Principal tributaries of the Etowah River are Amicalola, Settingdown, Shoal, Allatoona, Pumpkinvine and Euharlee Creeks and Little River. Three of these, Allatoona and Shoal Creeks, and Little River drain into Lake Allatoona.

The Coosawattee River is 45 miles long; and has a fall of 650 feet, an average of 14.4 feet per mile. The Carters Project is located on the Coosawattee River at river mile 26.8. This federal project consists of an earth-fill dam, and a downstream re-regulation reservoir that accommodates pump-back operations.

The Conasauga River, with its tributary Jacks River, rises on the northern slopes of the Cohutta Mountains in Fanning County, Georgia, at an elevation of about 3,150 feet. Its drainage basin, 727 square miles, has a maximum width of 25 miles and a length of 40 miles. The eastern and northern portions of the basin are rugged and mountainous, containing peaks over 4,000 feet in elevation. The river flows 90 miles from the headwater to join the Coosawattee River to form the Oostanaula River.

From its source at the confluence of the Coosawattee and Conasauga Rivers at Newtown Ferry, Georgia., the Oostanaula River meanders southwesterly through a broad plateau for 47 miles to its mouth at Rome, Georgia. Its total drainage area is 2,160 square miles.

The Coosa River, which is formed by the Etowah and Oostanaula Rivers at Rome, Georgia, flows first westerly, then southwesterly and finally southerly a total distance of 286 miles to its mouth, 11 miles below Wetumpka, Alabama, where it joins the Tallapoosa to form the Alabama River. The drainage area of the Coosa River is approximately 10,200 square miles. Alabama Power Company operates eleven dams with seven on the Coosa River. These are Weiss Dam, H. Neely Henry Dam, Logan Martin Dam, Lay Dam, Mitchell Dam, and Jordan-Bouldin Dams.

The Tallapoosa River, with a drainage area of 4,680 square miles, rises in northwestern Georgia at an elevation of about 1,250 feet, and flows westerly and southerly for 268 miles, joining the Coosa River south of Wetumpka, Alabama to form the Alabama River. There are four large power dams owned by the Alabama Power Company on the Tallapoosa River. These are Harris Dam, Martin Dam, Yates Dam, and Thurlow Dam.

The Alabama River meanders from the head near Wetumpka through the Coastal Plain westerly for about 100 miles to Selma, Alabama. From there it flows southwesterly 214 miles to its mouth near Calvert, Alabama. There are three Corps projects on the Alabama River. Robert F. Henry Lock and Dam and Millers Ferry Lock and Dam provide for hydropower and navigation. Claiborne Lock and Dam provides for navigation only.

1.1.2 Climate

The chief factors that control the climate of the Alabama-Coosa-Tallapoosa Basin are its geographical position in the southern end of the Temperate Zone, its proximity to the Gulf of Mexico and South Atlantic Ocean, and its range in altitude from almost sea level at the southern end to over 4,000 feet in the Blue Ridge Mountains to the north. The proximity of the warm South Atlantic and the semitropical Gulf of Mexico insures a warm, moist climate. Extreme temperatures range from near 110 degrees in the summer to values below zero in the winter. Severe cold weather rarely lasts longer than a few days. The summers, while warm, are usually not oppressive. In the southern end of the basin the average maximum January temperature is 60 degrees and the average minimum January temperature is 37 degrees.

The Maximum average July temperature is 91 degrees; in the southern end of the basin the corresponding minimum value is 69 degrees. The frost-free season varies in length from about 200 days in the northern valleys to about 250 days in the southern part of the basin. Precipitation is mostly in the form of rain, but some snow falls in the mountainous northern region on an average of twice a year.

1.1.3 Precipitation

The entire ACT Watershed lies in a region which ordinarily receives an abundance of precipitation. The watershed receives a large amount of rain and it is well distributed throughout the year. Winter and spring are the wettest periods and early fall the driest. Light snow is not unusual in the northern part of the watershed, but constitutes only a very small fraction of the annual precipitation and has little effect on runoff. Intense flood producing storms occur mostly in the winter and spring. They are usually of the frontal-type, formed by the meeting of warm moist air masses from the Gulf of Mexico with the cold, drier masses from the northern regions, and may cause heavy precipitation over large areas. The storms that occur in summer or early fall are usually of the thunderstorm type with high intensities over smaller areas. Tropical disturbances and hurricanes can occur producing high intensities of rainfall over large areas.

1.1.4 Storms and Floods

Major flood-producing storms over the ACT Watershed are usually of the frontal type, occurring in the winter and spring and lasting from 2 to 4 days, with their effect on the basin depending on their magnitude and orientation. The axes of the frontal-type storms generally cut across the long, narrow basin. Frequently a flood in the lower reaches is not accompanied by a flood in the upper reaches and vice versa. Occasionally, a summer storm of the hurricane type, such as the storms of July 1916 and July 1994, will cause major floods over practically the entire basin. However, summer storms are usually of the thunderstorm type with high intensities over small areas producing serious local floods. With normal runoff conditions, from 5 to 6 inches of

intense and general rainfall are required to produce wide spread flooding, but on many of the minor tributaries 3 to 4 inches are sufficient to produce local floods.

Historically, minor or major floods within the ACT Basin occur about two times per year. The storms which occurred in July 1916, December 1919, March 1929, February 1961, and July 1994 are of special interest because of the intensities of precipitation over large areas. It should be noted that they represent both the hurricane and frontal types which produce the great floods in this area.

1.1.5 Runoff Characteristics

Within the ACT Basin rainfall occurs throughout the year but is less abundant during the August through November time frame. The amount of this rainfall that actually contributes to streamflow varies much more than the rainfall. Several factors such as plant growth and the seasonal rainfall patterns contribute to the volume of runoff.

Table B-1 and Table B-2 present the average monthly runoff for the basin. These tables divide the basin at Rome Georgia to show the different percentages of runoff verses rainfall for the northern and southern sections. The mountainous areas exhibit flashier runoff characteristics and somewhat higher percentages of runoff.

Figure B-2 and Figure B-3 present the same information in graphical form.

Table B- 1. Average Monthly Runoff at Rome, Georgia

AVERAGE MONTHLY RUNOFF IN ACT BASIN MEASURED AT ROME GEORGIA												
MONTH	**JAN**	**FEB**	**MAR**	**APRIL**	**MAY**	**JUNE**	**JULY**	**AUG**	**SEPT**	**OCT**	**NOV**	**DEC**
AVG MONTHLY FLOW (CFS) AT ROME	6,525	9,602	11,652	12,828	10,565	7,038	4,636	4,234	3,188	2,778	2,867	4,162
AVG RUNOFF IN INCHES AT ROME	1.86	2.47	3.33	3.54	3.01	1.94	1.32	1.21	0.88	0.79	0.79	1.19
AVG RAINFALL IN INCHES	5.15	4.97	5.96	4.79	4.22	3.92	4.89	3.77	3.82	3.05	3.90	4.87
PERCENT OF RAINFALL AS RUNOFF	36%	50%	56%	74%	71%	50%	27%	32%	23%	26%	20%	24%

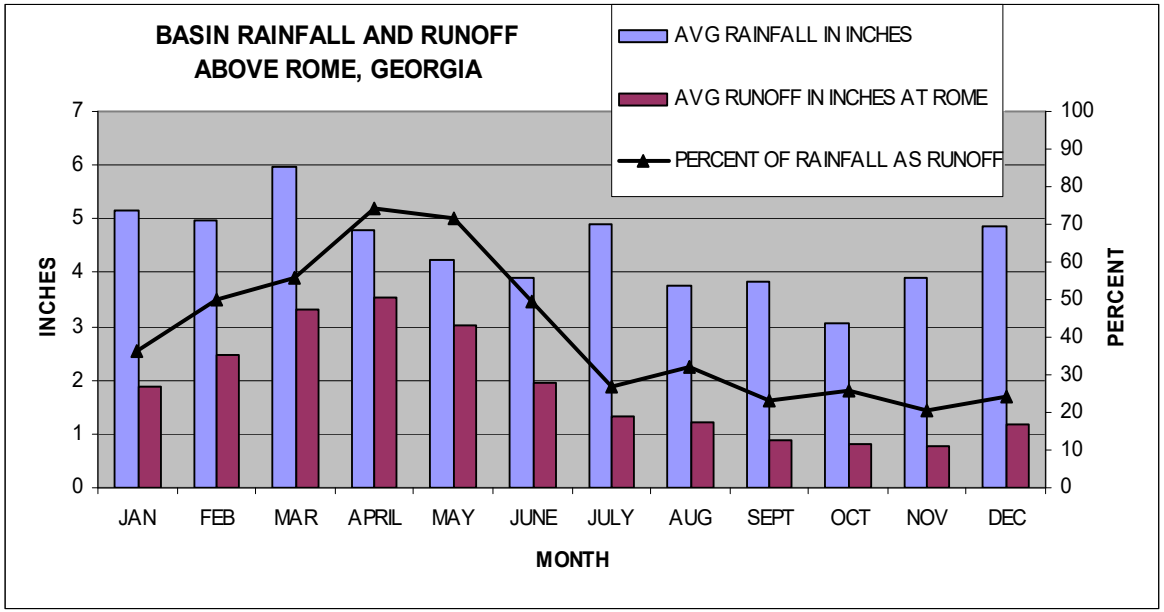


Figure B- 2. Basin Rainfall and Runoff above Rome, Georgia

Table B- 2. Average Monthly Runoff at Claiborne, Alabama

AVERAGE MONTHLY RUNOFF IN ACT BASIN MEASURED AT CLAIBORNE ALABAMA												
MONTH	JAN	FEB	MAR	APRIL	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC
AVG MONTHLY FLOW (CFS) AT CLAIBORNE	31,529	47,762	58,487	69,862	57,732	32,294	19,981	18,553	14,386	11,346	11,279	16,606
INCREMENTAL FLOW BETWEEN CLAIBORNE AND ROME	25,004	38,160	46,835	57,034	47,167	25,256	15,345	14,319	11,198	8,568	8,412	12,444
AVG RUNOFF IN INCHES BETWEEN CLAIBORNE AND ROME	1.65	2.52	3.10	3.77	3.12	1.67	1.01	0.95	0.74	0.57	0.56	0.82
AVG RAINFALL IN INCHES	5.19	5.15	6.10	4.90	4.18	4.16	5.28	3.95	3.63	2.84	4.07	4.93
PERCENT OF RAINFALL AS RUNOFF	32%	49%	51%	77%	75%	40%	19%	24%	20%	20%	14%	17%

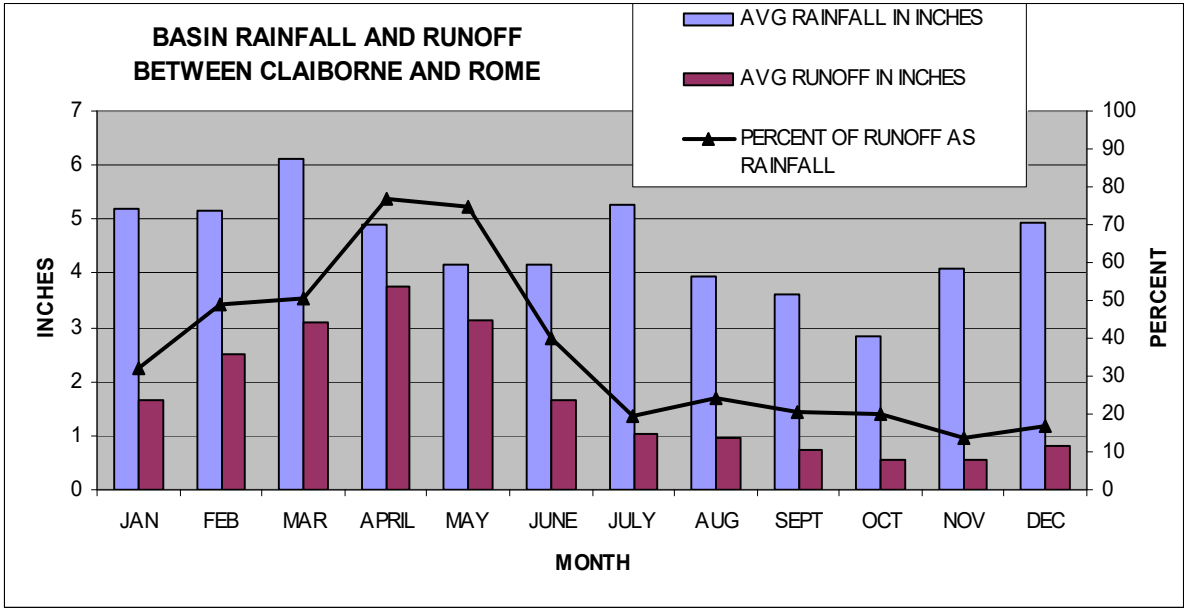


Figure B- 3. Basin Rainfall and Runoff between Claiborne, Alabama and Rome, Georgia

1.2 RESERVOIRS

1.2.1 Reservoir Storage

Within the Alabama-Coosa-Tallapoosa River Basin there are five (5) federally owned reservoir projects; Carters Dam (Carters Lake), Allatoona Dam (Allatoona Lake), R.F. Henry Lock and Dam (Jones Bluff Powerhouse and Woodruff Reservoir), Millers Ferry Lock and Dam (William Danelly Lake), and Claiborne Lock and Dam (Claiborne Lake). These projects were built and are operated by the Corps, Mobile District Office. The Alabama Power Company owns and operates seven dams on the Coosa River and four on the Tallapoosa River.

The reservoir storage in the basin controlled by each of the reservoirs is listed in Table B-3 and shown graphically in Figure B-4. Claiborne Lock and Dam is not shown because the storage is insignificant.

Table B- 3. ACT Basin Conservation Storage Percent by Acre-Feet

Project	Conservation Storage (ac-ft)	Percentage
*Allatoona	270,247	10%
*Carters	141,402	5%
Weiss	263,417	10%
Neely Henry	118,210	5%
L Martin	144,383	6%
Lay	92,352	4%
Mitchell	51,577	2%
Jordan/Bouldin	19,057	1%
Harris	207,317	8%
Martin	1,202,340	46%
Yates	6,928	0.3%
*RF Henry (Jones Buff)	36,450	1%
*Millers Ferry	46,704	2%
Total	**2,600,384**	

* Federal project

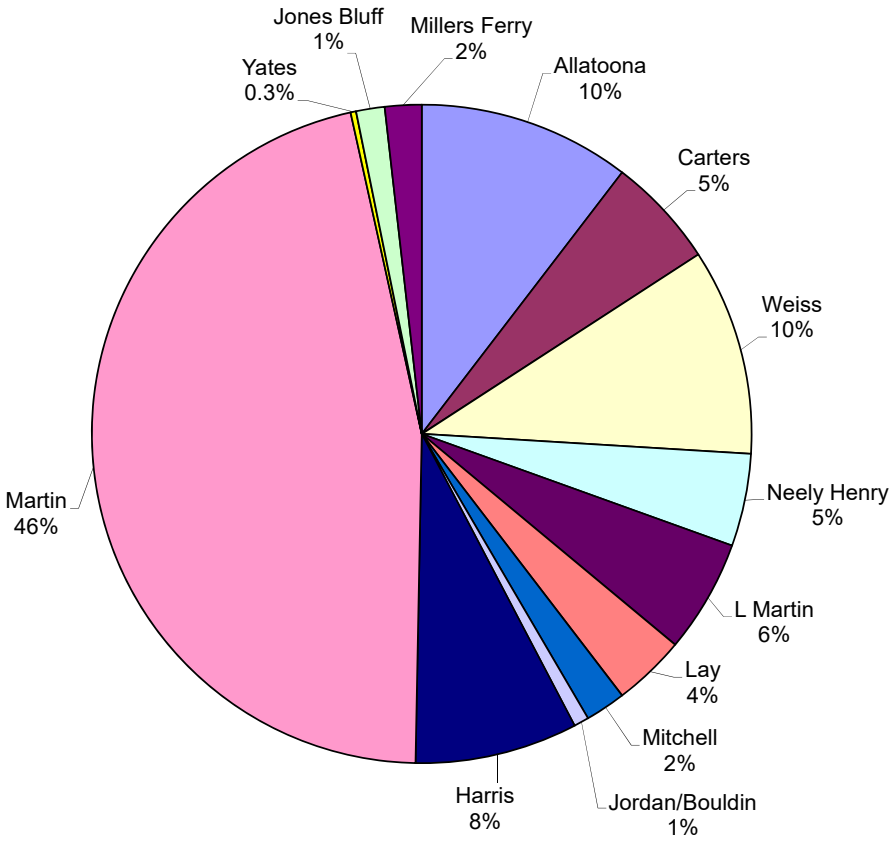


Figure B- 4. ACT Basin Reservoir Conservation Storage Percent by Acre-Feet

The figure shows the greatest conservation storage (46%) in the basin is from the Alabama Power Company Lake Martin project on the Tallapoosa River. In addition, the Alabama Power Company controls 81% of the basin storage; federal projects (RF Henry, Millers Ferry, Allatoona, and Carters) control only 19%.

1.2.2 Reservoirs Selected for Yield

As shown above the only federal projects with significant storage are Allatoona and Carters. These two projects in the upper basin account for 15% of the total basin conservation storage. Therefore, yield analyses was performed on these two projects. These analyses are presented separately.

1.3 ALLATOONA DAM (ALLATOONA LAKE)

Allatoona Dam is located on the Etowah River in Bartow County, Georgia, about 32 miles northwest of Atlanta and 26 miles northeast of Rome, Georgia. The reservoir lies within Bartow, Cobb, and Cherokee Counties. The 1,110 square miles drainage area lies on the southern slopes of the Blue Ridge Mountains and consist of steep sloping mountain terrain.

Allatoona Dam is a multiple purpose project with principal purposes of flood control, hydropower, navigation, water quality, water supply, fish and wildlife enhancement and recreation. Its major flood protection area is Rome, Georgia, about 48 river miles downstream. Allatoona Dam operations, along with those of Carters Dam on the Coosawattee River which also contributes to flow at Rome, Georgia provide flood stage reductions at Rome. The project was completed in December 1949. An aerial photo of the dam is shown in Figure B-5.

Figure B- 5. Allatoona Dam

1.3.1 Drainage Area

The Etowah River and its upstream tributaries originate in the Blue Ridge Mountains of northern Georgia, near the western tip of South Carolina. The northern boundary of the Allatoona drainage area is shared with the Carters Dam drainage area along a high ridge varying from elevation 1300 to 3800 feet NGVD and with the Tennessee and Chattahoochee Rivers along the eastern and southern boundaries along a lower ridge varying from elevation 1200 to 1900 feet NGVD. The creeks along the upper Etowah River have steep mountainous slopes which produce rapid runoff. However, the main stem above the reservoir is more than 70 miles long which produces large flood inflows that often persist for several days. The drainage area above the Allatoona Dam is 1,122 square miles.

The basin drainage area is shown on the following Figure B-6.

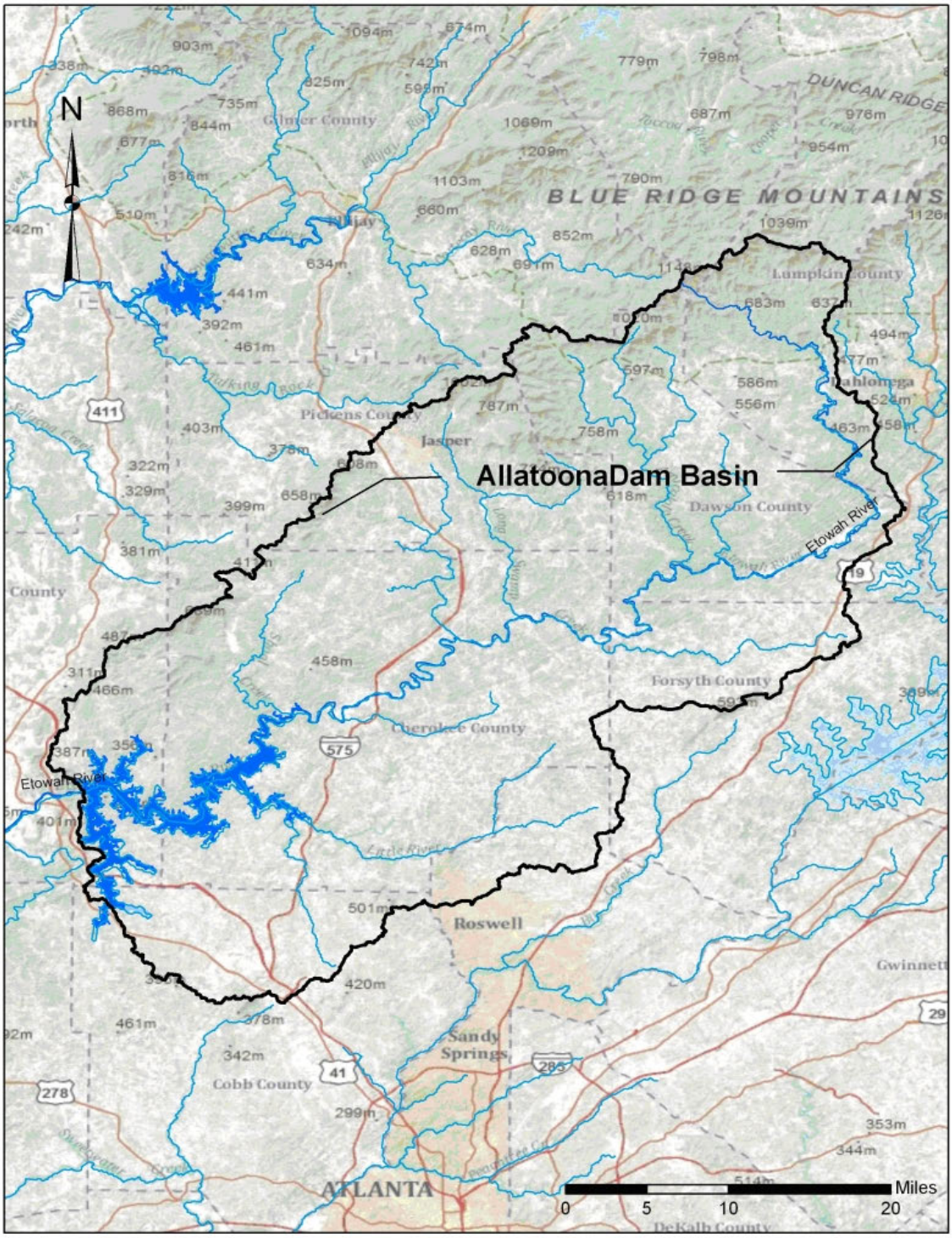


Figure B- 6. Allatoona Basin Map

The Allatoona Dam basin controls five percent of the total ACT Basin area. The relation of the Allatoona drainage basin to the ACT Basin is shown in the following Figure B-7. The figure also shows where ACT flow may be influenced by the operation or presence of federal or

Alabama Power Company dams. The basin drainage areas above the federal dams and the Alabama Power Company dams are designated in different colors. The lower federal reservoirs are essentially run-of-the-river projects with limited storage.

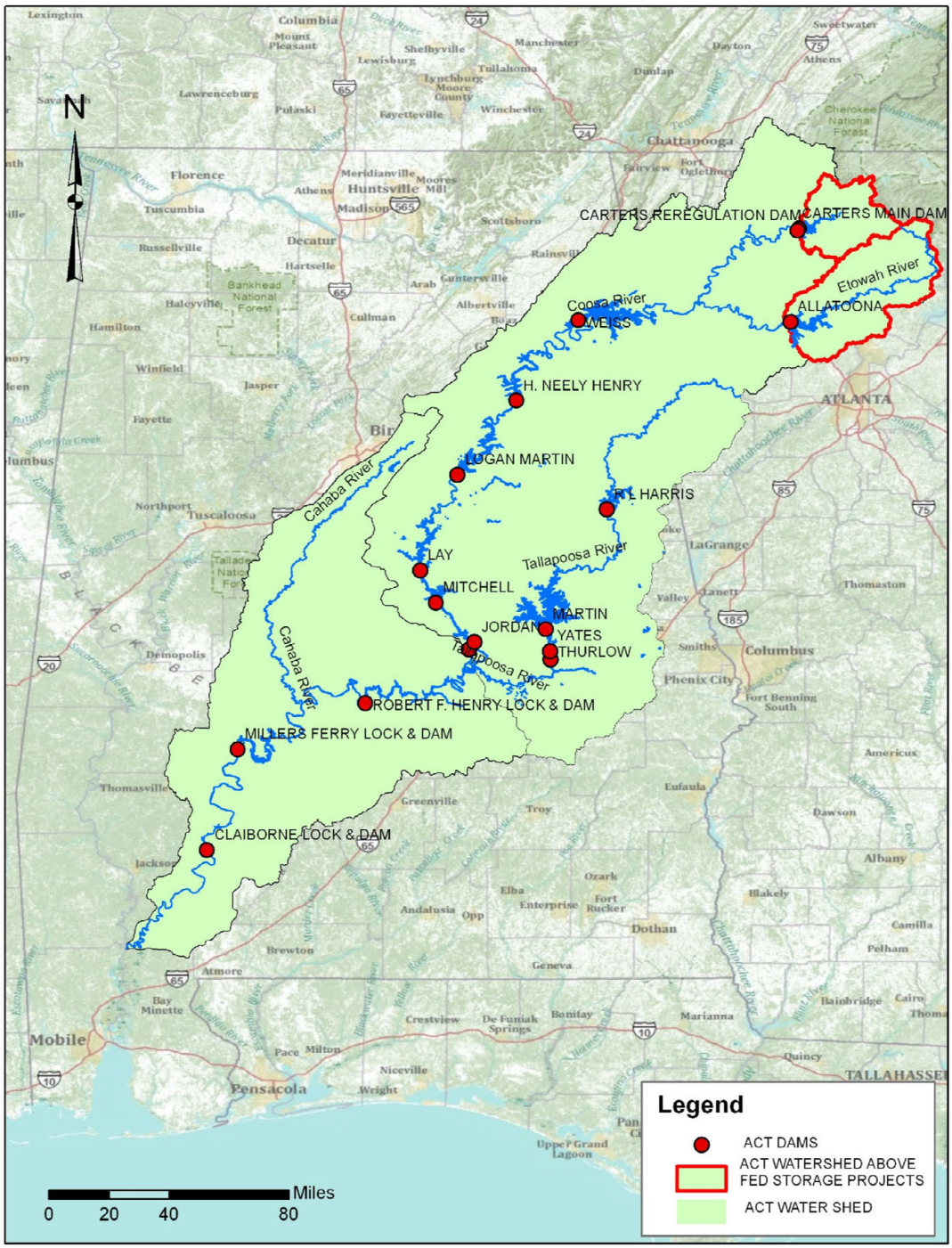


Figure B- 7. Drainage Areas for Projects on the ACT

1.3.2 General Features

The project consists of Allatoona Lake extending 28 miles up the Etowah River at full summer conservation pool of 840 feet, a concrete gravity-type dam with gated spillway, earthen dikes, a 74,400 kilowatt (kW) power plant and appurtenances. The spillway section of the dam, with a crest at elevation 835 feet NGVD, has a total flow length of 500 feet, a net length of 400 feet, and a discharge capacity of 184,000 cfs at elevation 860 feet, full flood-control pool. It is equipped with 11 tainter gates. The powerhouse has two 36,000 kW main units and one 2,400 kW service unit, making a total power installation of 74,400 kW.

1.3.2.1 Dam

The dam is a concrete gravity-type structure with curved axis convex upstream, having a top elevation of 880 feet NGVD and an overall length of approximately 1,250 feet. The maximum height above the existing river bed is 190 feet. An 18-foot wide roadway is provided across the entire length of the dam.

1.3.2.2 Reservoir

The reservoir has a total storage capacity of 626,859 acre-feet at full flood-control pool, elevation 860 feet NGVD. At this elevation the reservoir covers a surface area of 18,737 acres (29.3 square miles) or 2.6 percent of the dam site drainage area. At full summer-level conservation pool, elevation 840 feet NGVD, the reservoir covers 11,164 acres and has a total storage capacity of 338,253 acre-feet; at full winter pool of elevation 823, the reservoir covers 6,962 acres and has a capacity of 181,644 acre-feet, at minimum conservation pool, elevation 800 feet, the area covered is 3,109 acres and the capacity is 68,006 acre-feet. Area and capacity curves are shown on Figure B-8 and in Table B-4.

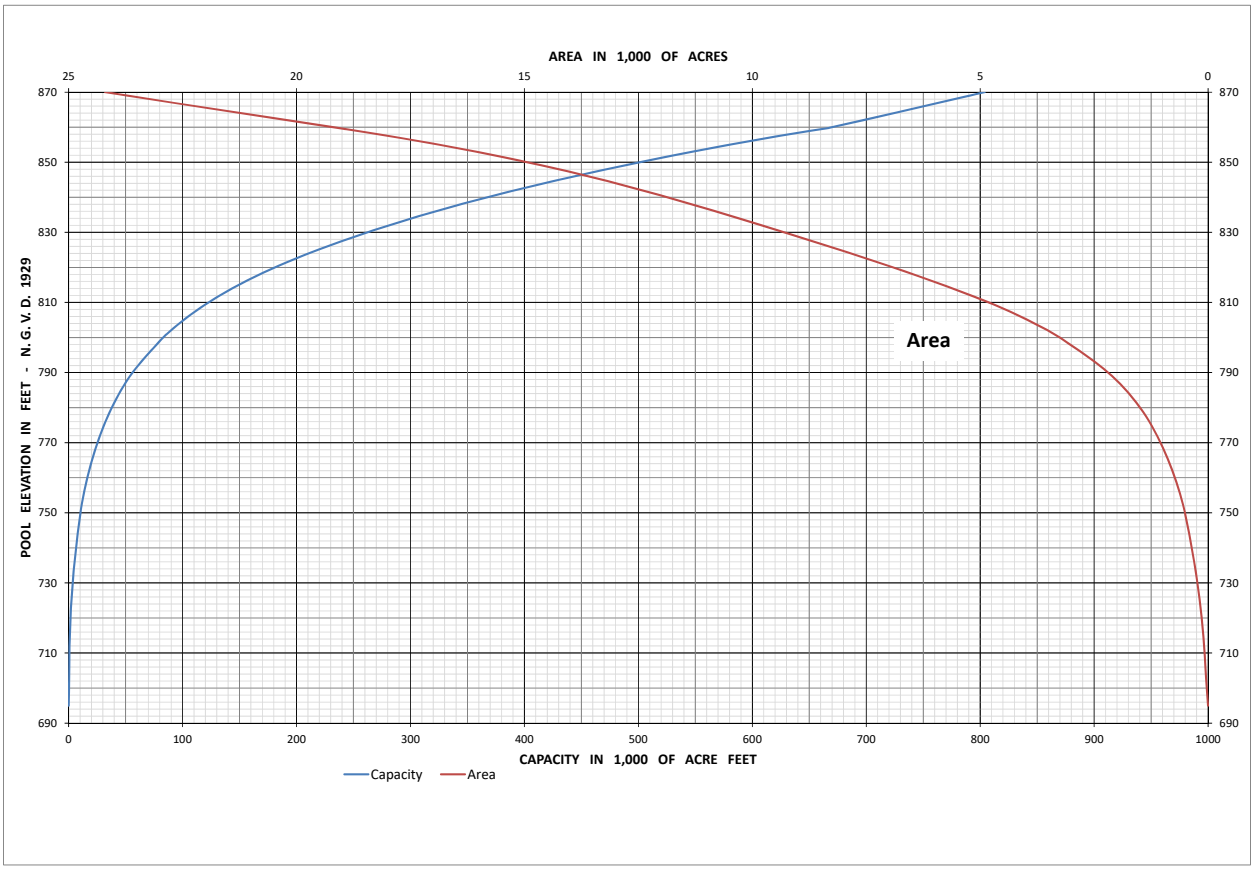


Figure B- 8. Allatoona Area – Capacity Curves (circa 2011)

Table B- 4. Lake Allatoona Area and Capacity (circa 2011)

Pool Elev	Total Area	Total Storage
(NGVD 29)	(ac)	(ac-ft)
695	0	0
710.5	17	62
720	75	524
730	142	1599
740	234	3457
750	342	6276
760	512	10494
770	801	16984
780	1265	27217
790	1938	43045
800	3109	68006
810	4608	106228
815	5567	131724
816	5737	137376
817	5916	143202
818	6078	149202
819	6232	155356
820	6388	161666
820.5	6472	164881
821	6555	168137
821.5	6649	171438
822	6751	174788
822.5	6855	178189
*823	6962	181644
823.5	7071	185152
824	7192	188717
825	7470	196044
826	7760	203659
827	8048	211562

Pool Elev	Total Area	Total Storage
(NGVD 29)	(ac)	(ac-ft)
828	8343	219756
829	8637	228248
830	8914	237023
831	9181	246070
832	9444	255380
833	9703	264953
834	9948	274778
**835	10184	284843
836	10397	295135
837	10592	305628
838	10782	316314
839	10971	327189
***840	11164	338253
845	12453	396600
855	15838	534474
****860	17530.5	603411
*****865	21637	719245
870	24536.5	811630.5
875	27436	904016
880	30335.5	996401.5

* Bottom of conservation pool
** Top of winter conservation pool
*** Top of summer conservation pool
**** Top of Flood pool
***** Top of Surcharge pool

1.3.3 Top of Conservation Pool

The Allatoona Lake top of conservation pool is elevation 840 feet NGVD29 during the late spring and summer months (May through August); transitions to elevation 835 feet NGVD29 in the fall (October through mid-November); transitions to a winter drawdown to elevation 823 feet NGVD29 (1-15 January); and refills back to elevation 840 feet NGVD29 during the winter and spring wet season as shown in the water control plan guide curve, as shown in Figure B-9.

1.3.4 Regulation Plan

The Allatoona pool is generally regulated between winter pool elevation 823 and summer pool elevation 840. The pool may rise above elevation 840 for short periods of time during high flow periods. The top of the flood control pool is elevation 860. At this elevation, the area of the pool is 18,737 acres and the storage is 626,859 acre-feet.

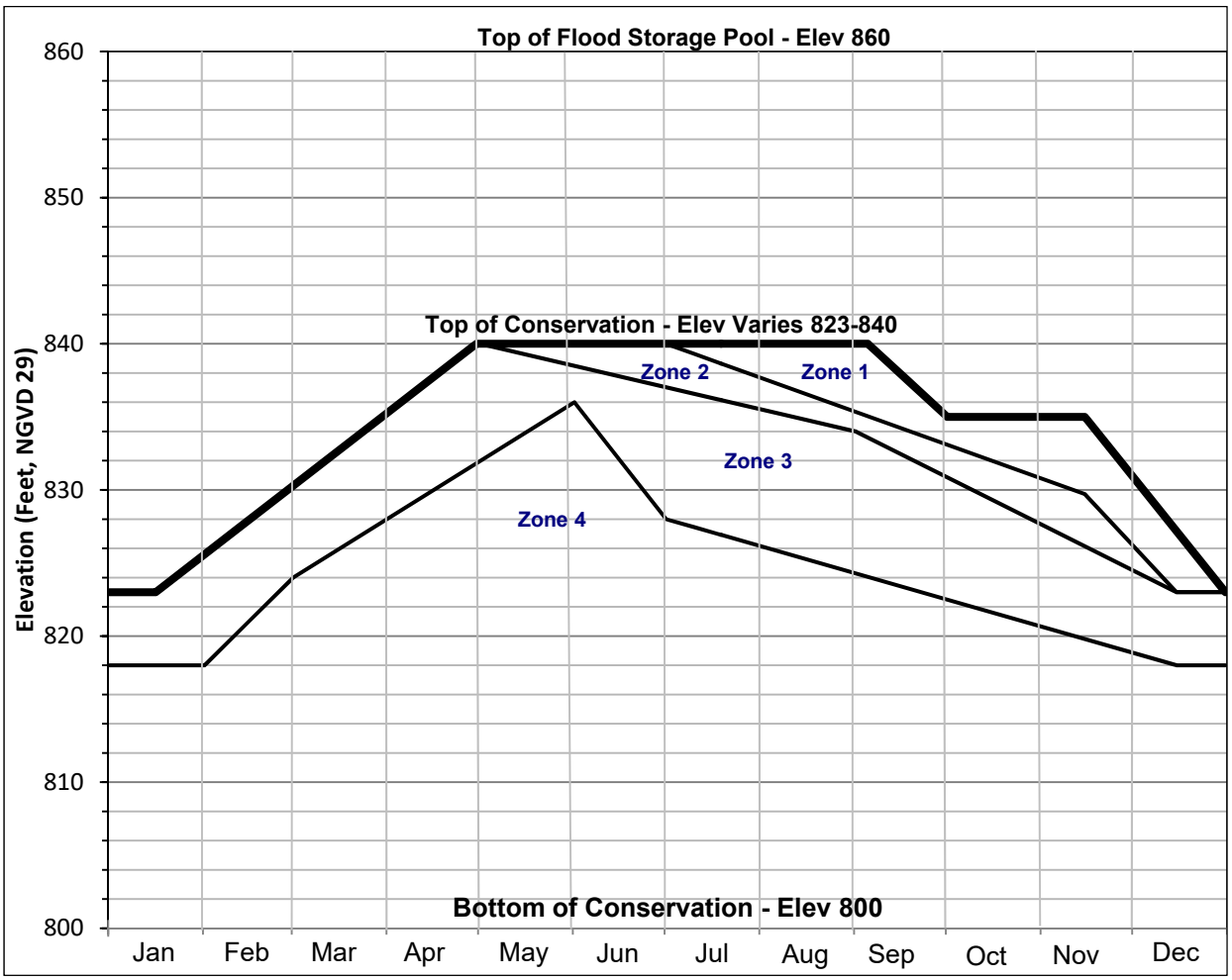


Figure B- 9. Top and Bottom of Allatoona Conservation Pool

The storage for the yield analysis will be based on the storage in the conservation pool from elevation 800 to 823-840 (depending on the time of year).

1.3.5 Surface Water Inflows

Observed daily inflow, outflow (discharge), and pool elevation data for the period of record starting in March 1950, just after the pool filled, through the present (Oct 2009) are available. The data are presented in the following Figure B-10.

1.3.6 Unimpaired Flow

The existing unimpaired flow data set was updated through 2011 for use in the yield analysis. The daily data was smoothed using 3-, 5-, or 7-day averaging to eliminate small negative values. Although this averaging affects the peak values, the volume is the same and the yield computations were done on the smoothed data. A plot of this smoothed unimpaired daily flow averaged over each year for the period of record 1939 - 2011 is shown in Figure B-11. Daily flows for critical drought periods are plotted in more detail in Figures B-12 - B-16.

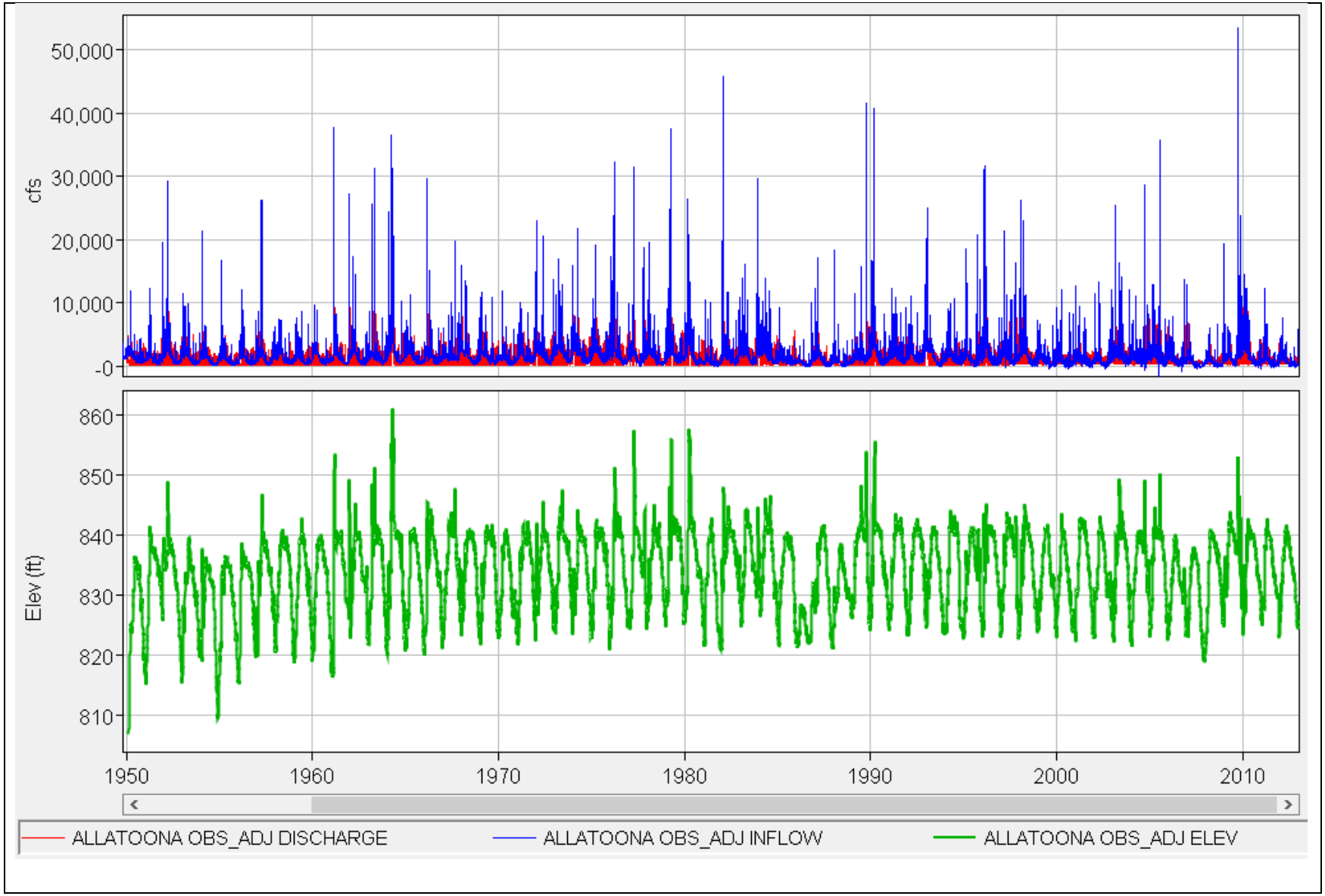


Figure B- 10. Allatoona Inflow-Outflow-Pool Elevation (Jan 50 – Dec 2012)

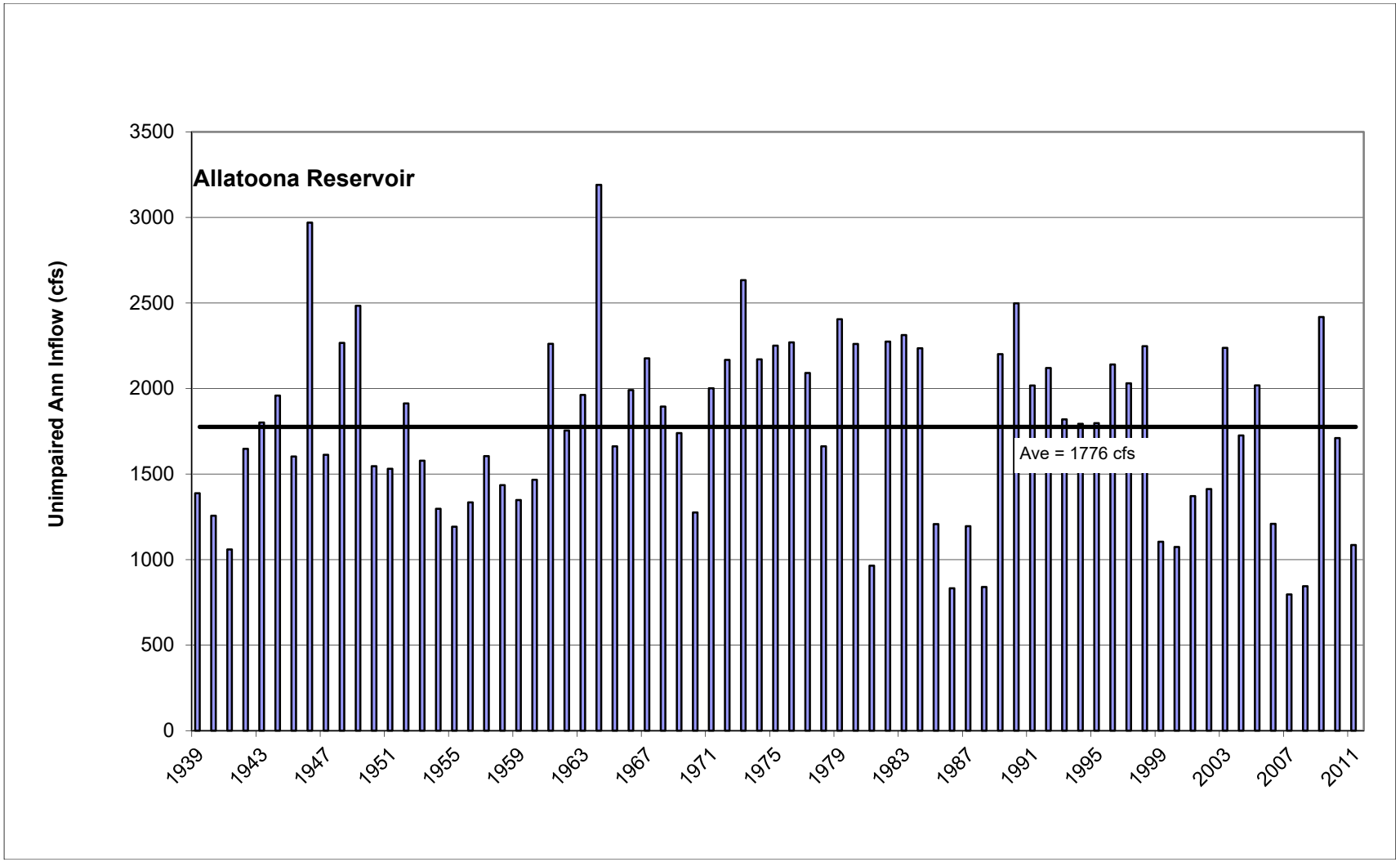


Figure B- 11. Allatoona Unimpaired Annual Inflow Jan 1939 to Dec 2011

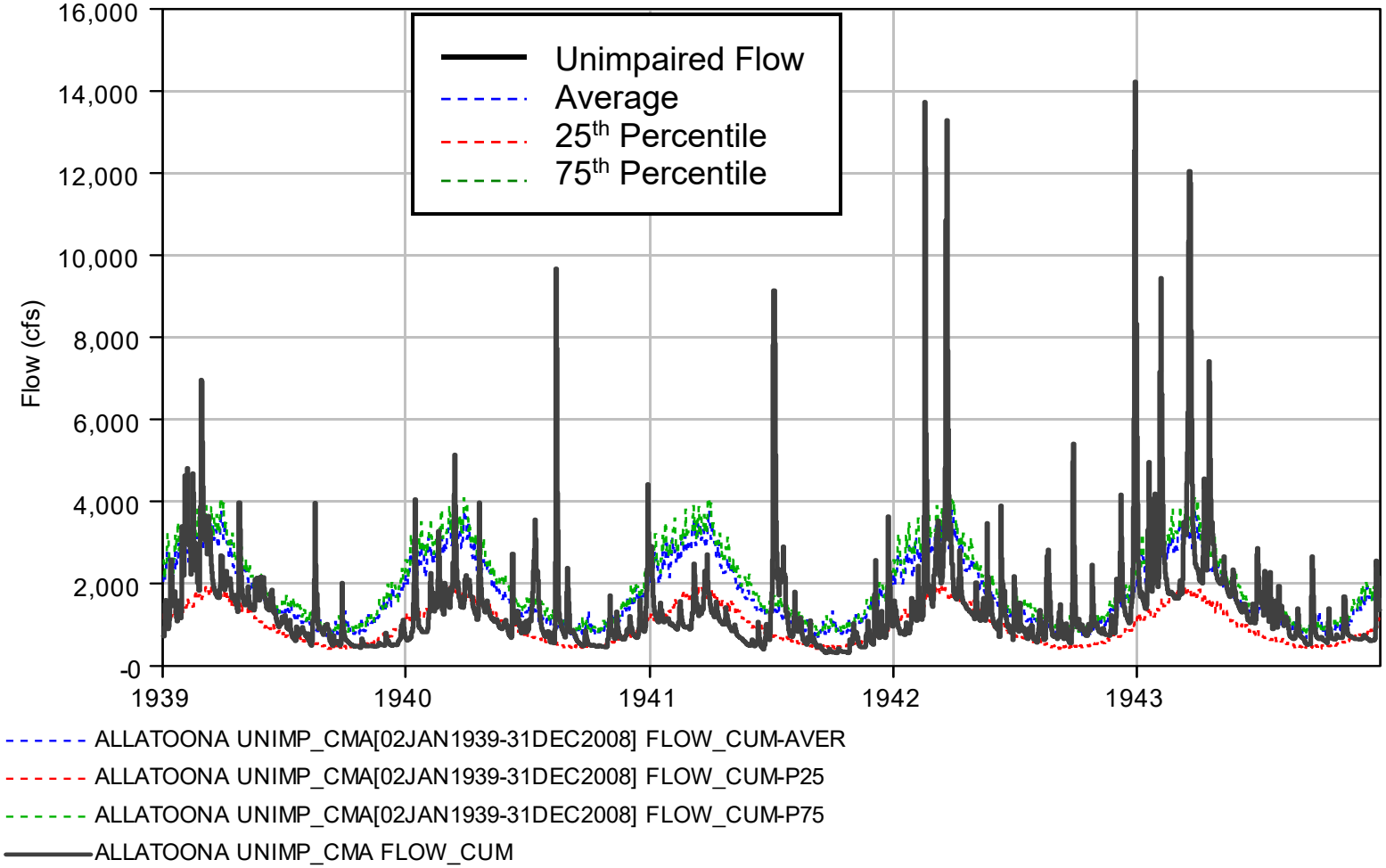


Figure B- 12. Allatoona Unimpaired Inflow – 1939 - 1943 Drought; 75th Percentile, Average and 25th Percentile Flow

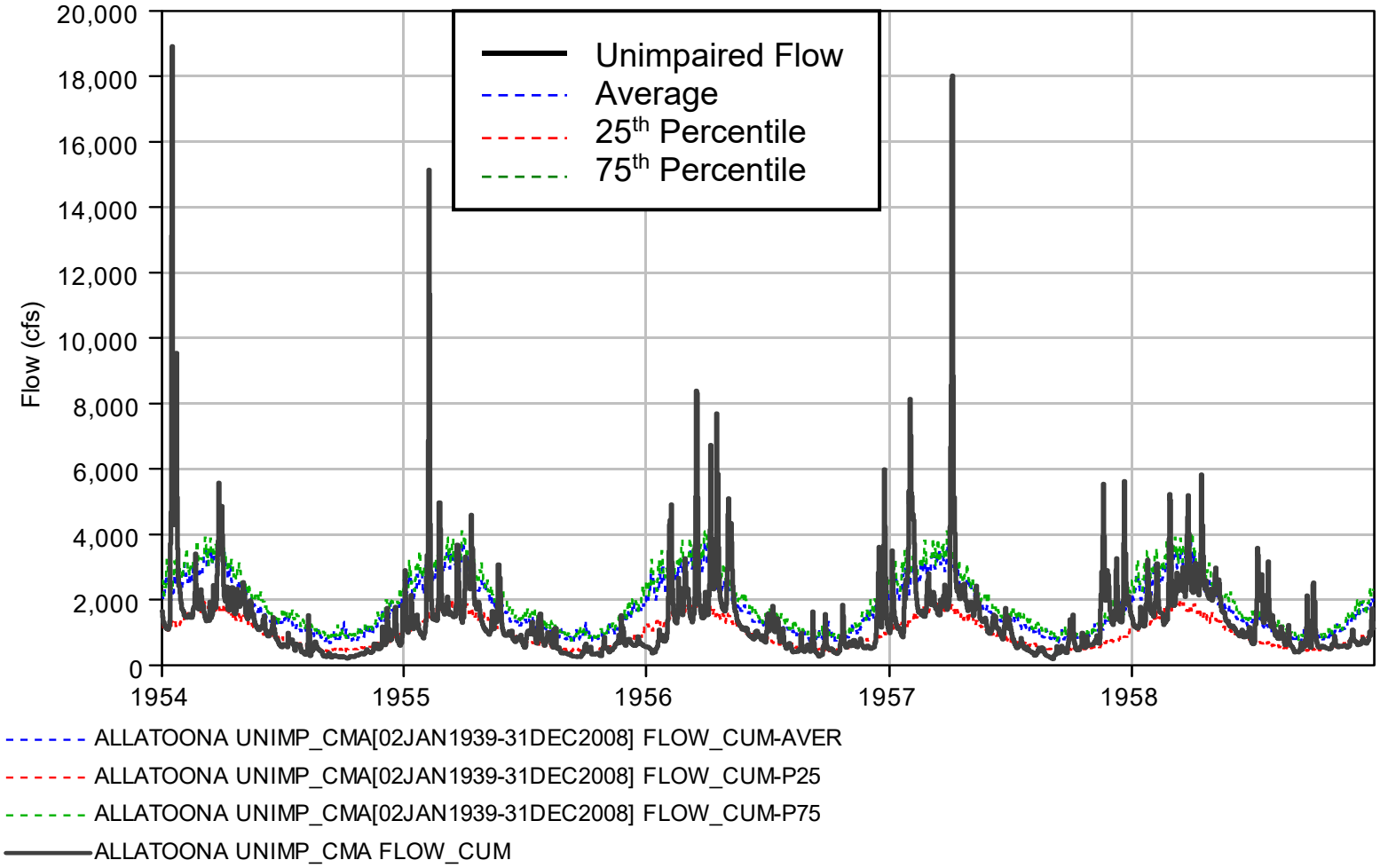


Figure B- 13. Allatoona Unimpaired Inflow – 1954 - 1958 Drought; 75th Percentile, Average and 25th Percentile Flow

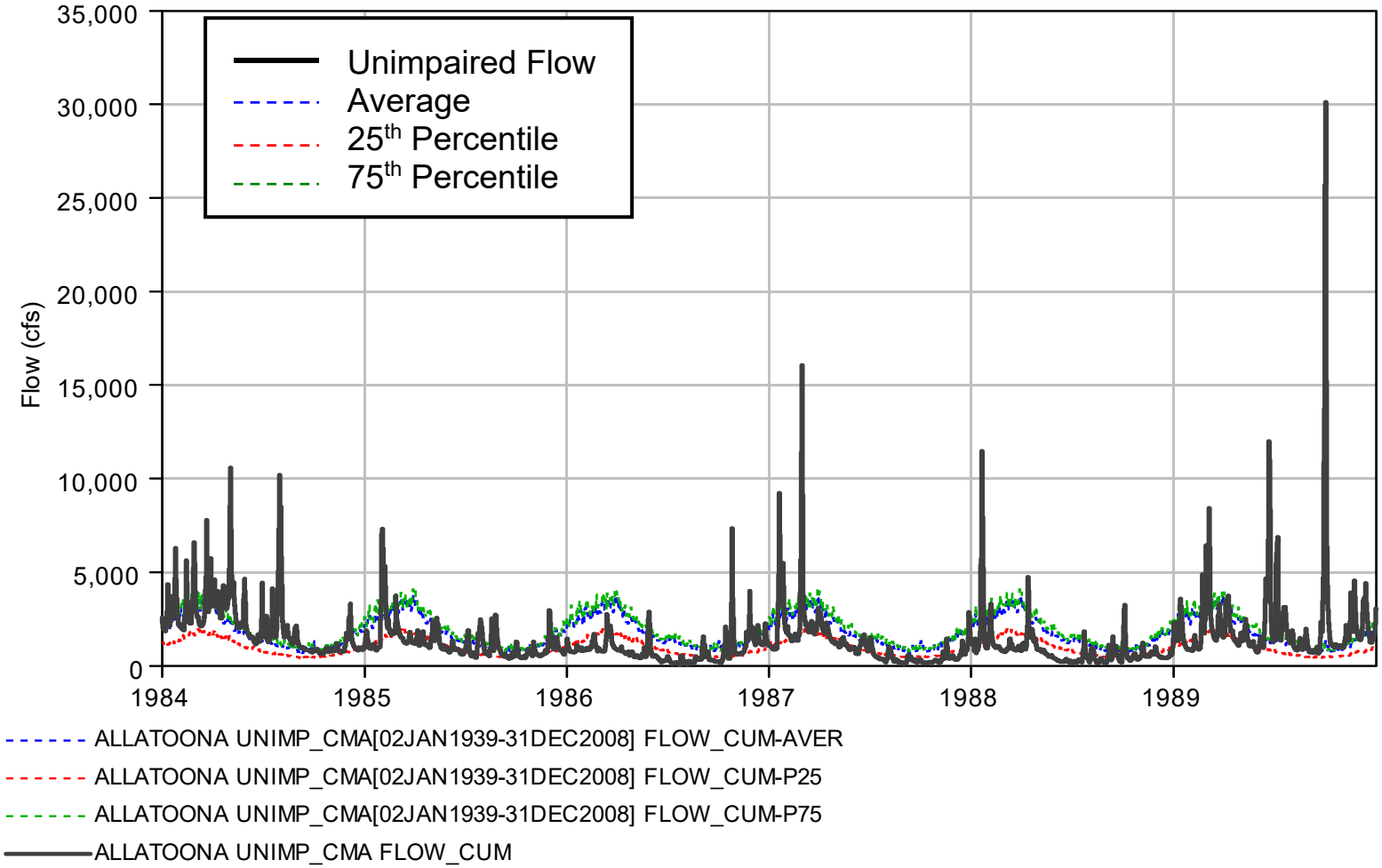


Figure B- 14. Allatoona Unimpaired Inflow – 1984 - 1989 Drought; 75th Percentile, Average and 25th Percentile Flow

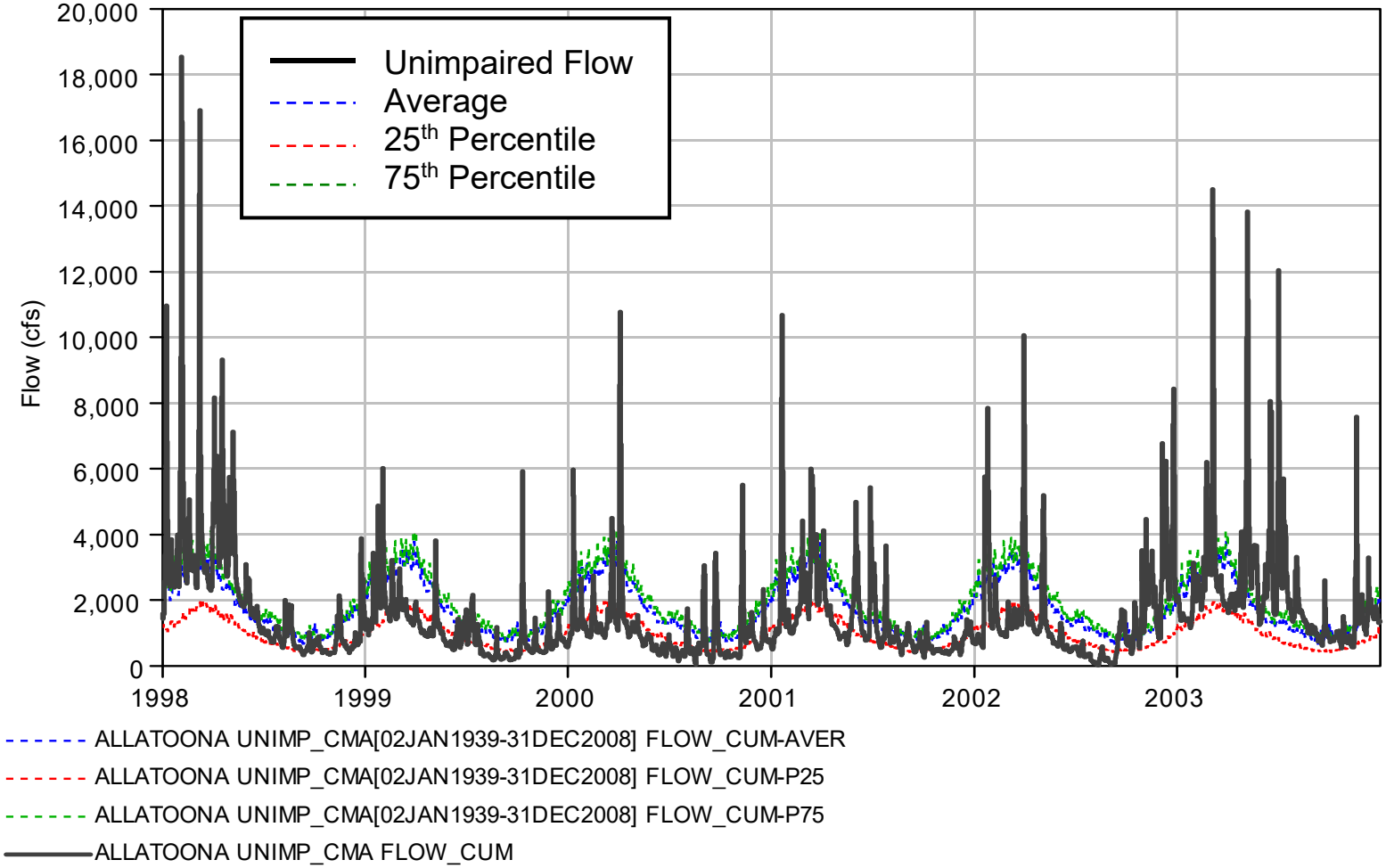


Figure B- 15. Allatoona Unimpaired Inflow – 1998 - 2003 Drought; 75th Percentile, Average and 25th Percentile Flow

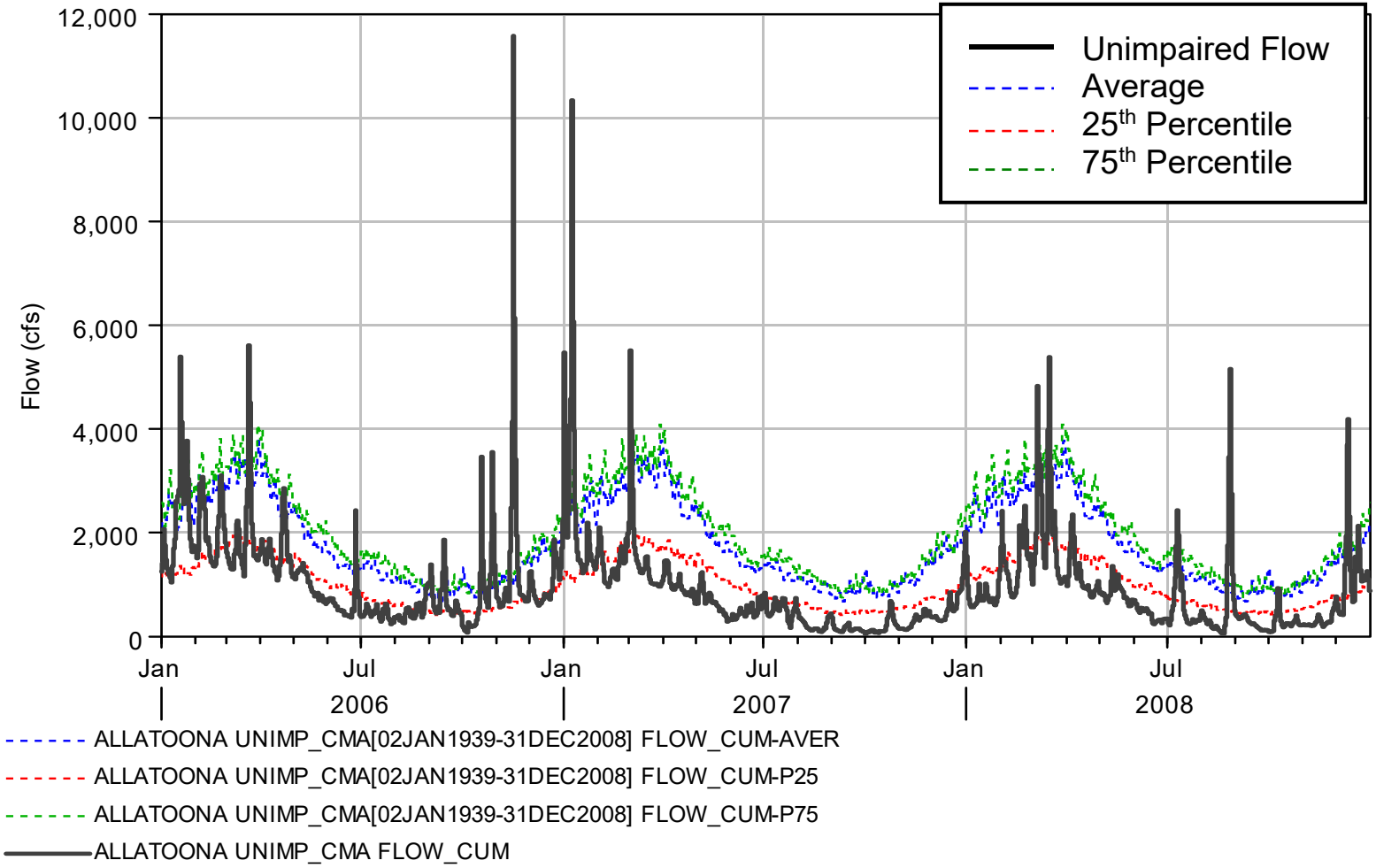


Figure B- 16. Allatoona Unimpaired Inflow – 2006-2008 Drought; 75th Percentile, Average and 25th Percentile flow

1.4 CARTERS DAM (CARTERS LAKE)

The Carters project consists of the Carters Main Dam and the Reregulation Dam. The project is located on the Coosawattee River approximately 1.5 miles upstream of Carters, Georgia in northwest part of the state. It is about 60 miles north of Atlanta, Georgia, and approximately 50 miles southeast of Chattanooga, Tennessee. The reregulation dam was constructed approximately 1.8 miles downstream from the main dam. Both dams are located in Murray County with a large portion of the main reservoir extending into Gilmer County. The upper reaches of the reregulation pool extends into both Gordon and Gilmer Counties. The project was completed in 1975.

Carters project is designed primarily for flood control and hydroelectric power. Recreation, fish and wildlife conservation, and, water quality control are additional benefits of the project. An aerial photo of the dam is shown in Figure B-17.

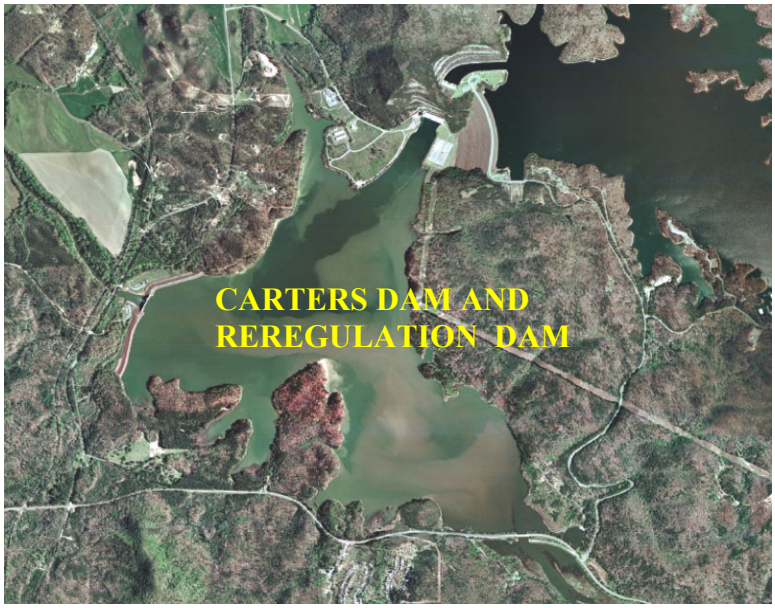


Figure B- 17. Carters Dam and Reregulation Dam

1.4.1 Drainage Area

The drainage area above Carters project is 373 square miles. The project is located at the northern end of the ACT River Basin. It is roughly square in shape with a maximum length and width of the basin is approximately 25 and 25 miles respectively. The Coosawattee River is formed by the juncture of the Ellijay and Cartecay Rivers at Ellijay, Georgia, about 21 miles upstream from the Carters project. These tributary streams rise in the Blue Ridge Mountains which have peaks up to 4000 feet NGVD. The southern boundary of the basin is shared with the northern boundary of the Allatoona Dam basin, which drains into the Etowah River. The Carters project basin is predominantly undeveloped. The basin drainage area is shown on the following Figure B-18.

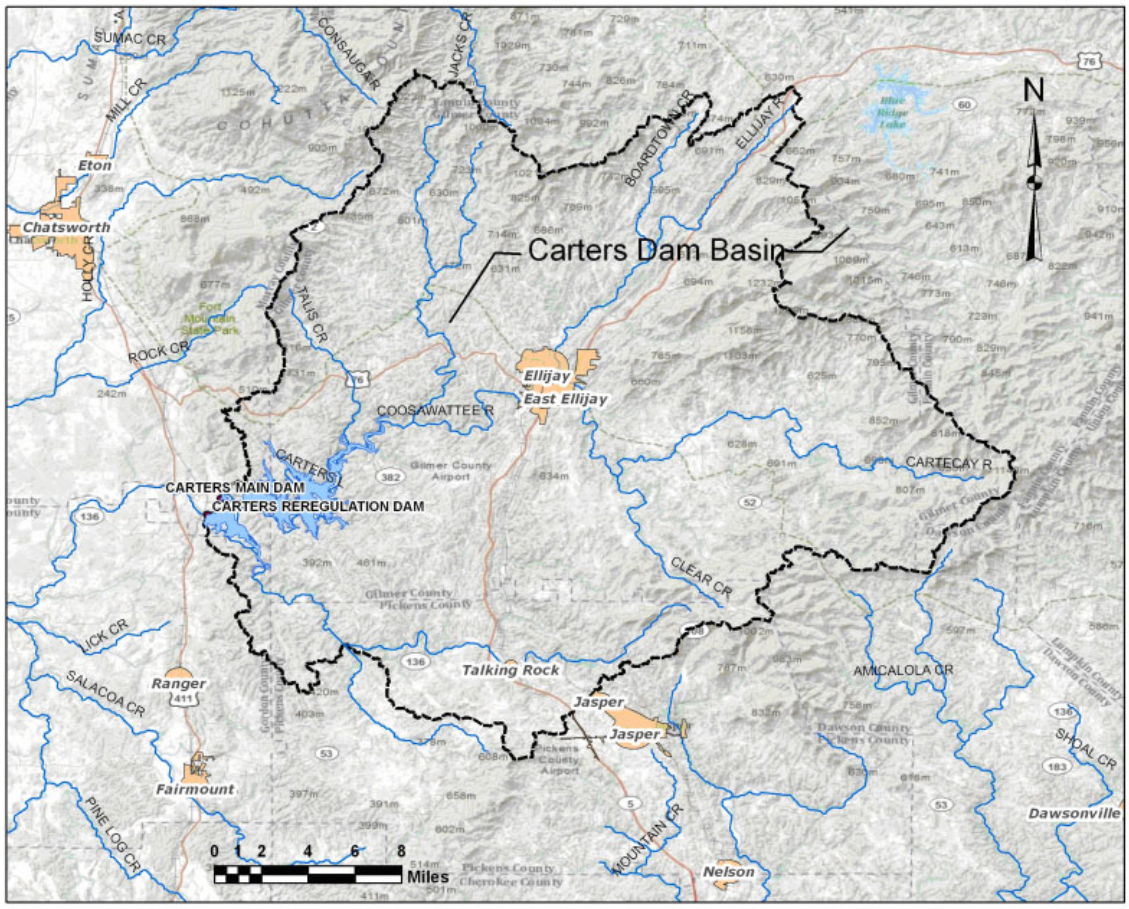


Figure B- 18. Carters Basin Map

The Carters Dam basin controls two percent of the total basin area. The relation of the Carters drainage basin to the ACT Basin is shown in the following Figure B-19.

1.4.2 General Features

1.4.2.1 Main Dam

For the purposes of the yield analysis, only the influence of main dam will be analyzed since the reregulation dam has very little storage. The main dam consists of a 445-foot high rolled rock structure with an impervious earth core, powerhouse, an emergency gated spillway, saddle dikes, and low level sluice. The power house has two conventional 125,000 kW hydrogenerator turbine units (1 & 2) and two reversible 125,000 kW pump-turbine units (units 3 & 4), an erection bay, unloading bay and an entrance wing. The pump-back units are used along with the Carters Reregulation Dam, located 1.8 miles downstream of the main dam, to pump back water to the main reservoir during times of low power use. The reregulation dam consists of a gated spillway with earth and rock-fill dikes extending on either side to higher ground. The storage of the reregulation reservoir is not significant for yield computations. The overall length of the main dam is 2,053 feet.

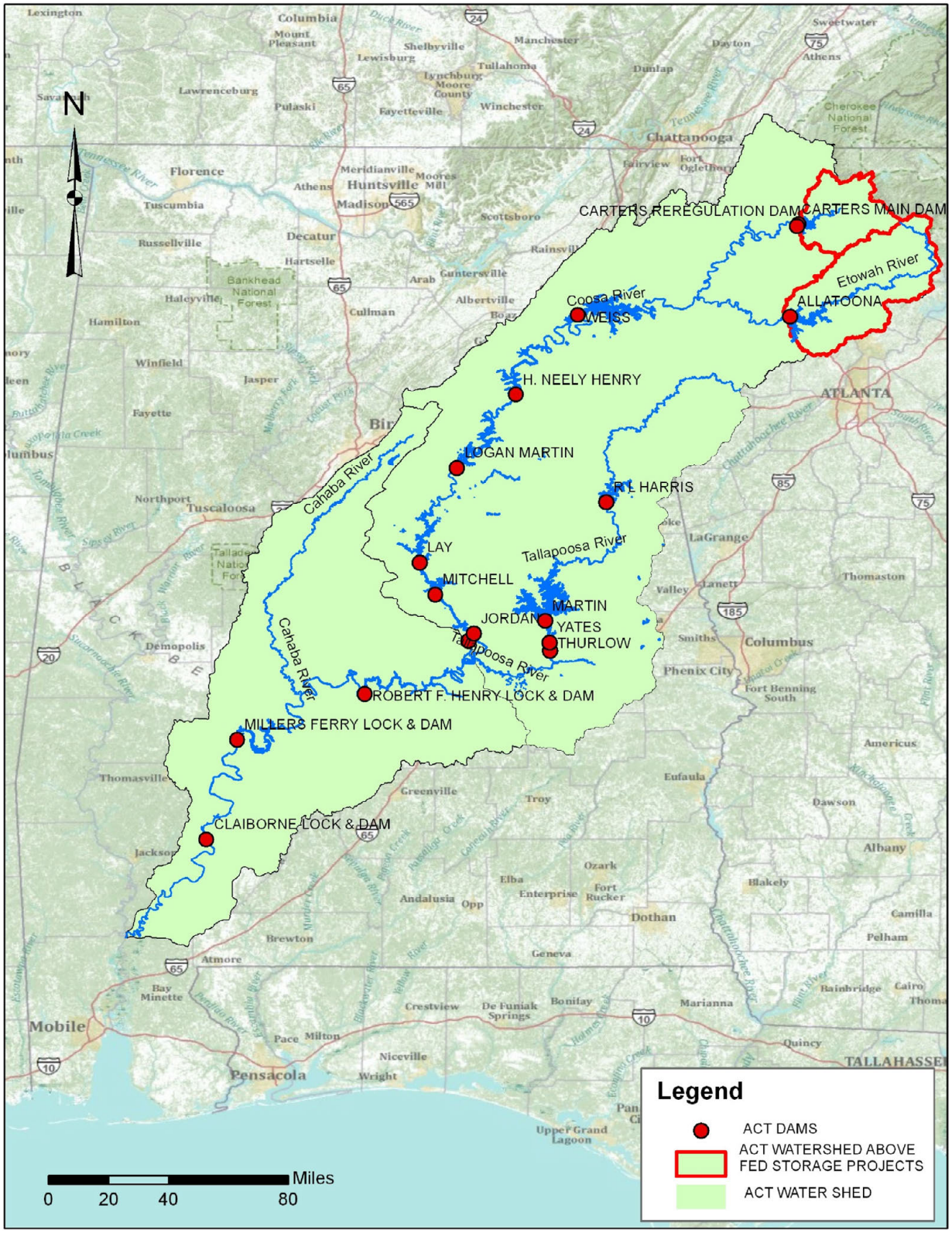


Figure B- 19– Drainage Areas For Projects on the ACT

1.4.2.2 Reservoir

The reservoir at maximum summer operating level (conservation pool) of elevation 1074, covers an area of 3,275 acres and has a total storage of 383,564 acre-feet. At the minimum operating level (conservation pool), elevation 1022, the reservoir covers an area of 2,196 acres and has a total storage of 242,164 acre-feet. Area and capacity curves are shown on Figure B-20 and in Table B-5.

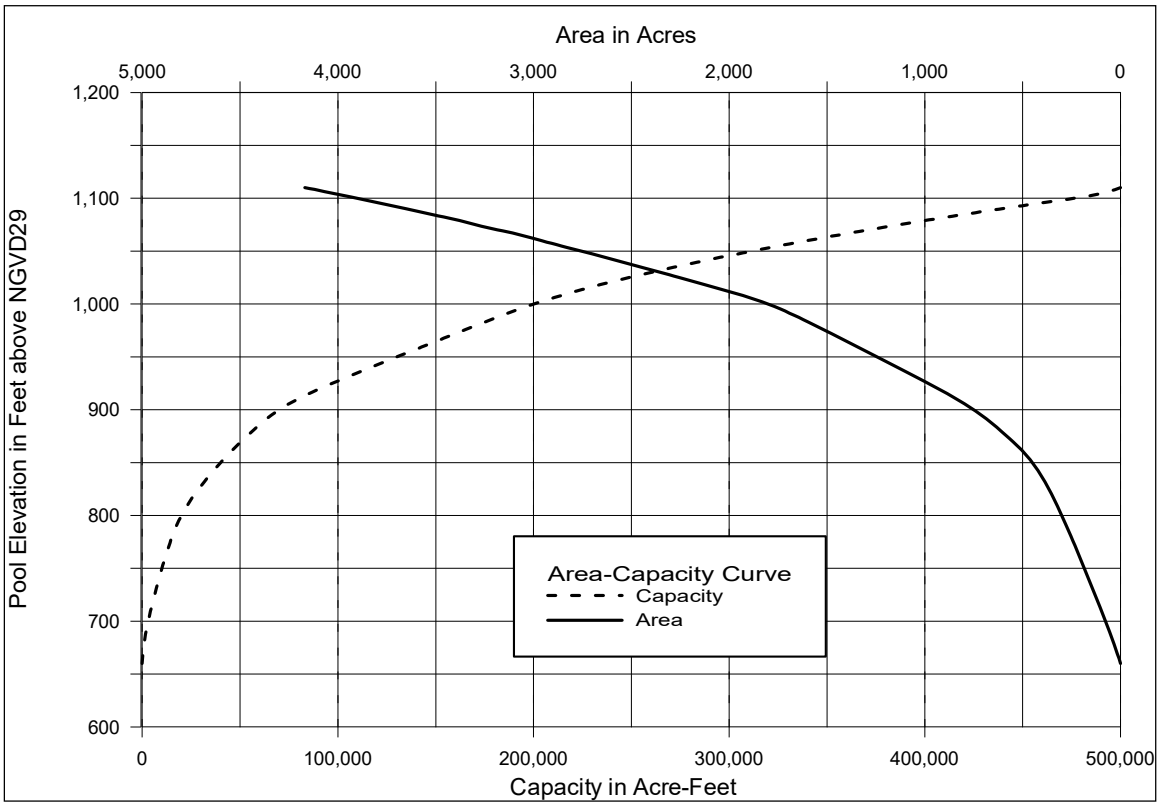


Figure B- 20. Carters Area – Capacity Curves (circa 1979)

Table B- 5. Carters Reservoir Area and Capacity (circa 1979)

Pool Elev	Total Area	Total Storage
(NGVD 29)	(ac)	(ac-ft)
660	0	0
800	300	20000
850	450	40000
900	750	70000
1000	1800	200000
1020	2158	237810
*1022	2196	242164
1030	2353	260355
1040	2552	284879
1050	2754	311402
1060	2962	339972
1065	3060	355050
1070	3179	370670
**1072	3230	377073
***1074	3275	383564
1080	3402	403588
1085	3530	420922
1090	3651	438869
1095	3770	457441
****1099	3880	472757
1105	4030	491029
1115	4170	521482

* Bottom of conservation pool
** Top of winter conservation pool
*** Top of summer conservation pool
**** Top of Flood pool

1.4.3 Top of Conservation Pool

The top of conservation pool varies during the year from elevation 1072 to 1074 feet. Whenever surplus water is available the criteria is to hold the pool at elevation 1074 from 1 May to 1 November, then decrease to 1072 feet by 1 December, then hold 1072 feet unti1 1 January, and then increase to 1074 feet by 1 May, as shown in Figure B-21.

1.4.4 Regulation Plan

The Carters pool is generally operated between the winter pool elevation 1072 and summer pool elevation of 1074. The pool may rise above elevation 1074 for short periods of time during high flow periods. The top of the flood control pool is elevation 1099. At this elevation, the area of the pool is 3,880 acres and the storage is 472,757 acre-feet.

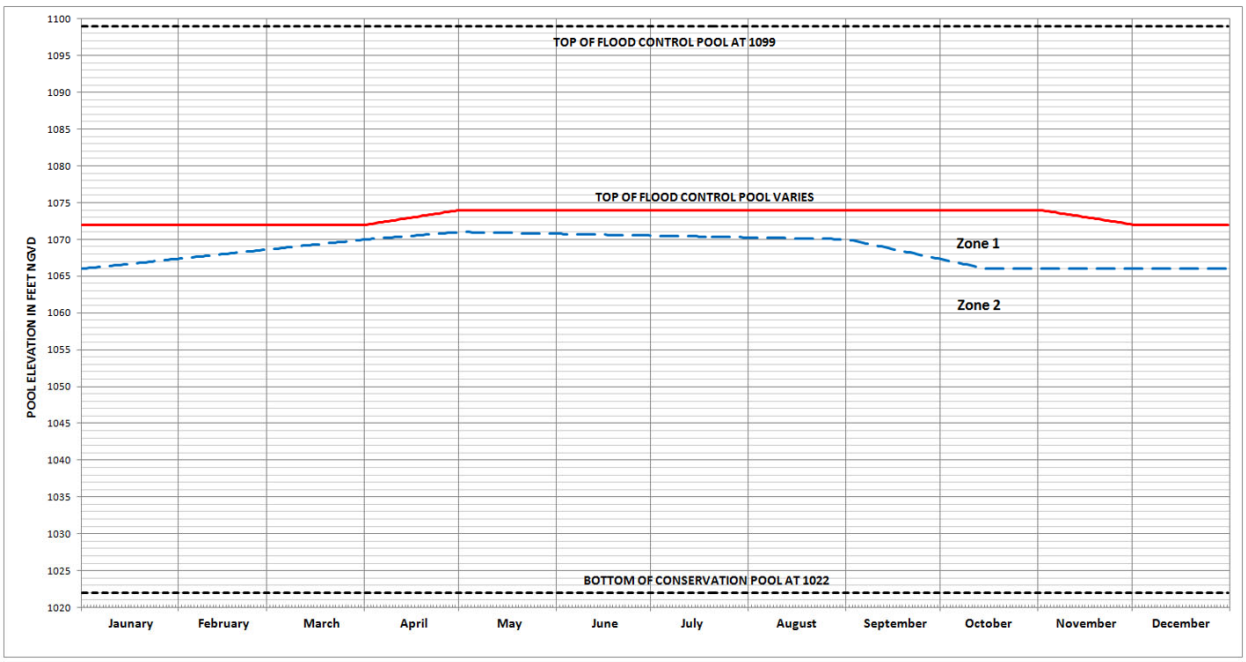


Figure B- 21. Top and Bottom of Carters Conservation Pool

The storage for the yield analysis will be based on the storage in the conservation pool from 1022 to 1072-1074 (depending on the time of year).

1.4.5 Surface Water Inflows

Observed daily inflow, outflow (discharge), and pool elevation data for the period of record starting in July 1975, just after the pool filled, through the present (Oct 2009) are available. The data are presented in Figure B-22.

1.4.6 Unimpaired Flow

The existing unimpaired flow data set was updated through 2011 for use in the yield analysis. The daily data was not smoothed because no negative flows were present in the unimpaired flow. A plot of this unimpaired daily flow averaged over each year for the period of record 1939 – 2011 is shown in Figure B-23. Daily flows for critical drought periods are plotted in more detail in Figures B-24 – B-28.

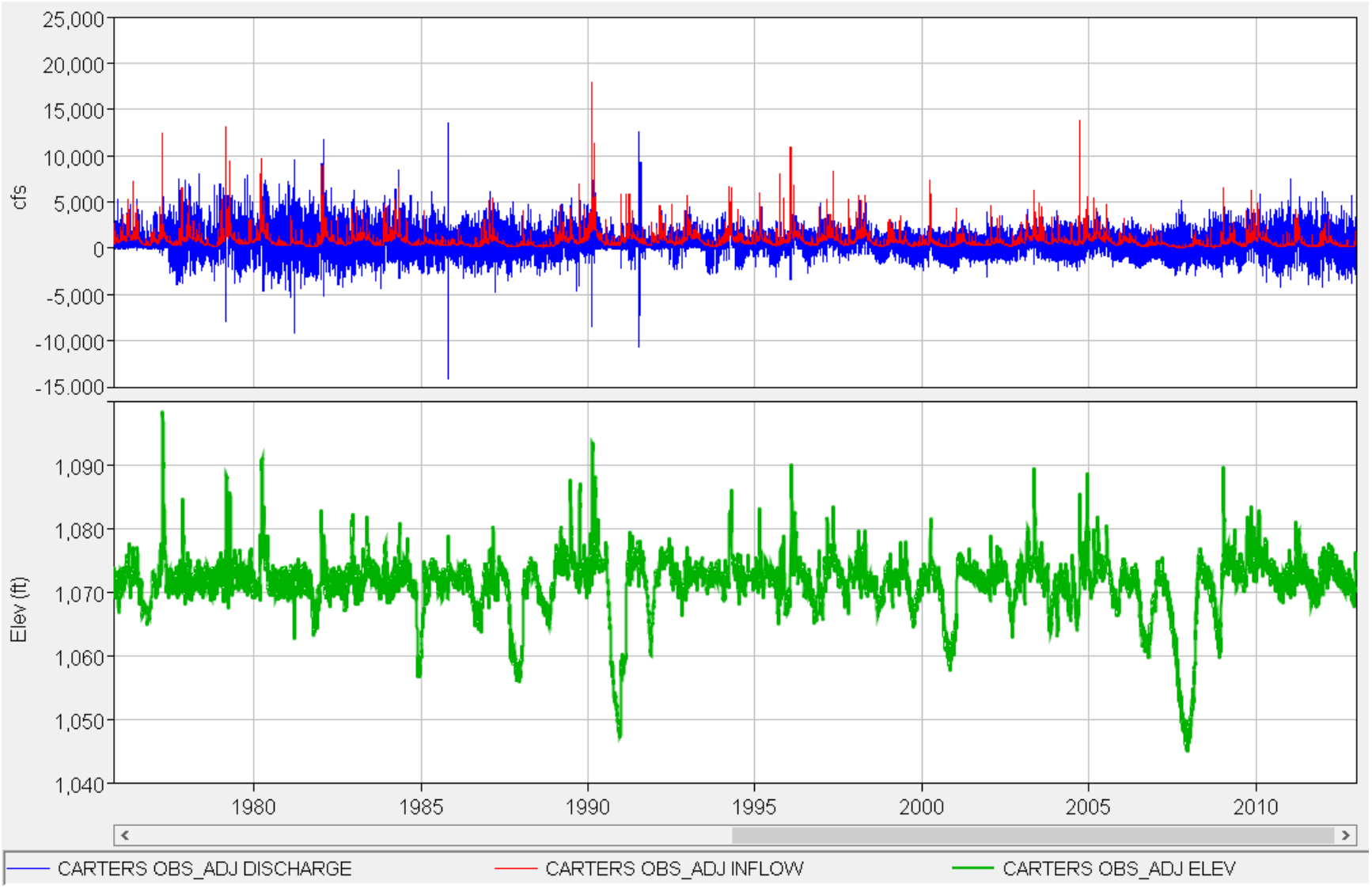


Figure B- 22. Carters Inflow-Outflow-Pool Elevation (Jul 1975 – Dec 2012)
Note discharge values are negative because water is pumped back to the main reservoir.

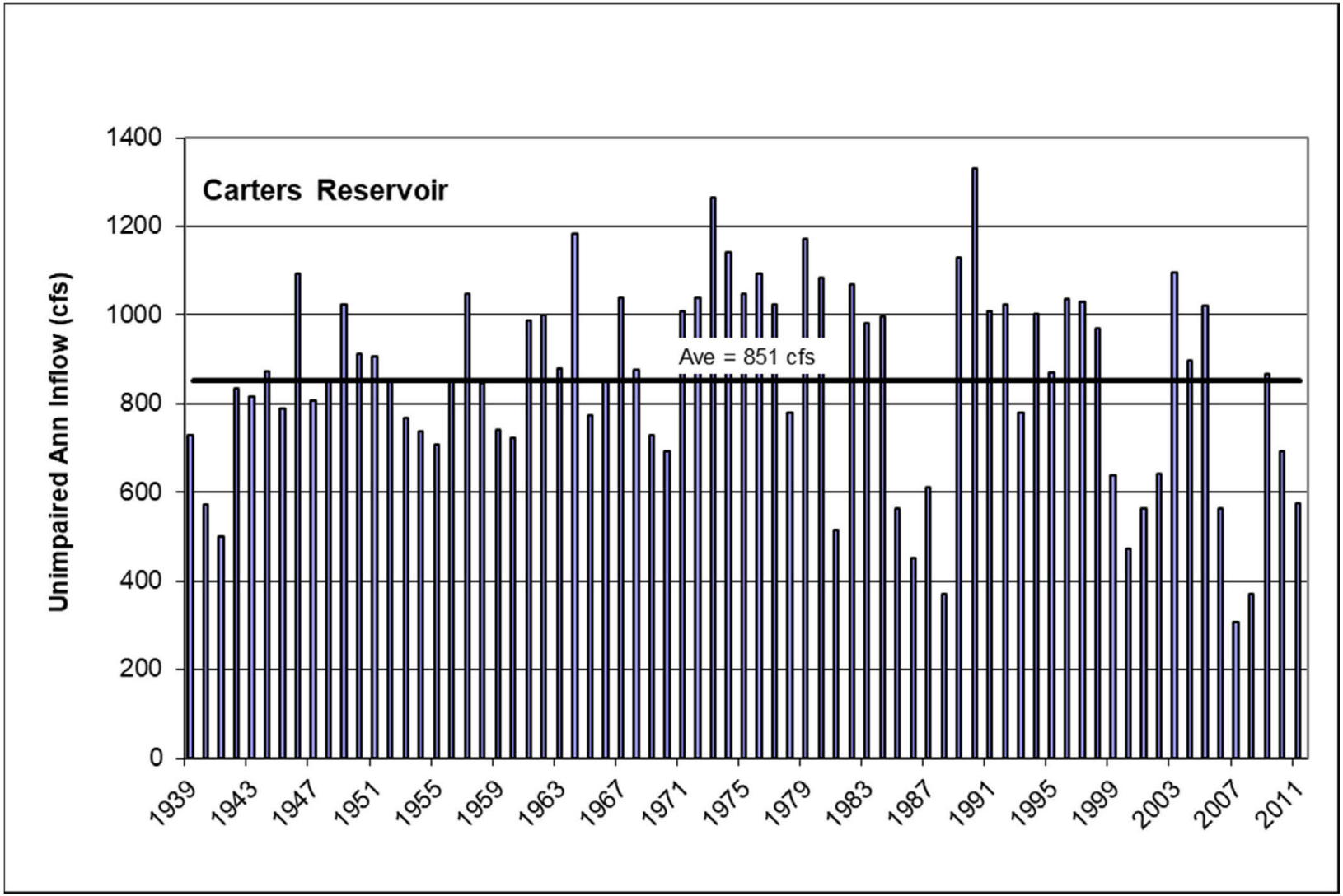


Figure B- 23. Carters Unimpaired Annual Inflow Jan 1939 to Dec 2011

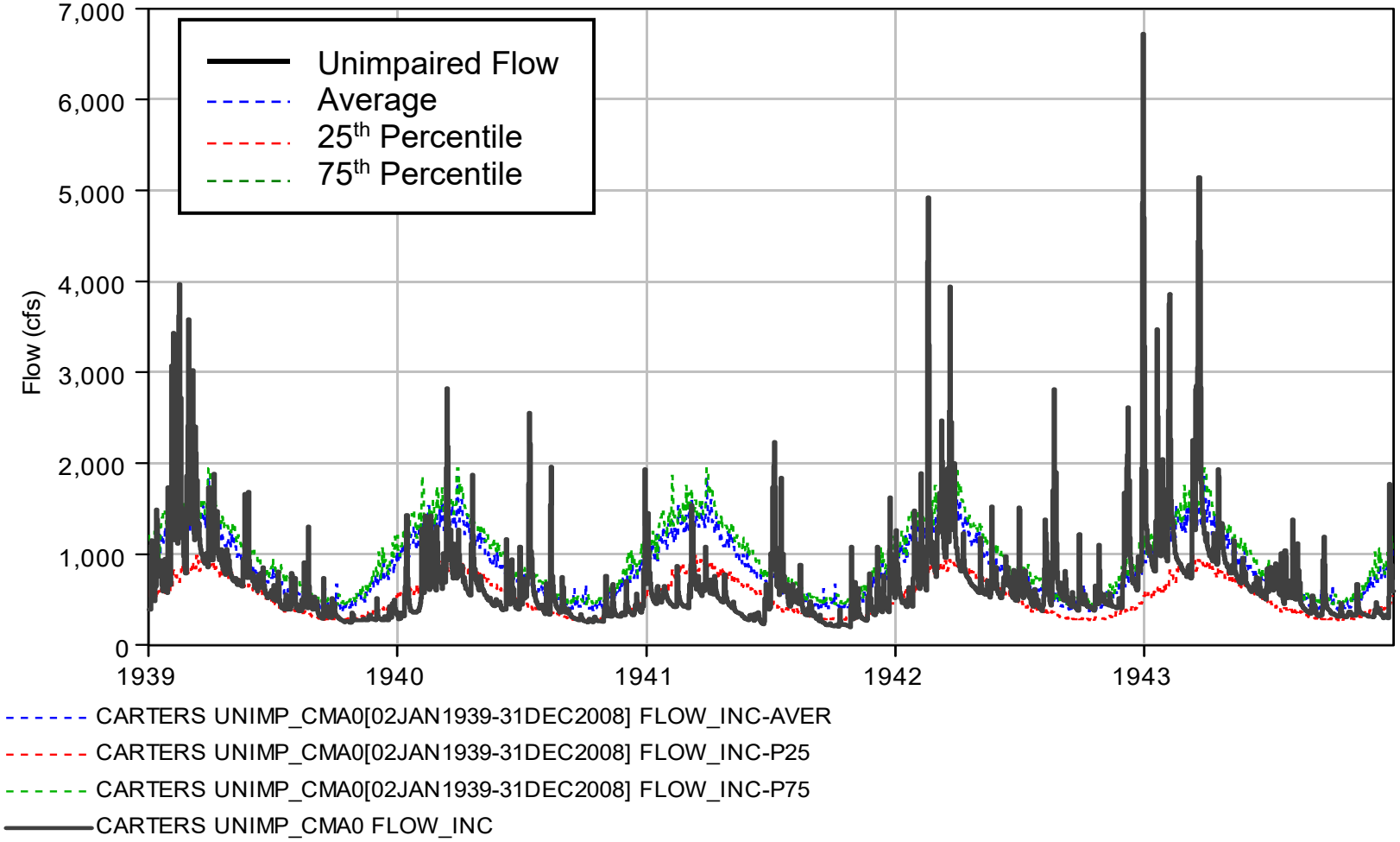


Figure B- 24. Carters Unimpaired Inflow – 1940's Drought; 75th Percentile, Average and 25th Percentile Flow

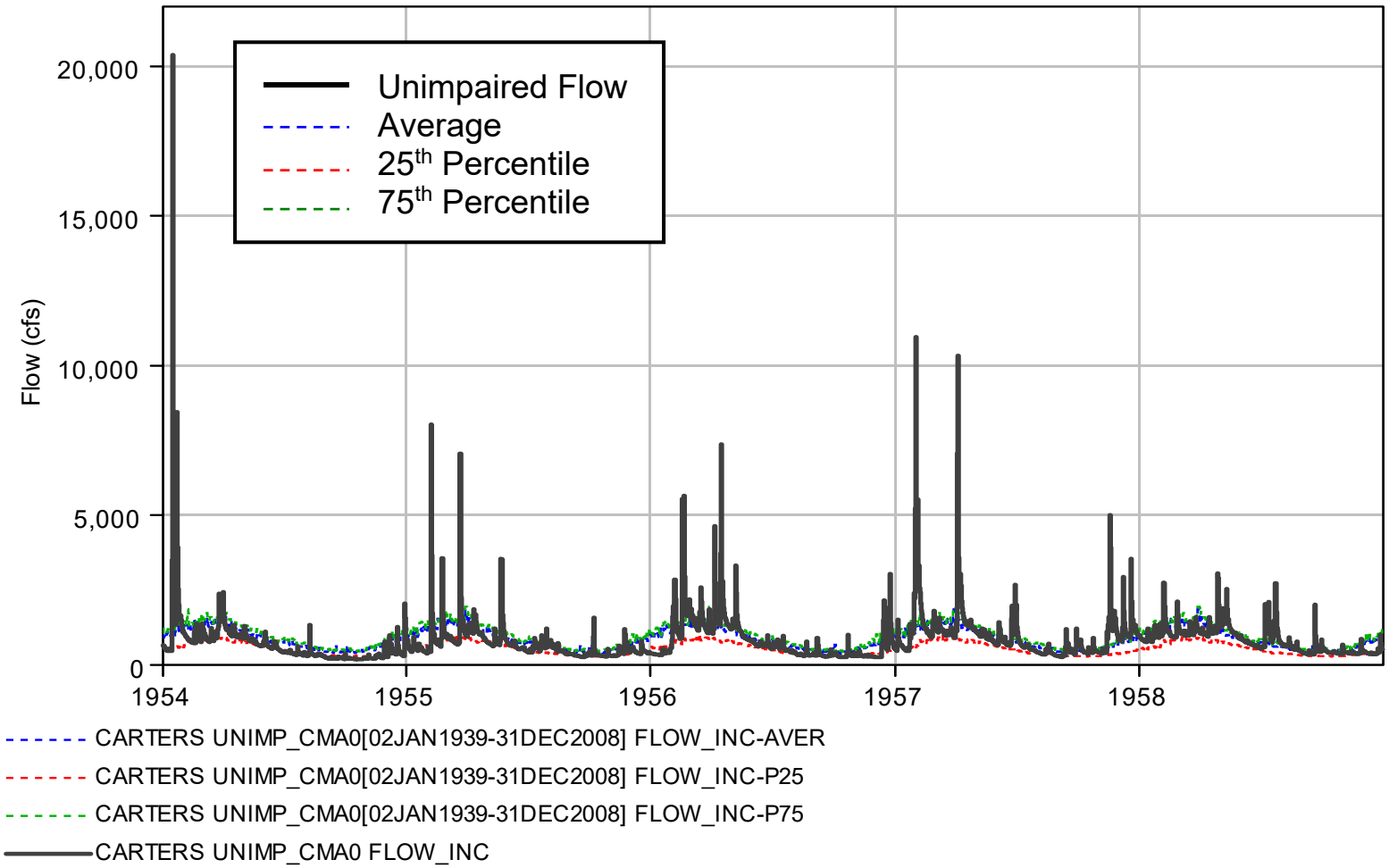


Figure B- 25. Carters Unimpaired Inflow – 1950's Drought; 75th Percentile, Average and 25th Percentile Flow

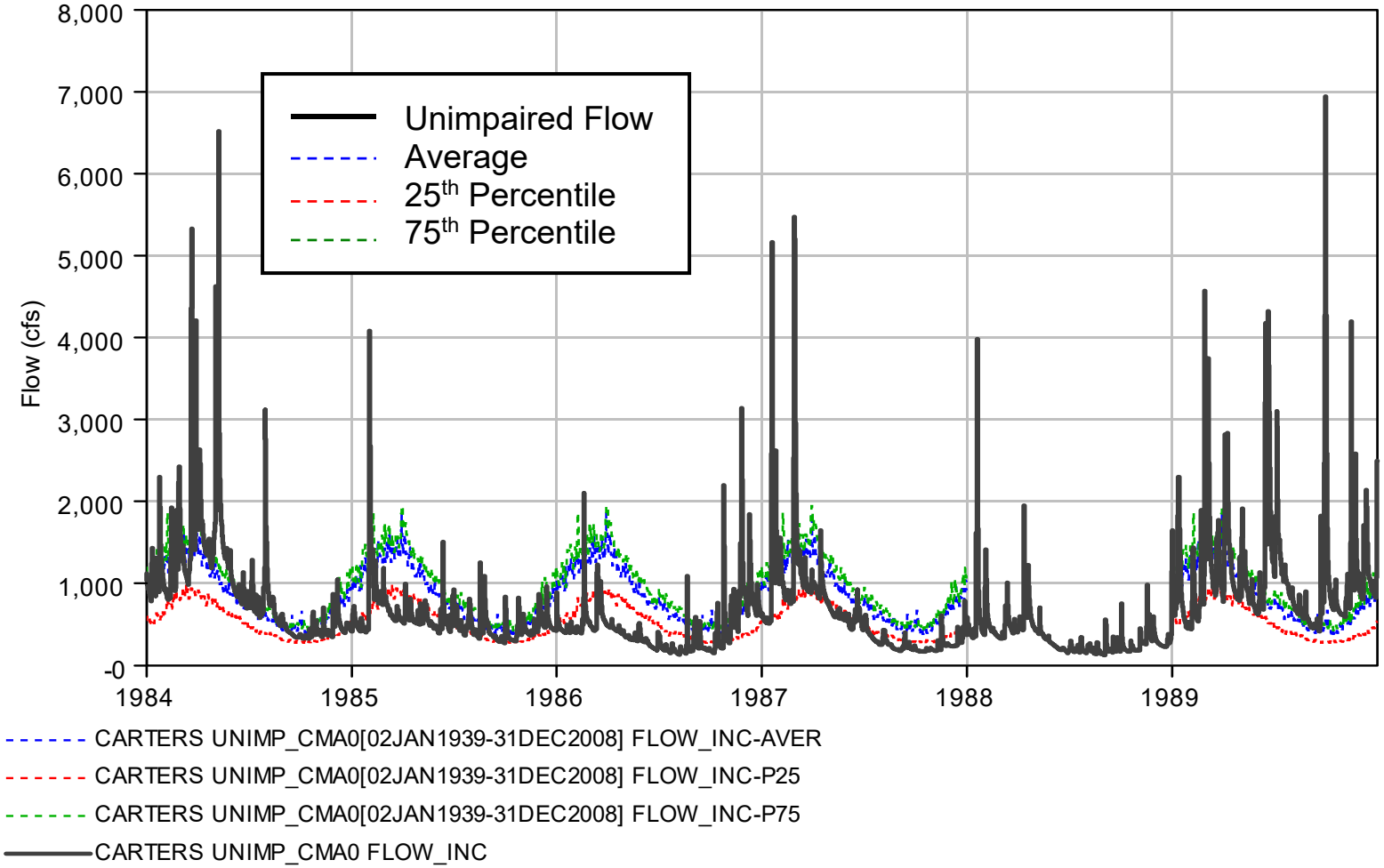


Figure B- 26. Carters Unimpaired Inflow – 1980's Drought; 75th Percentile, Average and 25th Percentile Flow

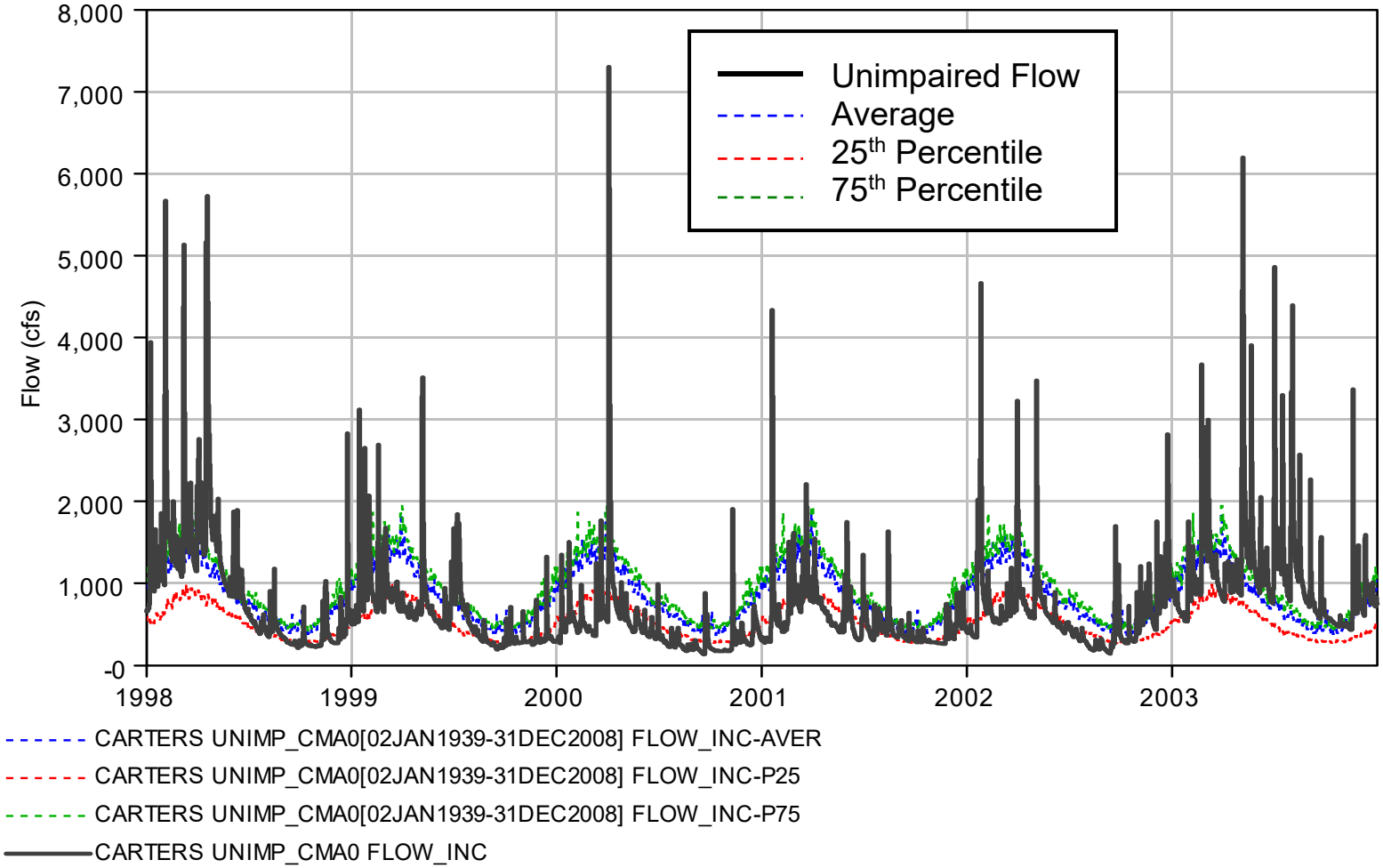


Figure B- 27. Carters Unimpaired Inflow – 2000 Drought; 75th Percentile, Average and 25th Percentile Flow

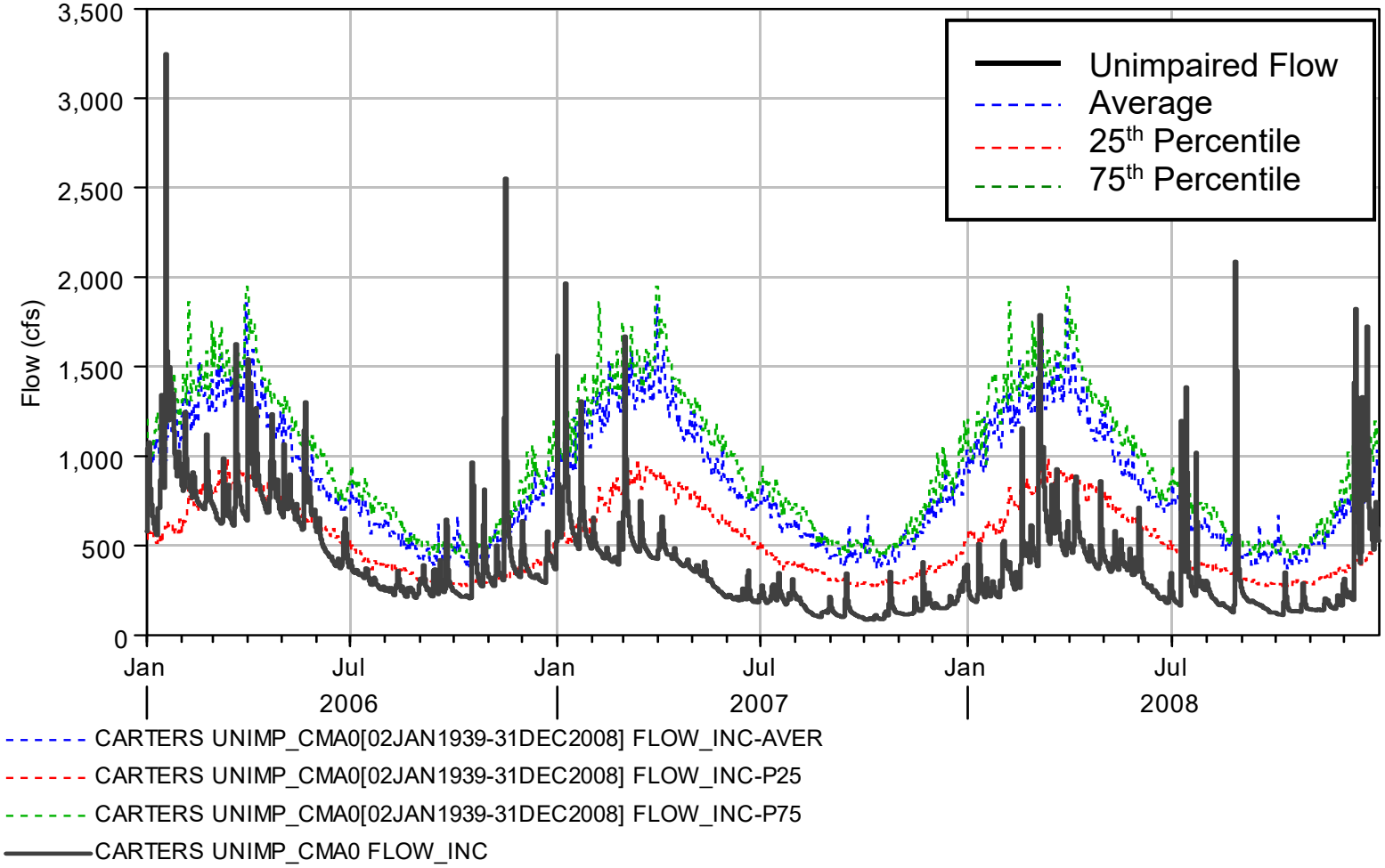


Figure B- 28. Carters Unimpaired Inflow – 2007 Drought; 75th Percentile, Average and 25th Percentile Flow

1.5 ResSim MODELING

The ResSim model for the ACT Basin is shown below in Figure B-29.

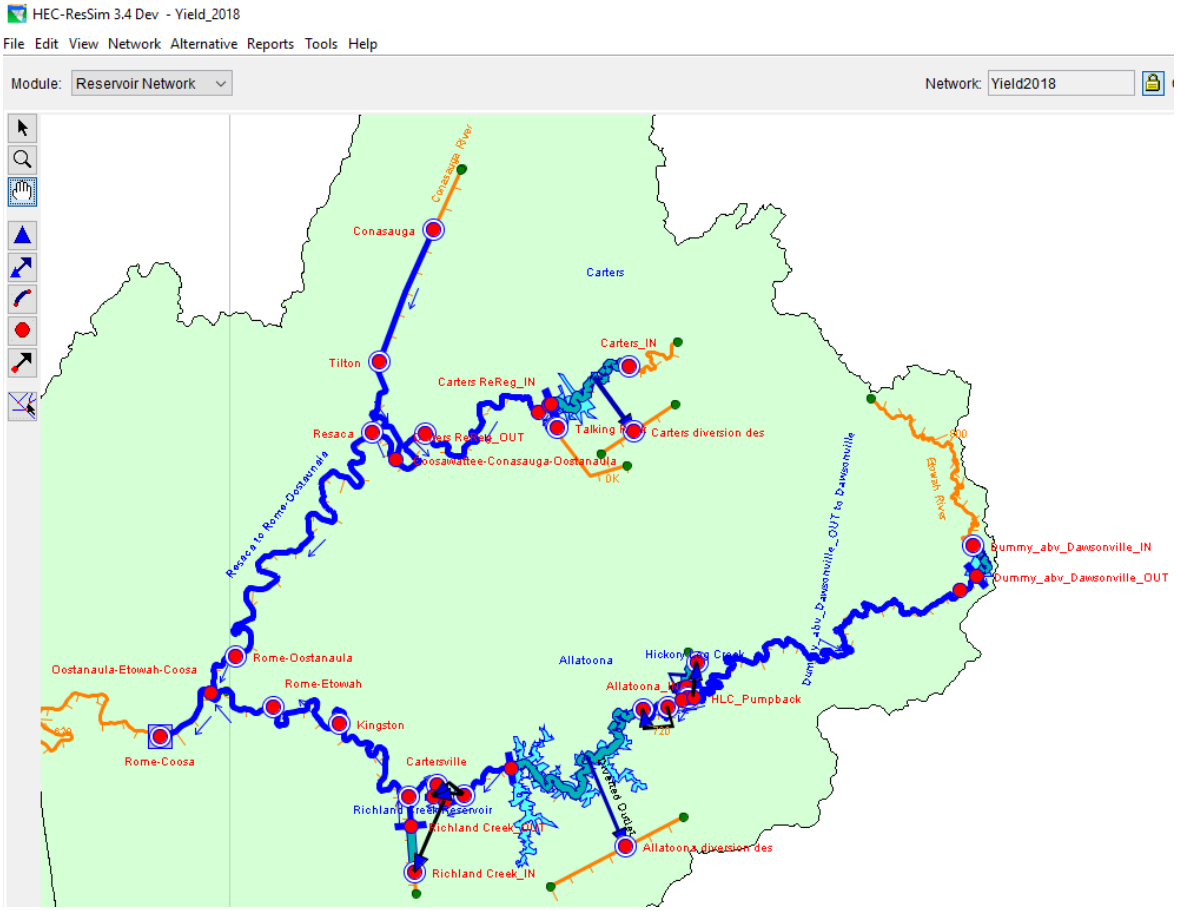


Figure B- 29. ACT ResSim Model Schematic

ResSim version 3.4 Dev, May 2018 was utilized using the ResSim Watershed "Yield_2018_09102018.7z" and the network "Yield_2018" The ACT ResSim model includes two reservoirs, 12 non-reservoir locations and two diversion destinations. Since the ACT yield analysis is limited to the two headwater projects (Carters and Allatoona), only the upper portion, Etowah and Coosawattee Basins were included in the ACT model for yield. This includes the confluence of the Etowah and Coosawattee Rivers to the headwaters of Carters and Allatoona. Physical characteristics of each reservoir were incorporated into the model using the latest published reservoir operation manual. Yield computations are dependent on the conservation storage and hydrology. The regulation plan section for each reservoir above describes the conservation storage. The ResSim operation set only includes the diversion yield rules and the downstream flood control rules. Reservoir guidelines for determining releases are defined using the operation set.

Simulations were created for each of the five indentified drought periods and the entire period of record. The length of the period was selected to capture the drawdown and refill of all projects. Since Allatoona has the greatest amount of storage, it determined the duration of the simulation period. Each yield method (A and B) includes five simulations for a total of 10 simulations. Each simulation determined the yield for a particular reservoir and drought period. Simulation naming, Method A - Year n Div, Method B - Year w Div.

Method A does not include the net river withdrawals and Method B does include the net river withdrawals in the yield determination. Each storage reservoir has a different operating set for the Method A and B alternatives, YieldNoDiv and YieldWDiv respectively.

For Methods A and B the upstream reservoir is the primary reservoir and the yield is met first before proceeding downstream. None of the yield is returned to the system. This assumes that the yield is diverted from the system and is consumptively used. For instance, on the ACT, this means that the critical yield computed at Carters was not counted as flow to meet a downstream flow target. This methodology determines the conservative individual project yield.

A diversion outlet is added to the each of the two reservoirs, Allatoona and Carters. Water from the reservoir is diverted through the outlet to a dummy location not connected to the system. None of the diverted water is returned to the system. The yield represents the maximum continuous flow of water through this outlet during one of the five drought periods, using all available conservation storage.

1.6 RESULTS

Table B-6 presents the results from each of the simulations for Method A. The pool elevations and yield flow values are presented graphically in Figures B-30 – B-31. The flow represents the total release from the reservoir. When the flow hydrograph rises above the constant yield value, flows are released through the reservoir.

Table B- 6. ACT Project Yield Analysis without River Diversions, Method A

	Drought Period					
Project	**1940**	**1950**	**1980**	**2000**	**2007**	**Critical Yield (cfs)**
Allatoona	1165.2	1157.38	847.05	1105.52	784.38	784.38
Carters	577.64	672.54	458.01	554.01	386.72	386.72

Method A critical yield for Allatoona is 784.38 cfs and the critical period is the 2007 drought period.
Method A critical yield for Carters is 386.72 cfs and the critical period is the 2007 drought period.

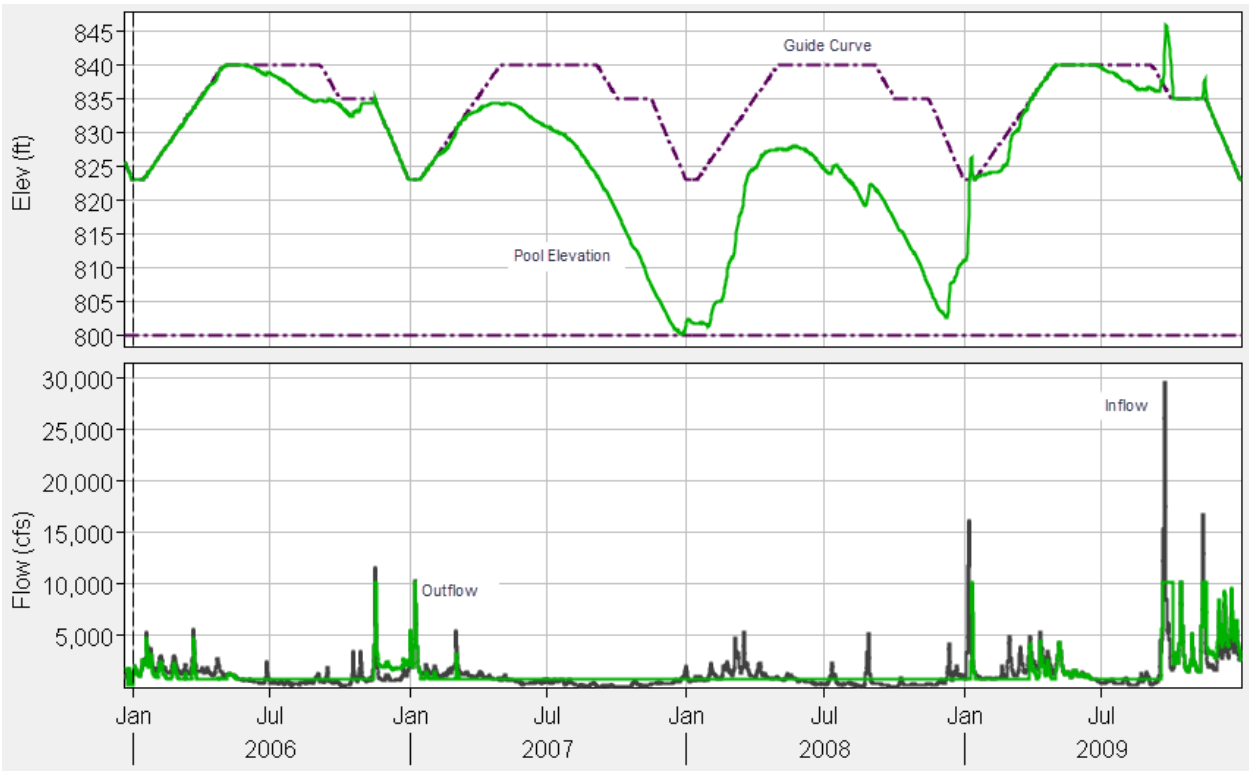


Figure B- 30. Allatoona Critical Yield Result, Method A (No Diversions)

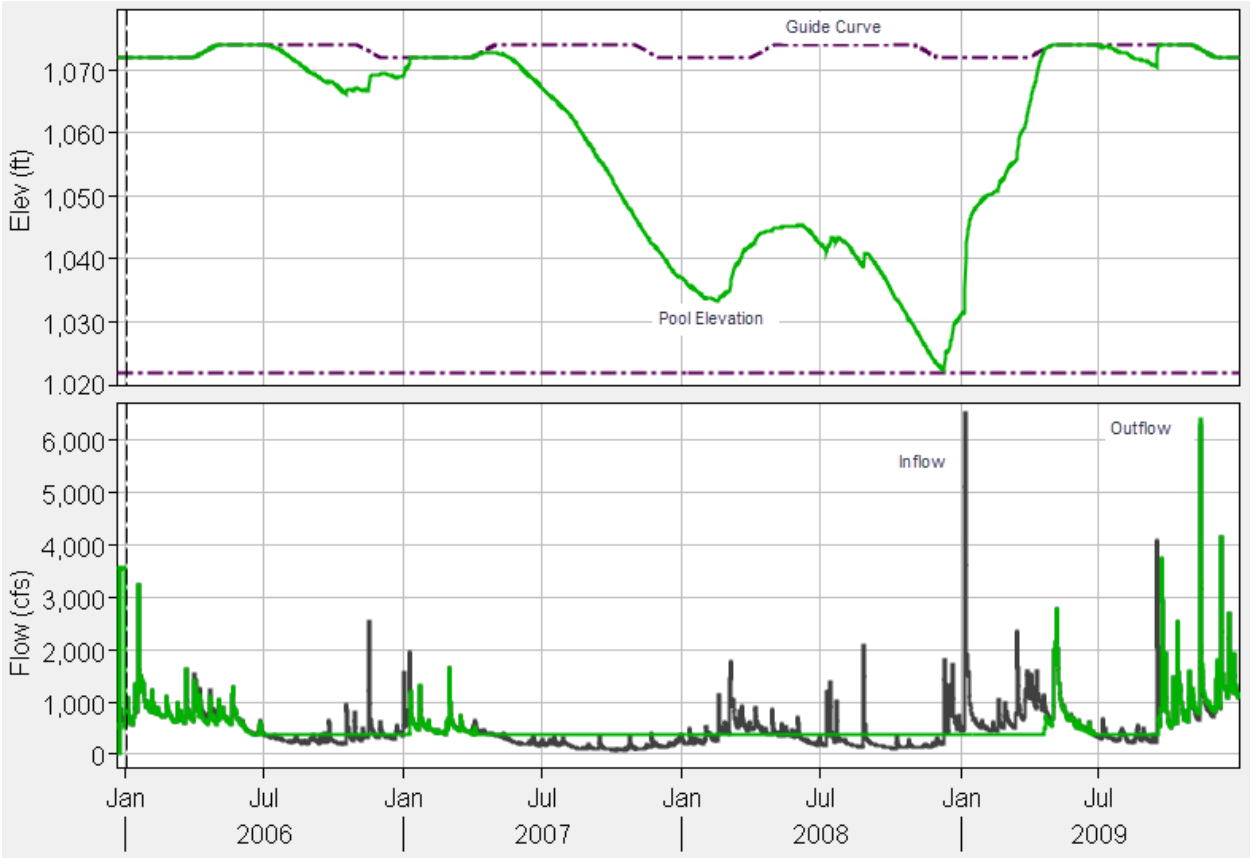


Figure B- 31. Carters Critical Yield Result, Method A (No Diversions)

The drawdown period for each drought period is listed in Table B-7.

Table B- 7. ACT Yield Drawdown Period

Drought Label	Allatoona	Carters
1940's	Jan 1941 - Mar 1942	Jul 1939 - Aug 1942
1950's	May 1954 - May 1956	Jun 1954 - Mar 1956
1980's	Jan 1986 - Jan 1987	Apr 1986 - Apr 1989
2000	Mar 1999 - May 2001	Aug 1999 - Feb 2003
2007	Mar 2007 – Jan 2009	Apr 2007 – Apr 2009

Method B (With Diversions) simulation results are presented below in Table B-8. The yield values listed capture the impact of net year 2006 river withdrawals above the Carters lakes from the Coosawattee River and tributaries, and above the Allatoona lakes from the Etowah River and tributaries. Graphical results of the pool elevation and yield flow values are presented in Figure B-32 and Figure B-33. As expected the yield values are reduced because the inflow into the reservoirs is reduced by the river withdrawal amounts. The critical yield reduction from Method A (784.38 cfs) to Method B (765.34 cfs) for Allatoona is 2.43% and for Carters the reduction from 386.72 cfs to 382.81 cfs is 1.01%.

Table B- 8. ACT Projects Yield Analysis with River Diversions, Method B

	Drought Period					
Project	**1940**	**1950**	**1980**	**2000**	**2007**	**Critical Yield**
Allatoona	1147.47	1139.45	827.42	1087.53	765.34	765.34
Carters	574.22	669.92	454.1	550.78	382.81	382.81

Method B critical yield for Allatoona is 765.34 cfs and the critical period is the 2007 drought period.
Method B critical yield for Carters is 382.81 cfs and the critical period is the 2007 drought period.

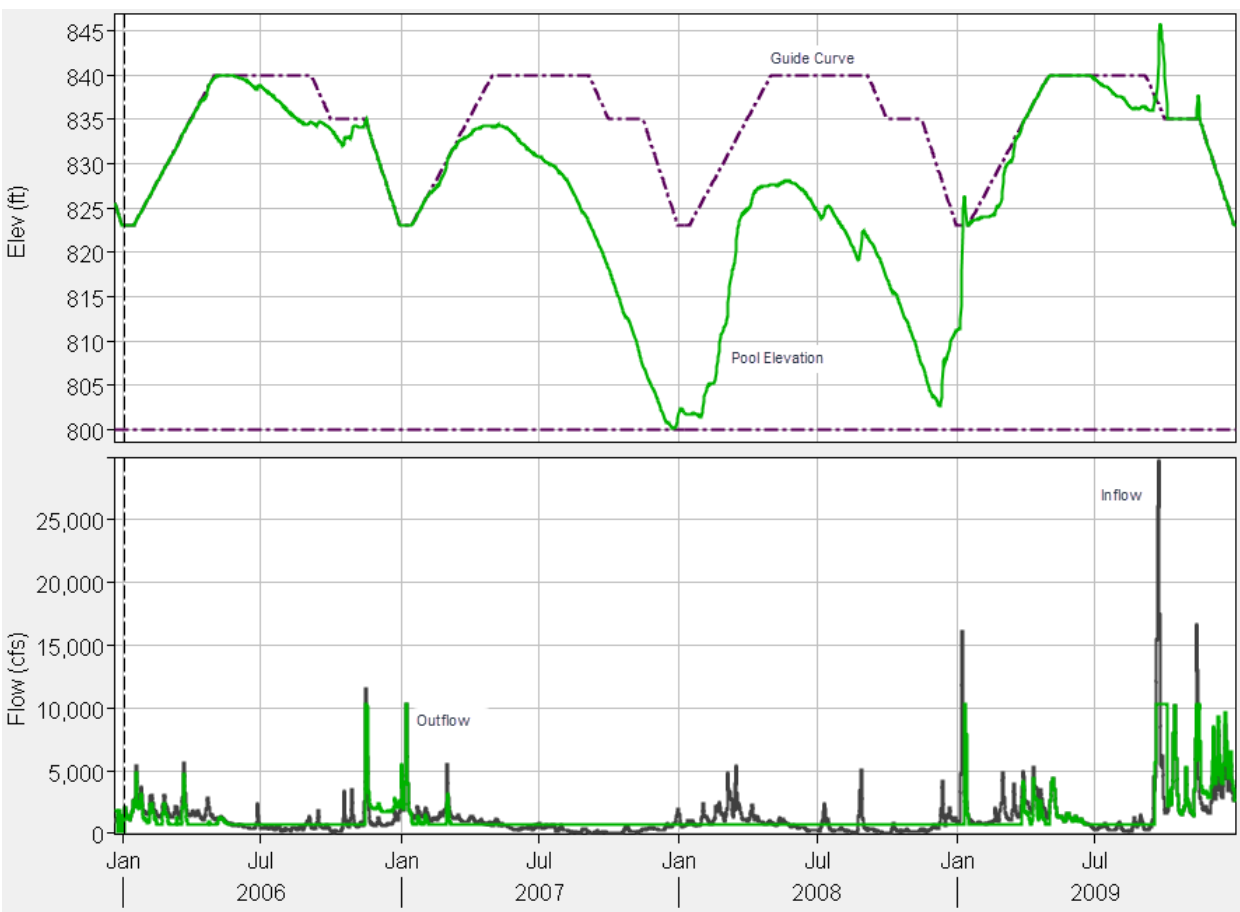


Figure B- 32. Allatoona Critical Yield Result Method B (With Diversions)

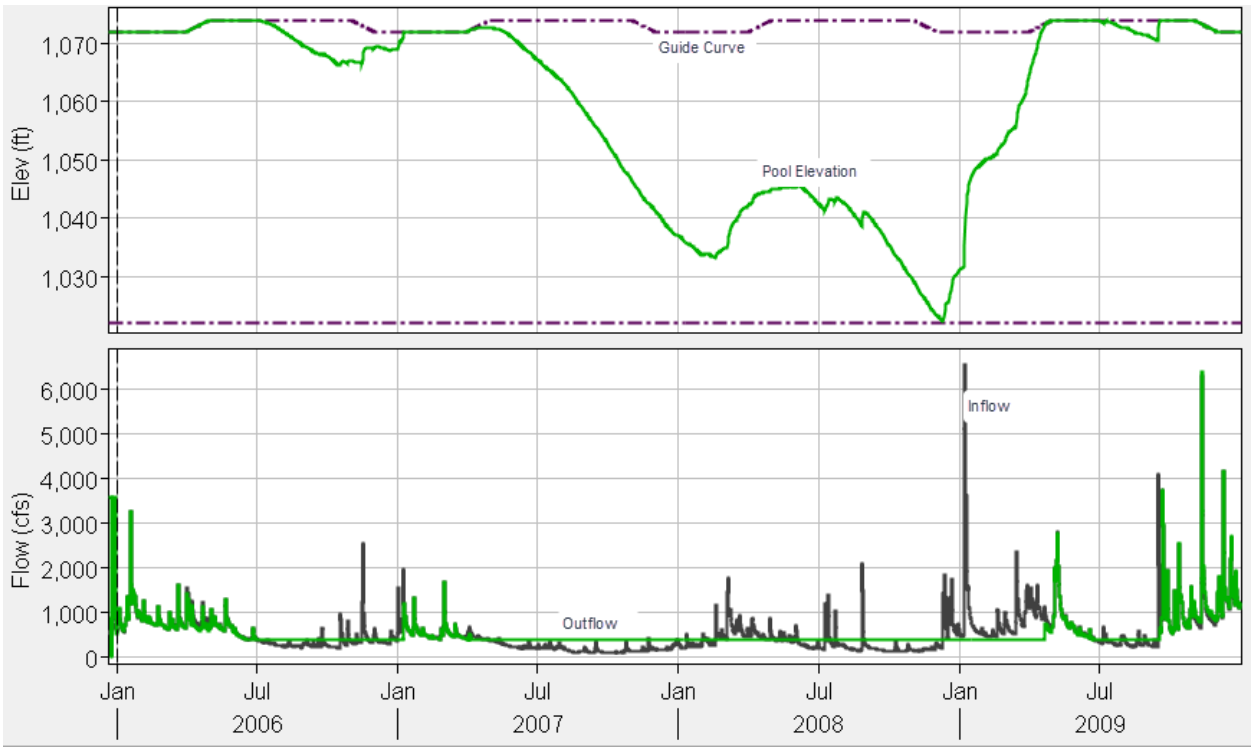


Figure B- 33. Carters Critical Yield Result Method B (With Diversions)

Appendix C

Prior Reports and References

1. PRIOR REPORTS AND REFERENCES

The Corps has calculated and published critical yield for the ACT federal projects many times throughout project lifespans. Yield values have been updated as more observed hydrologic data has become available. This information can be used to determine the severity of droughts throughout the period of record.

Reports printed prior to 1980 may employ the term prime flow. Prime flow, when used in these reports, is synonymous with critical yield or firm yield.

Table C- 1. Prior Reports

Project	Critical Yield (cfs)	Critical Period	Source	Conservation Storage Pool (Elevation-Feet)	Conservation Storage (ac-ft)	Winter/ Summer Pool
Allatoona	1,220	1930-31	Definite Project Report for Allatoona Dam and Reservoir, 1941	848 - 788	456,000	Unavailable
Allatoona	1,160	1939-1942	1966, Cartersville, GA and 1963, Cobb County Marietta Storage Contracts	823-800 (Winter) 840-800 (Summer)	284,580 (Winter) 119,878 (Summer)	840/823
Allatoona	1,186 1,156 1,103 748	1942 1956 1981 1986	1999, Water Supply Reallocation Report	823-800 (Winter) 840-800 (Summer)	119,878 (Winter) 284,580 (Summer)	840/823
Allatoona	1159	Unavailable	Storage Contract	Unavailable	Unavailable	Unavailable
Allatoona*	1064 1057 746 999 693	1942 1956 1981 1986 2007	February 2010, Federal Storage Reservoir Critical Yield Analyses, Alabama-Coosa-Tallapoosa (ACT) and Apalachicola-Chattahoochee-Flint (ACF)	823-800 (Winter) 840-800 (Summer)	119,878 (Winter) 284,580 (Summer)	840/823
Carters	424	Unavailable	Carters Lake Water Supply Reallocation Report, June 1989	1074 - 1022	Unavailable	1072/1074

Project	Critical Yield (cfs)	Critical Period	Source	Conservation Storage Pool (Elevation-Feet)	Conservation Storage (ac-ft)	Winter/ Summer Pool
Carters	550	1939-1942	Carters Dam Design Memorandum No. 4, Hydroelectric Power Capacity, 25 April 1962	1072 - 998	Unavailable	1070/1072
Carters	510	Unavailable	1991, City of Chatsworth, Georgia Storage Contract	1072 - 1022	134,900	Unavailable
Carters*	575 671 455 555 387	1942 1956 1981 1986 2007	February 2010, Federal Storage Reservoir Critical Yield Analyses, Alabama-Coosa-Tallapoosa (ACT) and Apalachicola-Chattahoochee-Flint (ACF)	1074 - 1022	134,909 (Winter) 141,400 (Summer)	1072/1074

*Yield based on Method B as described in the report.

Appendix D

Drought Description

1 DROUGHT DESCRIPTIONS

Five major, long-term (3 or more years) drought episodes have been identified during the period of record for the ACF and ACT River Basins in Alabama and Georgia. Each of these drought episodes displays differing spatial and temporal characteristics.

1.1 2006-2008

The 2006-08 drought was by far the most devastating drought recorded in Alabama and western Georgia. Precipitation declines began in December, 2005. These shortfalls continued through Winter 2006-07 and Spring 2007, exhibiting the driest winter and spring in the period of record. The drought reached peak intensity in 2007, resulting in a D-4 Exceptional Drought Intensity (the worst measured) throughout the Summer, 2007. Lakes and reservoirs dropped to the lowest levels ever recorded. Rainfall at Gainesville, Georgia (Lake Lanier) was only 20 inches for the entire year.

1.2 1998-2003

This period initiated the most recent multi-year drought "cycle". The drought reached peak severity in Summer, 2000, accompanied by all-time record high temperatures in many areas.

1.3 1984-1989

In the extreme northern portions of the ACF and ACT Basins, the 1984-89 drought was the worst drought known until that time. Precipitation from December 1985 through July 1986 was less than 40 percent of normal. Birmingham, Alabama and Chattanooga, Tennessee received only 17 inches of precipitation. The drought climaxed in July 1986, exacerbated by extremely high temperatures.

1.4 1954-1958

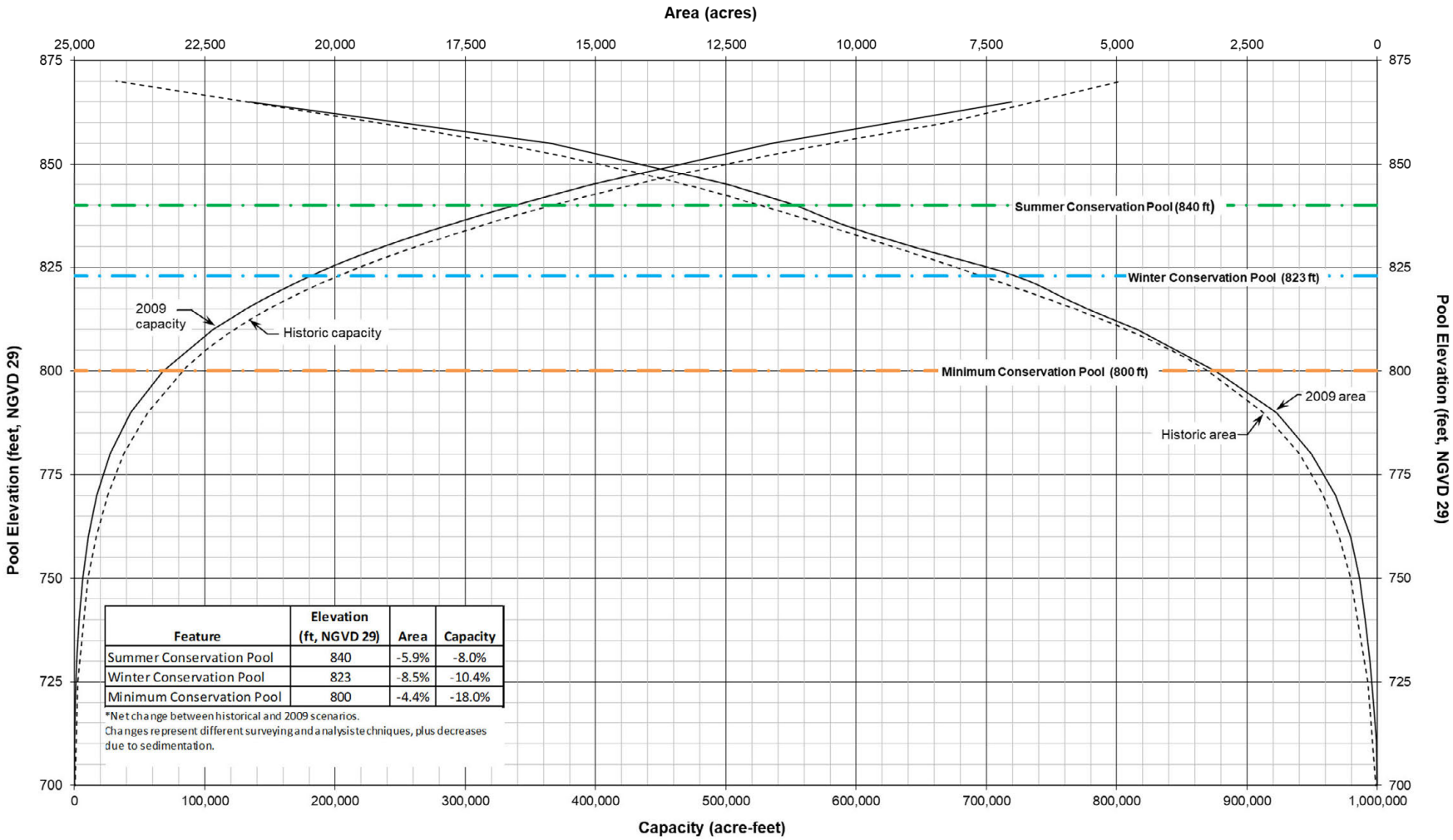
1954-58 was the most widespread, extreme and prolonged drought across the southern United States since the Dust Bowl of the 1930`s. The drought peaked in calendar year 1954; it was the driest of record statewide for Alabama since records began in 1895. Rainfall for 1954 was only 40 percent of normal across southeast Alabama.

1.5 1939-1943

Northwest Georgia experienced one of the driest springs of record in 1941. It was followed by drier than normal conditions across north Alabama during 1942-43.

Appendix E

Allatoona Area Capacity Comparison



Feature	Elevation (ft, NGVD 29)	Area	Capacity
Summer Conservation Pool	840	-5.9%	-8.0%
Winter Conservation Pool	823	-8.5%	-10.4%
Minimum Conservation Pool	800	-4.4%	-18.0%

*Net change between historical and 2009 scenarios.
Changes represent different surveying and analysis techniques, plus decreases due to sedimentation.

Figure E-1 Allatoona Dam Storage-Area Comparison, Historic vs 2009