# 2024 Site Management Plan

Defense Depot Memphis, Tennessee U.S. EPA I.D. Number TN4210020570

Revision 1 Final April 2024

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**Department of the Army** 

### Prepared for:



U.S. Army Corps of Engineers, Mobile District Contract No. W91278-20-D-0024 Task Order No. W9127822F0208

### Prepared by:

HDR 369 Inverness Parkway, Suite 325 Englewood, CO 80112

Revision 1 Final April 2024

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## Acronyms and Abbreviations

μg/L micrograms per liter

AFFF aqueous film-forming foam

AOC area of concern

AOPI area of potential interest
AR Administrative Record

AS/SVE air sparging with soil vapor extraction

bgs below ground surface

BRA Baseline Risk Assessment

BRAC Base Realignment and Closure

cDCE cis-1,2-dichloroethene

CERCLA Comprehensive Environmental Response, Compensation, and Liability Act

CF chloroform

COC chemical of concern

CSM conceptual site model

CT carbon tetrachloride

CVOC chlorinated volatile organic compound

CY cubic yard

DCE 1,1-dichloroethene

DDMT Defense Depot Memphis, Tennessee

DERP Defense Environmental Restoration Program

DF Dunn Field

DFW Dunn Field West

DoD Department of Defense

e<sup>2</sup>M engineering-environmental Management, Inc.

EBT enhanced bioremediation treatment
ECP Environmental Condition of Property
EDR Environmental Data Resources, Inc.

EISR Early Implementation of Selected Remedy

ESD Explanation of Significant Differences
ET&D excavation, transportation and disposal

FDAQ Fluvial Deposits Aquifer

FFA Federal Facilities Agreement

FFS Focused Feasibility Study

FOST Finding of Suitability to Transfer

FU functional unit

HFPO-DA hexafluoropropylene oxide dimer acid

HHERA Human Health and Ecological Risk Assessment

HHRA human health risk assessment

HI hazard index

HQDA Headquarters, Department of the Army
HSWA Hazardous and Solid Waste Amendment

IAQ intermediate aquifer
IR Information Repository
IRA interim remedial action

IRACR Interim Remedial Action Completion Report

ISTD in situ thermal desorption

IW injection well

Ib/hr pound per hour

LOQ limit of quantitation

LTM long-term monitoring

LUC land use control

LUCIP land use control implementation plan

MAQ Memphis aquifer

MCL maximum contaminant level

MI Main Installation

MIP membrane interface probe
MLGW Memphis Light, Gas & Water
MNA monitored natural attenuation

MW monitoring well

NPL National Priorities List

OPS Operating Properly and Successfully

OSI Offsite groundwater investigation

OU Operable Unit

PA Preliminary Assessment
PAHs polyaromatic hydrocarbons
PCB polychlorinated biphenyl

PCE tetrachloroethene
PCP pentachlorophenol

PFAS per- and polyfluoroalkyl substances

PFBS perfluorobutane sulfonate
PFHxS perfluorohexane sulfonate
PFNA perfluorononanoic acid
PFOA perfluorooctanoic acid
PFOS perfluorooctane sulfonate
PID photoionization detector
ppbV part per billion by volume

PV passive vapor

PRB

QAPP Quality Assurance Project Plan

RA remedial action

RACR Remedial Action Completion Report

permeable reactive barrier

RAO remedial action objective
RAWP Remedial Action Work Plan

RCRA Resource Conservation and Recovery Act

RD Remedial Design

REC recognized environmental conditions

RFA RCRA Facility Assessment

RG remediation goal

RI remedial investigation

RLSO redline-strikeout

ROD Record of Decision

RSL regional screening level

RW recovery well

SAP sampling and analysis plan

SCHD Shelby County Health Department

SI Site Investigation
SL screening level

SLERA screening level ecological risk assessment

SMP Site Management Plan

SRI Supplemental Remedial Investigation

SVE soil vapor extraction

SVOC semi-volatile organic compound SWMU Solid Waste Management Unit TC target concentration
TCA 1,1,2-trichloroethane

TCE trichloroethene

TCL Target Compound list TCR Target cancer risk

TDEC Tennessee Department of Environment and Conservation

TeCA 1,1,2,2-tetrachloroethane
THQ Target hazard quotient
TTA target treatment area

USACE United States Army Corps of Engineers

USEPA United States Environmental Protection Agency

VC vinyl chloride VI vapor intrusion

VMP vapor monitoring point

VOC volatile organic compound

WNRC Washington National Records Center

ZVI zero valent iron

## 1 Introduction

This 2024 Site Management Plan (SMP) for the former Defense Depot Memphis, Tennessee (DDMT) was prepared under Contract W91278-20-D-0024, Task Order No. W9127822F0208 to the United States Army Corps of Engineers (USACE), Mobile District. The environmental restoration program at DDMT is directed by Headquarters Department of the Army (HQDA), Deputy Chief of Staff, G-9 (Installations), Environmental Division BRAC Branch.

This SMP has been prepared in accordance with *Department of Defense (DoD) Manual Number 4715.20, Defense Environmental Restoration Program [DERP] Guidance* (DoD, 2012) and fulfills a requirement of the *Federal Facilities Agreement at the Defense Distribution Depot Memphis* (FFA), which was signed by United States Defense Logistics Agency, United States Environmental Protection Agency (USEPA) and Tennessee Department of Environment and Conservation (TDEC) in 1995. DDMT's USEPA Identification Number is TN4210020570.

In accordance with the DERP Guidance, the SMP describes a coordinated approach for environmental restoration activities and includes all required activities by year until the expected completion of environmental restoration at DDMT. The SMP is updated annually, made available for public review in the information repository (IR) and included in the Administrative Record (AR). The 2024 SMP is updated with information available as of 21 March 2024.

An IR is a records storage area at or near a Superfund site that contains all correspondence, reports, and documents pertaining to the site, as well as general Superfund program information. At an IR, people can research the site and the law pertaining to the cleanup, learn how to participate in the cleanup process, and copy any information found at the repository.

Under Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA), an AR is the complete collection of documents that forms the basis for selecting a response action (i.e., those documents considered or relied upon by the lead agency in selecting a remedy). Thus, the record should include final documents generated by the lead agency and support agency or agencies, as well as technical and site-specific information. Information or comments submitted by the public during a public comment period also should be included in the AR whether or not they support the selected decision.

The Army has developed a website for DDMT AR and IR documents to improve access. The public can search and download documents at <a href="https://ww3.sam.usace.army.mil/DDMT/">https://ww3.sam.usace.army.mil/DDMT/</a>. The first two files on the website are the indexes for the AR and the IR. Documents can be found by using the indexes or a key word search. New documents will be added to the website semiannually.

The AR for DDMT is stored by the National Archives and Records Administration, Washington National Records Center (WNRC). The last transmittal of files to the WNRC was made in July 2023. Additional shipments will be made periodically as AR documents are created. Prior to shipment, the AR documents are stored in a locked room at the DDMT field office. The WNRC address is:

WNRC 4205 Suitland Road Suitland, MD 20745-8001

Responses to agency comments on the 2024 SMP and correspondence with TDEC and USEPA are included in Appendix A.

## 2 Summary of Site Conditions

## 2.1 Site Location and Description

DDMT is located in southeastern Memphis, Shelby County, Tennessee, approximately 5 miles east of the Mississippi River and 0.5 miles northeast of Interstate 240 (Figure 1). DDMT originated as a military facility in the early 1940s to provide stock control, materiel storage, and maintenance services for DoD. In 1995, DDMT was placed on the list of DoD facilities to be closed under BRAC. Storage and distribution activities continued until DDMT closed in September 1997.

DDMT covers approximately 634 acres and consists of the Main Installation (MI) and Dunn Field (Figure 2). The MI contains approximately 567 acres with open storage areas, warehouses, former military family housing, and outdoor recreational areas. Dunn Field, which is located across Dunn Avenue from the north-northwest portion of the MI, contains approximately 67 acres and includes former mineral storage and waste disposal areas.

## 2.2 Regulatory Status

DDMT was a generator of Resource Conservation and Recovery Act (RCRA) hazardous wastes during its period of operation. The wastes included hazardous substances that reached shelf-life expiration dates and could no longer be used, vehicle maintenance wastes, and waste materials from the cleanup of small hazardous substance spills.

On 28 September 1990, USEPA Region 4 and TDEC issued DDMT a RCRA Part B permit for storage of hazardous waste. The Hazardous and Solid Waste Amendment (HSWA) portion of the permit issued by USEPA included requirements for the identification and, if necessary, corrective action at Solid Waste Management Units (SWMUs) and Areas of Concern (AOCs). A RCRA Facility Assessment (RFA), completed in 1990, identified 49 SWMUs and 8 AOCs (A.T. Kearney, 1990). Subsequent to issuing the RCRA permit, USEPA prepared a final Hazard Ranking System Scoring Package for the facility.

On 14 October 1992, USEPA added DDMT to the National Priorities List (NPL) (57 Federal Register 47180 No. 199). On 6 March 1995, USEPA, TDEC, and the Defense Logistics Agency entered into an FFA under CERCLA, Section 120, and RCRA, Sections 3008(h) and 3004(u) and (v). The FFA outlines the process for investigation and cleanup of environmental sites at DDMT under CERCLA. The parties agreed that investigation and cleanup of releases from the sites (including formerly identified SWMUs/AOCs) would satisfy any RCRA corrective action obligation.

The RCRA Part B permit for hazardous waste storage was terminated by TDEC in October 1998 upon request from DDMT, because the storage unit was not constructed. The HSWA portion of the permit for corrective action remained in effect. DDMT submitted a corrective action permit renewal application in March 2004. In January 2005, TDEC issued a Denial to Reissue the Hazardous Waste Corrective Action Permit, which terminated the requirement to

perform corrective action under RCRA and noted that all corrective action shall continue to be performed under CERCLA.

The NPL site status was revised to Construction Complete in May 2010 after construction of the selected remedies for DDMT was completed.

## 2.3 Site Designations

Site designations at DDMT were developed for overlapping environmental programs and for facility reuse. Four Operable Units (OUs) were established during preparation of the FFA: Dunn Field, OU 1; Southwest Quadrant MI, OU 2; Southeastern Watershed and Golf Course, OU 3; and North Central Area MI, OU 4.

The property was divided into 36 parcels based on planned reuse after DDMT was selected for closure under BRAC. Areas of environmental concern within each parcel were divided into subparcels representing buildings, spill locations, burial locations, former pistol ranges, open land areas, and other sites. This system allowed investigation results to be compared directly to BRAC parcels for reuse purposes and facilitated sampling/analysis and decisions regarding environmental condition of property for leasing and transfer.

During the MI Remedial Investigation (MI RI; CH2M HILL, 2000), the parcels were combined in functional units (FUs) to evaluate risk to human health and the environment. Each FU represented an area where human health exposure was generally uniform based on operational history, expected use and location. The MI was divided into six FUs with groundwater under the MI being FU 7. During the Dunn Field RI (CH2M HILL, 2002), the site was divided into three areas for conducting baseline risk assessments based on similar historical use and proposed reuse: Northeast Open Area, Stockpile Area, and Disposal Area. The FUs/Areas are described on Table 1 and the boundaries are shown on Figure 3 for the MI and Figure 4 for Dunn Field.

Environmental restoration sites were first identified during the 1990 RFA, and additional sites were added over time. The 1990 RFA identified 57 SWMUs and AOCs. An appendix to the FFA increased the number of sites to 89 based on additional site investigations; additional information is provided in the *Environmental Baseline Survey Report* (Woodward-Clyde, 1996). Two of the 89 sites consisted of multiple disposal locations that were later separated, bringing the number of sites to 93. The environmental restoration sites within each OU are listed on Table 2 with the current site status; the site locations are shown by OU on Figures 5, 6, 7 and 8. The site designations on the figures (e.g., RI, Screening, and No Further Action) were established when the sites were identified and do not reflect the current status.

### 2.4 Geology and Hydrogeology

The geologic units of interest at DDMT are (from youngest to oldest): loess, including surface soil; fluvial deposits; Jackson Formation/upper Claiborne Group (Jackson/upper Claiborne); and Memphis Sand.

The loess consists of wind-blown and deposited, brown to reddish-brown, low plasticity clayey silt to silty clay. The loess deposits are about 20 to 30 feet thick and are continuous throughout the DDMT area.

The fluvial (terrace) deposits at DDMT consist of two general layers. The upper layer is silty, sandy clay to clayey sand and ranges from about 0 to 30 feet thick. The lower layer is composed of interlayered sand, sandy gravel, and gravelly sand, and ranges from 30 to 100 feet thick. The uppermost aquifer is the unconfined Fluvial Deposits Aquifer (FDAQ), which consists of saturated sands and gravelly sands in the lower portion of the fluvial deposits. The saturated thickness ranges from 0 feet (dry) to approximately 70 feet. The groundwater level and saturated thickness of the FDAQ are mainly controlled by the surface of the uppermost clay in the upper Claiborne and areas of downward leakage where the clay layer is thin or absent, as noted below. The groundwater level does not reflect the nearly level ground surface at the MI. The groundwater in the FDAQ is not a drinking water source for area residents; however, the current Tennessee groundwater classification at DDMT is General Use (TDEC Chapter 1200-04-03).

The Jackson/upper Claiborne forms the Upper Confining Unit for the Memphis Aquifer (MAQ) on a regional basis and separates the FDAQ from the MAQ at DDMT. The upper Claiborne Group includes the Cockfield and Cook Formations; the individual layers of the Jackson/upper Claiborne consist of clays, silts, and sands deposited in lenses or individual beds. The Jackson Formation is reported to be absent in the area of DDMT. The Cockfield Formation consists of inter-fingering fine sand, silt, clay, and local lenses of lignite. The Cook Mountain Formation consists primarily of clay with varying amounts of fine sand and is reported to be the most persistent clay layer in the Upper Confining Unit. The Intermediate Aquifer (IAQ) is locally developed in sand layers within the upper Claiborne.

The Memphis Sand consists primarily of thick-bedded, white to brown or gray, very fine-grained to coarse, partly argillaceous and micaceous sand. The Memphis Sand ranges from 500 to 890 feet in thickness and begins at a depth of approximately 120 to 300 feet below ground surface (bgs). The MAQ is a regional deep, confined aquifer and is the primary source of water for the City of Memphis. Memphis Light, Gas & Water (MLGW) extracts groundwater from several well fields in the Memphis area, which have created a regional cone of depression in the potentiometric surface, with steeper local cones of depression at each well field. The Allen Well Field is the closest to DDMT; individual extraction wells in the well field are 1 to 2 miles west of DDMT.

At locations where clay layers in the upper Claiborne Group are thin or absent, a 'window can develop with downward flow of groundwater transporting contaminants to the IAQ, and potentially the MAQ. Studies indicate that downward leakage from the water-table aquifers (alluvial and fluvial deposits) to the MAQ is widespread in the Memphis area (Parks, 1990). Within the northwestern MI, an erosional window between the FDAQ and IAQ has been identified in the area northwest of long-term monitoring (LTM) well MW-286 (Figure 9). The depressed FDAQ water levels near MW-39 and MW-259 in the central MI indicate a separate area of downward leakage of water ('sink') and provide additional evidence of the hydraulic connection between the FDAQ and the IAQ.

## 3 Environmental Program Status

Construction of the selected remedies for DDMT was completed in December 2009, and the *Preliminary Close Out Report* (USEPA, 2010a) was approved in May 2010. Interim remedial action completion reports (IRACRs) have been approved for all remedial actions (RAs). USEPA has concurred with operating properly and successfully (OPS) determinations for the remedies implemented on federal property.

## 3.1 Main Installation (OU-2, 3 and 4)

The MI contains approximately 567 acres with open storage areas, warehouses, former military family housing, and outdoor recreational areas. All of the MI property has been transferred for reuse through public benefit and economic development conveyances (see Section 3.4).

Site investigations from 1989 to 2001 are described in the *Memphis Depot Main Installation Remedial Investigation Report, Volumes I through IV* (CH2M HILL, 2000). The MI RI identified contamination in surface soil and ground water. Surface soil contaminants requiring response consisted of metals, pentachlorophenol (PCP), polychlorinated biphenyls (PCBs), polyaromatic hydrocarbons (PAHs), and a pesticide, dieldrin. Groundwater contamination requiring response was limited to chlorinated volatile organic compounds (CVOCs) primarily tetrachloroethene (PCE), trichloroethene (TCE), carbon tetrachloride (CT), and chloroform (CF); CVOC concentrations detected in MI RI soil samples did not warrant remedial action.

#### 3.1.1 Prior Removal Actions

The following actions were taken on the MI prior to the Record of Decision (ROD). The locations are shown on Figure 3.

- Approximately 602 cubic yards (CY) of surface and subsurface soil were removed from the PCP dip vat area (Building 737) because of elevated levels of PCP (O. H. Materials, 1986).
- Approximately 60,000 gallons of hazardous and petroleum/oil/lubricants materials from damaged drums were reclaimed and repackaged at Building 873 in 1985. Soil sampling was conducted east of Building 873. Surficial soil contamination indicated numerous spills of limited quantities in outside storage areas. Removal and disposal of contaminated soil was within the scope but was not described in the report (O. H. Materials, 1986).
- Approximately 5,000 tons (3,700 CY) of surface soil in the Housing Area were removed in 1998 because of the presence of dieldrin (OHM Remediation Services, 1999a). The Housing Area is an exception to the overall industrial land use for MI and cleanup levels were based on residential reuse.
- Approximately 530 tons (400 CY) of surface soil surrounding the cafeteria (Building 274) were removed in 1998 because of elevated levels of PCBs (OHM Remediation Services, 1999b).

 Approximately 980 CY of surface and subsurface soil from BRAC Parcels 35 and 28 near Buildings 1084, 1085, 1087, 1088, 1089 and 1090 were removed in 2000 because of elevated levels of metals and PAHs (Jacobs-Sverdrup, 2000).

#### 3.1.2 Record of Decision

The Memphis Depot Main Installation Record of Decision (MI ROD) (CH2M HILL, 2001) received final approval in September 2001. The MI ROD specified the remedial action objectives (RAOs) that the selected remedy was expected to meet in order to protect human health and the environment. The RAOs were developed to allow the lease and later transfer of the MI for its intended land uses (industrial and recreational). The RAOs are:

#### Surface Soil

- Prevent direct contact/ingestion of surface soils contaminated with lead in excess of industrial worker risk-based criteria.
- Prevent direct contact/ingestion of surface soils contaminated with dieldrin and arsenic in excess of human health risk assessment criteria for residents.
- Prevent direct contact/ingestion of surface soils contaminated with lead in excess of riskbased criteria for protection of residential children.

#### Groundwater

- Prevent human ingestion of water contaminated with volatile organic compounds (VOCs) in excess of maximum contaminant levels (MCLs) from potential future on-site wells.
- Reduce concentrations of chemicals of concern (COCs) to MCLs or lower.
- Prevent horizontal and vertical off-site migration of groundwater contaminants in excess of MCLs.

The selected remedy presented in the MI ROD contained the following components:

- Excavation, transport and off-site disposal (ET&D) of lead contaminated surface soil
  near the southeast corner of Building 949 in FU4. [Note: ET&D of approximately 300 CY
  of soil (see Figure 3) was completed (Jacobs Federal Programs, 2002) prior to final
  execution of the ROD and noted as a significant change in the ROD.]
- Deed restrictions and land use controls (LUCs) to prevent residential land use on the MI, except at the existing housing area; to implement daycare restrictions; to prevent production/consumptive use of groundwater in the FDAQ and drilling into deeper aquifers on the MI; and to eliminate casual access through maintenance of a boundary fence around the golf course.
- Enhanced bioremediation treatment (EBT) of CVOCs in the most contaminated part of the groundwater plume.
- Long-term groundwater monitoring to document changes in plume concentrations and to detect potential plume migration to off-site areas or into deeper aguifers.

Five-Year Reviews (FYRs) of the selected remedy.

The RAOs for surface soil have been met through removal actions and LUCs. The RAOs for groundwater have been partially met through groundwater treatment and LUCs. Ingestion of water contaminated with VOCs above MCLs has been prevented because there are no current production wells on-site or within 0.5 miles of the MI, and LUCs prevent installation of production wells within that area. COCs have not been reduced to MCLs or lower although concentrations have been reduced by remedial actions. Off-site migration of groundwater contaminants in excess of MCLs does not occur in the FDAQ because groundwater flow is on to the MI from all sides. However, this flow results in vertical contaminant migration from the FDAQ to the IAQ and from the IAQ to the MAQ; concentrations in some wells within the MAQ are slightly above MCLs. Additional information on remedial actions, supplemental investigation, groundwater monitoring and LUCs is presented in following sections of this SMP.

#### 3.1.3 Enhanced Bioremediation Treatment

The selected remedy included EBT in the most contaminated areas with the assumption that "untreated parts of the groundwater plume would degrade under natural attenuation". The *Memphis Depot Main Installation Final Remedial Design, Revision 1* (MI RD) (CH2M HILL, 2004c) was approved by USEPA in August 2004. Groundwater concentrations equal to or greater than 100 micrograms per liter (µg/L) for PCE and TCE were used to delineate the EBT treatment areas. Sodium lactate was chosen for injection in two target treatment areas (TTA-1 and TTA-2). The MI RD also included a LTM plan and a Land Use Control Implementation Plan (LUCIP).

The initial remedy implementation (EBT-1) included sodium lactate injections into the FDAQ within the two treatment areas from September 2006 through February 2009 and performance monitoring from October 2006 through March 2009. CVOC concentrations for parent compounds (PCE, TCE, CT and CF) were reduced over 90 percent in injection wells (IWs) and over 80 percent in monitoring wells at locations with baseline concentrations above 100 µg/L.

The Main Installation Source Areas Investigation (e<sup>2</sup>M, 2009b) was performed in 2008 to identify potential source areas for CVOCs in groundwater on the MI. The magnitude and extent of CVOCs in soil were characterized by a membrane interface probe (MIP) survey and confirmation soil samples. The MIP survey identified several areas of possible soil contamination, but the CVOC concentrations did not warrant remedial action.

The Interim Remedial Action Completion Report, Main Installation, Revision 1 (MI IRACR) (HDR|e<sup>2</sup>M, 2010), including an OPS determination, was approved by USEPA in March 2010. Although EBT did not achieve the goal of reducing concentrations below MCLs, the additional field investigation, groundwater modeling and trend analysis indicated that additional remedial action was not necessary.

Following rebound in CVOC concentrations in 2010 LTM samples, EBT-2 was conducted in areas where individual CVOC concentrations of parent compounds PCE, TCE and CT in groundwater exceeded 100  $\mu$ g/L. Quarterly injections were made from November 2012 to August 2014 and performance monitoring was conducted from February 2013 to November

2014. The final report for EBT-2, *Main Installation Year Four Enhanced Bioremediation Treatment Report* (HDR, 2015), was approved by USEPA and TDEC in May 2015. While EBT-2 reduced CVOC concentrations, it was not sufficient to meet the groundwater RAOs for the MI. Supplemental remedial investigation (SRI) was conducted and a feasibility study prepared to identify alternative remedial technologies for the MI (see Section 3.1.5).

### 3.1.4 Long-Term Monitoring

MI LTM is performed to document changes in plume concentrations, to detect potential plume migration to off-site areas or into deeper aquifers, and to track progress toward meeting RAOs in accordance with the LTM Plan in Appendix B of the MI RD (CH2M HILL, 2004c). LTM sample analyses include most USEPA Target Compound List (TCL) VOCs; analytical summary tables include the primary CVOCs and other VOCs detected above the laboratory limit of quantitation (LOQ) in one or more samples. The primary CVOCs for the MI are the groundwater contaminants detected most frequently: CT, CF, PCE, TCE, cis-1,2-dichloroethene (cDCE) and vinyl chloride (VC).

LTM wells are assigned to the Fluvial, Intermediate or Memphis Aquifers. The uppermost clay layer in the upper Claiborne, which usually forms the base of the FDAQ, is absent in the central section of the MI, and the Fluvial sand and the upper Claiborne sand form a single water table aquifer. Several deeper wells in this area are designated Upper Claiborne and are grouped with the IAQ wells. In addition, the MI LTM wells are grouped in the following area/plumes: TTA-1 North, TTA-1 South, TTA-2, West-Central, Building 835, North-Central, South-Central, Southeast, Window and Background. The Background wells were selected based on criteria in the MI LTM Plan (wells upgradient of or at a distance from groundwater plumes and with no, or low, previous detections of site contaminants).

MI LTM comprises 188 wells. The wells are listed on Table 3 and the locations, color-coded by area, are shown on Figure 10. The number of wells and sample frequencies by aquifer in 2023 are:

- 146 FDAQ semiannual (71), annual (40) and biennial (35)
- 37 IAQ/UC semiannual (11), annual (13) and biennial (13)
- 5 MAQ semiannual (3) and biennial (2)

The April 2023 LTM event consisted of a water level sweep of all MI LTM wells and semiannual groundwater sampling at 85 wells. The most recent analytical results for the primary CVOCs from the sample events in October 2022 and April 2023 were reviewed to evaluate extent of contamination and prepare CVOC concentration maps. The analytical results discussed herein will be presented in the 2023 annual LTM report.

The number of MI LTM wells with primary CVOCs exceeding an MCL and the maximum concentration for CVOCs exceeding MCLs in the most recent samples as of April 2023 are summarized by aquifer and area on Table 4. A total of 93 MI LTM wells had concentrations above the MCL for one or more primary CVOCs. PCE and TCE were the CVOCs most often detected above MCLs and had maximum concentrations of 266  $\mu$ g/L and 137  $\mu$ g/L,

respectively. Concentrations of the initial groundwater contaminants (PCE, TCE and CT) were greater than 50  $\mu$ g/L in eight wells; these wells are screened in the FDAQ and two are located off-site, west of the MI. Concentrations and isopleths for PCE and TCE from the April semiannual LTM event are shown on Figures 11 and 12. PCE and TCE concentrations are shown at wells on a cross-section through the window on Figure 13.

### 3.1.5 Supplemental Remedial Investigation and Focused Feasibility Study

The 2020 Supplemental Remedial Investigation Report, Revision 1 (HDR, 2021), which describes activities and analytical results for Phase 1 through 4, was submitted with agency comments and responses and TDEC approval in July 2021. USEPA provided a conditional approval letter in August 2021 stating neither approval nor agreement on SRI completion.

A Focused Feasibility Study (FFS) was conducted to identify and screen remedial action alternatives. The 2022 Main Installation Focused Feasibility Study Report, Revision 0 (HDR, 2022c) was submitted to USEPA and TDEC for review on 30 September 2022. The FFS report was approved by TDEC in January 2023. USEPA comments on the FFS report were received in December 2022 and January 2023; resolution of the comments is progressing through discussions and correspondence between Army and USEPA. Following completion of the FFS report, Army will prepare a Revised Proposed Plan and conduct a public meeting and comment period; a ROD Amendment will then be prepared for agency review. Further remedial action (RA) will be implemented after completion of the ROD Amendment and the remedial design.

#### 3.1.6 Risk Assessment

The Baseline Risk Assessment (BRA) conducted during the MI RI (CH2M HILL, 2000) included a human health risk assessment (HHRA) and screening level ecological risk assessment (SLERA). An updated HHRA for potential groundwater exposures and reviews of the HHRA for potential soil exposures and the SLERA for the MI were prepared in 2018. The *Human Health and Ecological Risk Assessment, Revision 1* (HDR, 2020) (HHERA) was submitted in February 2020 following conditional approval by USEPA in April 2019.

The updated Groundwater HHRA confirmed the BRA finding that there is potential for receptors to experience adverse health effects from exposure to contaminated on-site groundwater, and that exposures are currently being prevented by the existing land use restrictions at the MI.

The Soil HHRA review found that most organic and inorganic constituents detected at DDMT are present at levels that do not exceed current Industrial USEPA Regional Screening Levels (RSLs). However, additional risk assessment was recommended in a few areas to assure protectiveness of the remedy: additional soil sampling for lead and chromium speciation analysis; and review of the current status of dioxin and PCP-related land use restrictions.

The SLERA review found that concentrations of certain COCs in environmental media exceed their respective ecological screening levels. The MI is approximately 90% developed with warehouses, paved roads and parking areas, and gravel-covered storage/laydown areas; the landscaped areas are maintained; and the undeveloped areas are regularly mowed. Based on the absence of suitable habitat for ecological receptors, there are no complete ecological

pathways of exposure on the MI. However, the detection of dioxin/furans in on-site soils, as well as in surface water and sediment, was determined to warrant additional study due to potential for human health impacts.

The Human Health Environmental Risk Assessment Review Sampling and Analysis Plan, Revision 1 (HHERA Review SAP; HDR, 2022a) documented the available information from previous sampling of environmental media at DDMT and described plans for additional sampling and analysis, and the applicable guidance for additional risk assessment. The SAP was approved by TDEC in November 2021 and conditionally approved by USEPA in April 2022.

Soil, sediment and surface water samples were collected in accordance with the SAP in July and August 2022. Soil sampling for chromium speciation and dioxins/furans, and sediment and surface water sampling for dioxins/furans was conducted in July and August 2022. The Sampling and Risk Screening Report, Revision 0 (HDR, 2023a), which concluded that further action was not necessary, was submitted to USEPA and TDEC for review in February 2023. TDEC approved the report in May 2023. USEPA comments on the report were received in May 2023; resolution of the comments is progressing through discussions and correspondence between Army and USEPA. Based on discussions to date, additional sampling of surface soil in the PCP dip vat area is planned with analysis for dioxins and furans; the analytical results will be evaluated to determine what additional action will be needed to reduce risk to acceptable levels for commercial workers in that area.

### 3.1.7 Vapor Intrusion

Potential VI issues at the MI are being evaluated through a study performed in accordance with guidance from DoD (TSERAW, 2009), USEPA (USEPA, 2015), and TDEC (TDEC, 2016). Initial vapor samples were collected in August and October 2018; soil vapor samples were collected at a depth of 5.5 feet bgs in five borings and sub-slab vapor samples were collected beneath concrete flooring or asphalt pavement at six locations. Soil samples were collected for geotechnical analysis adjacent to three soil vapor sample locations. The *Soil Vapor Sampling*, *Main Installation Vapor Intrusion Study Memorandum* (HDR, 2019) was submitted to USEPA and TDEC in January 2019.

The soil samples were classified as lean clayey silt and had low permeability based on test results of 4.6x10-8 to 9x10-8 centimeters per second. Primary CVOCs (PCE, TCE, CT and CF), benzene and ethyl benzene were detected in multiple soil vapor samples. The VOC concentrations were compared to VISLs calculated for commercial exposure (USEPA,2018) with a target cancer risk (TCR) of 1x10-6 and target hazard quotient (THQ) of 1 (TCR of 1E-06, THQ of 1). The results indicated exceedance of TCR at three locations and THQ at two locations.

Based on discussions between the Army and USEPA in December 2019 and February 2020, an updated VI conceptual site model (CSM) and a comprehensive sampling plan were prepared. The information included in the CSM was discussed based on USEPA guidance (OSWER Publication 9200.2-154, 2015). The *Vapor Intrusion Conceptual Site Model, Main Installation, Revision 1* (VI CSM) (HDR, 2022b) was approved by TDEC in April 2021. USEPA

acknowledged completion of the VI CSM in April 2022 but withheld approval pending a comprehensive CSM for DDMT.

The Vapor Intrusion Sampling and Analysis Plan, Revision 1 (VI SAP; HDR, 2023b) was submitted in May 2023, following approval of the VI SAP by TDEC in February 2023 and concurrence on revisions by USEPA in April 2023. Planned activities include gathering information on buildings within VI inclusion zones through building plan reviews, interviews and visual inspections; and a phased approach for vapor sampling; risk assessment and reporting. Vapor sampling phases are:

- An initial phase of passive soil vapor screening to identify areas on the MI with VOCs in shallow soil vapor above VISLs and to evaluate potential preferential pathways along sewer lines and other underground utility corridors.
- A second phase for installation of vapor monitoring points (VMPs) and sampling to confirm areas of VOC concentrations greater than VISLs identified during the first phase and/or historic groundwater sample results. VMPs screens will be installed in the loess (5 feet bgs); above the base of upper fluvial deposits (25 feet bgs); below the top of the lower fluvial deposits (30 feet bgs); and in the lower fluvial deposits approximately 10 feet above the water table (70 feet bgs).
- The third phase for sub-slab and indoor air samples at buildings selected based on soil vapor analytical results and building construction/use.

Review of building plans and inspections began during the initial passive vapor (PV) screening in May and June 2023. PV samples were installed at approximately 98 locations; 52 site-wide grid samples were spaced approximately 500 feet apart in VI inclusion zones and 1,000 feet apart in areas outside VI inclusion zones and 46 samples were spaced approximately 100-feet apart in TTA-1N, TTA-1S and TTA-2.

Analytical results for VOCs were compared to VISLs calculated using the USEPA VISL Calculator (USEPA, 2022) with TCR of 1E-06, THQ of 0.1. Two grid samples located within and adjacent to the on-site housing area did not have VOCs above the residential VISL. None of the site-wide grid samples had VOCs above the commercial VISL. CVOCs (TCE, PCE and/or CF) were detected above the commercial VISL in six samples from TTA-1N, TTA-1S and TTA-2.

The sample results and site utility maps for the MI were used to select 68 follow-up PV sample locations in soil, sewer lines and utility line backfill. The samples were collected in August 2023. Analytical results were consistent with the initial soil PV samples and indicated that widespread CVOC contamination in shallow soil vapor is not present on the MI. CVOCs greater than commercial VISLs in the site-wide samples (Figure 14) were limited to naphthalene in two soil PV samples and CF or TCE and 1,4-Dioxane in two sewer gas PV samples.

Nineteen initial or follow-up soil PV samples from TTA-1 (Figure 15) had CVOCs above the commercial VISL; most exceedances were for TCE or PCE, but two samples exceeded for naphthalene and one sample each for benzene and CF. Four of the soil PV samples with TCE or PCE above the commercial VISL were collected beneath Building 972. Only two soil PV

samples from TTA-2 (Figure 16) had a CVOC (TCE) above the commercial VISL, including a follow-up sample collected beneath Building 265.

The PV analytical results were used to select locations for Phase 2 sampling: 47 VMPs with screens in the loess, upper fluvial deposits, lower fluvial deposits or above the water table; two additional PV samplers in Building 972 to determine the extent of PV above the commercial VISL; and three sub-slab sample ports for active vapor sampling beneath Buildings 265 and 972. Installation of VMPs, PV samplers and sub-slab sample ports and vapor sampling was conducted in October and November 2023.

Active soil vapor sample results confirmed that the greatest concentrations of CVOCs are present in TTA-1 and TTA-2. Buildings with the greatest potential for a complete VI pathway are Buildings 260, 265 and 972 based on concentrations of CVOCs detected in soil vapor samples, slab foundations measuring less than 1 foot thick, and constructed for human occupancy. Indoor air and sub-slab soil vapor sample locations were identified for each of these buildings. Samples were collected in March and April 2024; samples analyses are in progress.

## 3.2 Dunn Field (OU-1)

Dunn Field, which is located across Dunn Avenue from the MI, contains approximately 67 acres and includes former mineral storage and waste disposal areas. Approximately 41 acres have been transferred through a public benefit conveyance and a competitive public sale; approximately 26 acres along the western and northern sides of Dunn Field are still held by Army (see Section 3.4).

Site investigations from 1998 to 2001 are described in the *Memphis Depot Dunn Field Remedial Investigation Report* (CH2M HILL, 2002). Site records indicated that chemical warfare material, chlorinated lime, super tropical bleach, and calcium hypochlorite, food stocks, paints/thinners, petroleum/oil/lubricants, acids, herbicides, mixed chemicals, and medical waste were destroyed or buried in pits and trenches at the Dunn Field disposal sites. Subsurface soils, including those from the disposal sites in the Disposal Area were considered to be principal threat wastes, which significantly degraded groundwater quality in the FDAQ. CVOCs were detected at elevated concentrations in subsurface soil samples collected in the Disposal Area.

Groundwater samples collected for the RI were analyzed for explosives, herbicides, metals (total), pesticides, PCBs, semi-volatile organic compounds (SVOCs), and VOCs; samples were also analyzed for chemical warfare materiel breakdown products. Only CVOCs were selected as COCs for groundwater; the CVOCs with the highest groundwater concentrations were 1,1,2,2-tetrachloroethane (TeCA) and TCE.

The RI identified three CVOC plumes in the FDAQ: a northern plume, a central plume, and a southern plume. The plume along the northern boundary of the site was determined to have onsite sources due to previous releases in the northwest section of the Disposal Area on Dunn Field and undetermined off-site sources based on CVOCs detected in off-site monitoring wells (MWs) upgradient of Dunn Field. The central and southern plumes had on-site sources due to

releases in the Disposal Area (Figure 4). The evaluation of remedial alternatives is described in the *Memphis Depot Dunn Field Feasibility Study Report* (CH2M HILL, 2003b).

#### 3.2.1 Prior Remedial and Removal Actions

The following actions were taken on Dunn Field prior to the Dunn Field ROD in 2004. The locations are shown on Figure 4.

#### 3.2.1.1 Interim Remedial Action

The Record of Decision for Interim Remedial Action of the Groundwater at Dunn Field (OU-1) (CH2M HILL, 1996) was signed in April 1996, with the objective of hydraulic containment to prevent further contaminant plume migration and to reduce contaminant mass in groundwater. The interim groundwater extraction system began operation in November 1998 with seven recovery wells (RWs); four additional RWs were brought on-line in 2001. Groundwater was discharged without treatment to the city sewer system under Industrial Discharge Agreement S-NN3-097.

Based on reduction of CVOC concentrations in groundwater following implementation of the Dunn Field ROD, all RWs were shut down by January 2009. Approximately 918 pounds of total VOCs were discharged by the interim remedial action (IRA) in just over 10 years of operation. The IRA system was removed and the RWs abandoned in July 2010. The final year of IRA groundwater monitoring and the closure activities were described in 2009 Operations and Closure Report, Dunn Field Groundwater Interim Remedial Action (HDR, 2010).

#### 3.2.1.2 Removal Actions

The following non-time critical removal actions were performed:

- Approximately 914 CY of soil contaminated with mustard degradation by-products, 19
  CY of mustard-contaminated soil and 29 bomb casings were removed by ET&D at two
  separate locations on Dunn Field. The action was completed in March 2001 and
  documented in the Final Chemical Warfare Materiel Investigation/Removal Action Report
  (UXB International, Inc., 2001).
- Approximately 930 CY of lead-contaminated surface soil from the former pistol range were removed by ET&D. The action was completed in March 2003 and documented in Removal Action at Former Pistol Range, Site 60 (Jacobs Federal Programs, 2003a).

### 3.2.2 Record of Decision and ROD Amendment

The Dunn Field ROD (CH2M HILL, 2004a) was approved in April 2004 and the *Dunn Field Record of Decision Amendment* (ROD Amendment) (e<sup>2</sup>M, 2009a) was approved in March 2009. The RAOs are:

#### Surface Soil

• Limit use of the surface soil in the Disposal Area to activities consistent with light industrial land use and prevent residential use through land controls.

#### **Disposal Sites**

- Prevent groundwater impacts from a release of buried containerized hazardous liquids and the leaching of contaminants from buried hazardous solids.
- Prevent unacceptable risk of direct contact with buried hazardous liquids and/or solids due to intrusive activities during future land use or site development.

#### Subsurface Soil Impacted with VOCs

- Prevent direct inhalation of indoor air vapors from subsurface soils in excess of industrial worker criteria.
- Reduce or eliminate further impacts to the shallow FDAQ from VOCs in the subsurface soil.

#### Groundwater

- Prevent human exposure to contaminated groundwater (i.e., exceeding protective target concentrations [TCs]).
- Prevent further off-site migration of VOCs in excess of protective target levels.
- Remediate FDAQ groundwater to drinking water quality to be protective of the deeper MAQ.

Remedial goal objectives for soil, vapor and groundwater included in the Dunn Field ROD are shown on Table 5. The soil screening levels for loess and fluvial deposits were used as RGs to be met by the RAs.

Since multiple CVOCs were detected in groundwater on Dunn Field and downgradient, targeting to meet the MCLs was not considered adequately protective of a potentially exposed receptor due to the possibility of cumulative toxicity exceeding the upper-bound limit of the acceptable risk or hazard index (HI). The individual concentration of each CVOC in plumes originating on Dunn Field are to be below MCLs and combined concentration levels are to be below a cumulative upper-bound target risk of 1 in 10,000 (1x10<sup>-4</sup>) and a HI of 1.0 at each LTM well. Preliminary TCs for groundwater, which assume all primary CVOCs are present, are shown on Table 5.

The components of the selected remedy from the Dunn Field ROD are:

- ET&D of soil and material contained within disposal sites based upon results from a predesign investigation.
- SVE to reduce VOC concentrations in subsurface soils to levels that are protective of the intended land use and groundwater.
- Injection of zero valent iron (ZVI) within Dunn Field to treat CVOCs in the most contaminated part of the groundwater plume, and installation of a permeable reactive barrier (PRB) to remediate CVOCs within the off-site areas of the groundwater plume.

- Monitored natural attenuation (MNA) and LTM of groundwater to document changes in plume concentrations, detect potential plume migration to off-site areas or into deeper aquifers, and track progress toward TCs.
- Implementation of LUCs, which consist of deed and/or lease restrictions; Notice of Land Use Restrictions; City of Memphis/Shelby County zoning restrictions and the Shelby County Health Department (SCHD) groundwater well restrictions.

The Dunn Field ROD identified the eastern portion of Dunn Field, including most of the Northeast Open Area and the Stockpile Area, as suitable for unrestricted use and unlimited exposure (Figure 4).

The fundamental change documented in the ROD Amendment was the use of air sparging with soil vapor extraction (AS/SVE) instead of a PRB for the Off Depot groundwater plume. The criteria used to determine the extent of the AS/SVE system, and the treatment objective were also included in the ROD Amendment. The AS/SVE system was selected to cross the core of the plume near the downgradient end and to reduce the individual CVOC concentrations in groundwater to  $50~\mu g/L$  or less. The RGs and TCs for the COCs shown on Table 5 were not changed in the ROD Amendment.

Three RAs were performed to implement the selected remedies for OU 1, Dunn Field: Disposal Sites RA (ET&D); Source Areas RA (SVE, ZVI injections and LUCs); and Off Depot Groundwater RA (AS/SVE, MNA, and LTM). Locations of the Disposal Sites, Source Areas and Off Depot Groundwater RAs are shown on Figure 17.

The RAOs for surface soil, disposal sites and subsurface soil impacted with VOCs have generally been met through the RAs and LUCs. An area of soil contamination located outside the RA areas has been identified along the central, western boundary of Dunn Field; investigation and risk assessment have been performed and the need for additional action is being reviewed by the Army (see Section 3.2.7.2). The RAOs for groundwater have been partially met through the RAs and LUCs. Exposure to contaminated groundwater has been prevented because there are no current production wells on-site or within 0.5 miles of Dunn Field or the plume west of Dunn Field, and LUCs prevent installation of production wells within that area. Further off-site migration of VOCs has generally been prevented through the RAs.

Groundwater contaminants were reduced below MCLs and TCs by the RAs except in the Offsite plume along the northern boundary of Dunn Field. An investigation of the Offsite plume has provided multiple lines of evidence for an upgradient, offsite contaminant source for the plume (see Section 3.2.7.1). In addition, rebound in groundwater concentrations in two wells along the central, western boundary of Dunn Field led to the investigation noted above (see Section 3.2.7.2).

Groundwater has been remediated to groundwater quality (below MCLs and TCs) in most areas although several wells have concentrations above MCLs or TCs (Section 3.2.6). The active remediation goal of 50  $\mu$ g/L for individual CVOCs has recently been achieved in the Off Depot wells. Additional information on remedial actions, groundwater monitoring, and land use controls is presented in following sections of this SMP.

### 3.2.3 Disposal Sites Remedial Action

Soil and debris including potential principal threat wastes (primarily drums and glass bottles) from five disposal sites were excavated and transported for off-site disposal in accordance with the *Memphis Depot Dunn Field Disposal Sites Final Remedial Design, Revision 1* (CH2M HILL, 2004b). The *Dunn Field Disposal Sites Remedial Action Completion Report, Revision 1* (MACTEC, 2006), was approved by USEPA in August 2006.

The Disposal Sites RA was performed during separate mobilizations in 2005 and 2006. Approximately 2,700 CY of non-hazardous materials were transported off-site and disposed at the BFI South Shelby County Landfill. Approximately 234 CY of hazardous materials from Disposal Site 3 was disposed at the Clean Harbors Lambton Secure Landfill in Canada. The confirmation samples met the RGs at each site.

#### 3.2.4 Source Areas Remedial Action

The Source Areas RA included conventional SVE in the coarse-grained fluvial soils; ET&D for two shallow areas containing waste materials (TA-1F) and buried drums with residual petroleum hydrocarbons (TA-3); in situ thermal desorption (ISTD) in the fine-grained loess; and ZVI injection in the FDAQ. The RA was performed in accordance with the *Memphis Depot Dunn Field Source Areas Final Remedial Design* (Dunn Field RD) (CH2M HILL, 2007).

The Source Areas Interim Remedial Action Completion Report, Dunn Field, Revision 1 (HDR|e<sup>2</sup>M, 2009) was approved by USEPA and TDEC in November 2009. The Dunn Field Operating Properly and Successfully Demonstration, Source Areas Remedial Action (e<sup>2</sup>M, 2009c) was approved by USEPA in October 2009.

The Fluvial SVE system was installed to remove CVOCs from the fluvial sands at Dunn Field with screened intervals for the SVE wells at approximately 30 to 70 feet bgs. The system was operated from July 2007 through July 2012 under SCHD Permit #01030-01P; permit conditions included an emission limit of 5.71 pounds per hour (lb/hr) for VOCs and annual reporting of emissions. The system was shut down in July 2012 based on confirmation soil sample results demonstrating that RAOs had been met; approximately 4,000 pounds of VOCs were removed during the five years of operation. The final year of operations and monitoring was described in *Dunn Field Source Areas Fluvial Soil Vapor Extraction System Annual Operations Report, Year Five, Revision 0* (HDR, 2012a), which was approved by USEPA and TDEC in December 2012.

The Fluvial SVE system has been left in place since shutdown in 2012. No further operation of the existing SVE system is planned. The SVE wells and VMPs will be abandoned in 2024, with the possible exception of SVE-F-W and VP-07A/B (Figure 18).

The initial excavations at TA-1F and TA-3 were performed October 2007 to January 2008. Further excavation was delayed in order to proceed with construction and operation of the ISTD system. The excavations were completed February to June 2009. Approximately 7,400 CY of waste material were disposed at a non-hazardous waste landfill approved for receipt of CERCLA waste. Soil confirmation samples met RGs in both areas.

ISTD treatment was performed in four areas with a total area of about 1.25 acres and a treatment interval of approximately 5 to 30 feet bgs. The thermal conduction wells operated from May to November 2008, and the vapor extraction system from May to December 2008. Approximately 12,500 pounds of VOCs were removed during treatment. Confirmation soil samples demonstrated that clean-up standards were met.

ZVI injections were not required because groundwater objectives for the Source Areas remedy were achieved through the subsurface soil remedies.

#### 3.2.5 Off Depot Groundwater Remedial Action

#### 3.2.5.1 Early Implementation

An Early Implementation of Selected Remedy (EISR) using ZVI was performed to reduce contaminant mass downgradient of the planned PRB in order that the portion of the plume slated for MNA in the ROD was not unduly extensive or high in concentration. ZVI injections were made November 2004 to January 2005. The *EISR Interim Remedial Action Completion Report, Revision 1* (MACTEC, 2005) noted that the injections did not achieve the goal of 90 percent or greater reduction of TCE and TeCA and the report included recommendations for decreased spacing between injection locations to achieve increased reduction in CVOCs. The report was approved by USEPA in September 2005.

#### 3.2.5.2 AS/SVE

The Off Depot Groundwater RA included installation of an AS/SVE system across the core of the plume near the downgradient end; MNA and long-term groundwater monitoring to document remedy performance and/or changes in the lateral or vertical extent of the CVOC plume; and LUCs to prevent access to contaminated groundwater. The AS/SVE system was constructed in accordance with the *Memphis Depot Dunn Field Off Depot Groundwater Final Remedial Design, Revision* 1 (Off Depot RD) (CH2M HILL, 2008). Remedial action construction and initial operations are described in *Off Depot Groundwater Interim Remedial Action Completion Report, Revision* 1 (Off Depot IRACR) (HDR, 2011), which was approved by USEPA in August 2011.

The AS/SVE system has 95 AS points, 12 SVE wells, 10 pairs of VMPs and control buildings for the AS compressor, SVE blowers and system controls. The AS/SVE system layout and nearby monitoring wells are shown on Figure 19.

The latest annual report, *Off Depot Air Sparge/Soil Vapor Extraction System Annual Operations Report, Year 11 (August 2021 through July 2022), Defense Depot Memphis Tennessee, Revision 1* (Trinity, 2023), was submitted 21 July 2023. TDEC stated they had no comments on the report in a letter dated 9 March 2023, and USEPA approved the report in a letter dated 10 October 2023. The Year 12 annual operations report is in preparation.

The AS/SVE system was limited to full operations in alternate months to maintain northerly groundwater flow in the treatment area. The system uptime in Year 11 was approximately 90 percent during periods of full operation. The SVE system extracted over three times the AS injection rate, and vacuum measurements indicated vapor capture throughout the treatment area during Year 11. Total CVOC concentrations, based on the primary CVOCs in effluent

vapor samples, ranged from 50.1 to 61.8 parts per billion by volume (ppbV). Total VOC concentrations, which includes other VOCs, ranged from 58.1 to 67.5 ppbV.

The estimated VOC emission rate in the effluent during Year 11 was 0.0007 lb/hr, below the SCHD de minimus standard of 0.1 lb/hr. Approximately 92.9 pounds of VOCs have been removed since startup in 2009.

The Dunn Field ROD Amendment (e2M, 2009a) states the AS-SVE system is expected to reduce individual CVOC concentrations below 50  $\mu$ g/L and will continue to operate until the influent (upgradient) concentrations from the Dunn Field plume do not exceed 50  $\mu$ g/L for individual CVOCs. The Off Depot RD (CH2M HILL, 2008) states system shutdown should be considered when groundwater samples collected upgradient and downgradient of the AS barrier show individual COC concentrations at or below 50  $\mu$ g/L for 12 months, and that isolated upgradient outliers may be excluded from consideration if surrounding wells show statistically significant decreasing trends.

Site conditions met these criteria and the AS/SVE system was shut down following completion of Year 12 operations on 31 July 2023. MW-159, which is located immediately upgradient of the AS/SVE system, has been the only Off Depot well to exceed 50  $\mu$ g/L for an individual CVOC (TCE) since 2012. The TCE concentration at MW-159 has been below 50  $\mu$ g/L in eight consecutive samples collected since 13 December 2021; the concentration in the most recent sample, collected 8 June 2023, was 30.8  $\mu$ g/L. The only other Dunn Field wells with individual CVOC concentrations above 50  $\mu$ g/L in the April 2023 LTM event were MW-322 with TCE at 73.8  $\mu$ g/L and MW-328 with CF at 117  $\mu$ g/L. MW-322 is located across Hayes Road near the northeast corner of Dunn Field, and MW-328 is located along the western boundary of Dunn Field near MW-06. The off-site wells located closest to MW-328, MW-71 and MW-184, had CF concentrations of 17.9  $\mu$ g/L and 14.9  $\mu$ g/L, respectively.

### 3.2.6 Long-Term Monitoring

From 1999 to 2010, groundwater monitoring on Dunn Field was conducted to evaluate IRA effectiveness in restricting plume migration. Since 2010, groundwater monitoring has been conducted to evaluate progress in preventing further off-site plume migration and restoring FDAQ groundwater to drinking water quality for protection of the deeper MAQ in accordance with the LTM Plan in Appendix C of the Off Depot RD (CH2M HILL, 2008). LTM sample analyses include most USEPA TCL VOCs; analytical summary tables include the primary CVOCs and other VOCs detected above the laboratory LOQ in one or more samples. The primary CVOCs for Dunn Field are the groundwater contaminants detected most frequently: CT, CF, 1,1-dichloroethene (DCE), trans-1,2-dichloroethene, cDCE, TeCA, PCE, 1,1,2-trichloroethane (TCA), TCE, and VC.

As noted in Section 3.1.4, LTM wells are assigned to the FDAQ, IAQ or MAQ. In addition, the Dunn Field (DF) LTM wells are grouped in the following area/plumes: Offsite, DF West, Off Depot and Background.

In 2023, Dunn Field LTM comprises 90 wells. The LTM wells are listed on Table 6 and the well locations, color-coded by area, are shown on Figure 20. The number of wells and sample frequencies by aquifer are:

- 85 FDAQ semiannual (8), annual (21) and biennial (56);
- 4 IAQ/UC annual (2) and biennial (2); and
- 1 MAQ biennial (1).

Selected monitoring wells (MW-322, MW-323, MW-324, MW-328 and MW-329) installed in 2020 and 2021 for additional investigations (see Section 3.2.7 below) have been incorporated in LTM.

The April 2023 LTM event consisted of a water level sweep and biennial groundwater sampling at all Dunn Field LTM wells. The analytical results for the primary CVOCs from the April 2023 event were reviewed to evaluate extent of contamination and prepare CVOC concentration maps. The analytical results discussed herein will be presented in the 2023 annual LTM report.

The number of Dunn Field LTM wells with primary CVOCs exceeding an MCL or TC in the April 2023 samples, and the maximum concentration for those CVOCs, are summarized by aquifer and area on Table 7. A total of 22 Dunn Field LTM wells had concentrations above an MCL or TC for one or more primary CVOCs; all 22 wells are screened in the FDAQ and 11 of the wells are located along the northern boundary of Dunn Field or off-site near that area. TCE was most often detected above MCLs and had a maximum concentration of 73.8  $\mu$ g/L (MW-322). Concentrations and isopleths for total CVOCs and TCE from the April 2023 LTM event are shown on Figures 21 and 22.

### 3.2.7 Additional Investigations

#### 3.2.7.1 Offsite Plume Investigation

The offsite groundwater investigation (OSI) was conducted to evaluate the potential for offsite source(s) of groundwater contamination upgradient of Dunn Field. Nine OSI wells (MW-319 to MW-327) were installed and sampled in June 2020; the OSI wells and 10 existing wells installed by TDEC were then sampled quarterly for one year (Figure 23). Three of the OSI wells (MW-322 to MW-324) have been incorporated in LTM for Dunn Field; the other six wells will be abandoned in 2024.

The investigation found that groundwater analytical results provide sufficient evidence of an unidentified contaminant source contributing to contaminant concentrations in groundwater on Dunn Field. DCE concentrations above the MCL are currently limited to wells north of Dunn Field. TCE concentrations above the MCL are present at least 300 feet northeast of Dunn Field, and TCE and PCE concentrations above the LOQ are present at least 500 feet northeast of Dunn Field. The *Offsite Groundwater Investigation Report, Revision 1* (HDR, 2022e) was submitted to USEPA and TDEC in October 2022; responses to comments and correspondence from TDEC, USEPA and Army are appended to the report.

#### 3.2.7.2 Dunn Field West Investigation

CVOC concentrations in LTM wells south of the offsite plume and immediately west of the boundary were reduced below MCLs or TCs between April 2007 and April 2012 and have generally remained below those limits; MW-06 and MW-87 are the only wells to exceed the limits for extended periods since 2012. CVOC concentrations at MW-87 began to rebound in 2013; concentrations increased above the MCL for TCE in April 2016 and for CF in April 2017. In May 2020, CVOC concentrations at MW-06 increased above MCLs for TCA and TCE and above TCs for TeCA and CF. Supplemental investigation at Dunn Field West (DFW) was conducted to evaluate the source of increasing CVOC concentrations in groundwater in preparation for the planned transfer of the remaining government-owned property on Dunn Field.

Soil, soil vapor and groundwater samples were collected from May 2020 to August 2021 and analyzed for VOCs; these and previous analytical results were evaluated through a human health risk assessment. The investigation concluded that residual contamination in Treatment Area 3, located southeast of MW-87 is the most likely source of increased concentrations observed at MW-87 (Figure 17). The investigation also identified an area of residual soil contamination with CVOC and petroleum-related VOC concentrations above screening levels and groundwater contamination, with TeCA, TCA, CF and TCE above MCLs and/or TCs for TeCA, TCA, CF and TCE (Figure 24).

The *Dunn Field West Post-ROD Supplemental Investigation Report, Revision 1* (HDR, 2023c) was submitted to USEPA and TDEC in April 2023. The report noted the potential for unacceptable hazards from exposure to chemicals of potential concern in soil, groundwater and soil vapor for future onsite workers and current and future offsite residents. However, there are no complete pathways of exposure at this time; Dunn Field is not developed, and potable groundwater is provided by MLGW. Exposure pathways for current off-site residents are not believed to be complete; soil contamination is limited to Dunn Field, potable groundwater is provided by MLGW; only CF and TCE have been detected in wells located west of Dunn Field, slightly above the groundwater VISL (TCR of 1E-06, THQ of 0.1). The report referenced a 2009 VI study (HDR, 2011) in the Off Depot area that indicated the loess and upper fluvial deposits provide a good barrier to vertical migration of soil vapor from groundwater contaminants.

Additional study is planned to evaluate the potential for unacceptable risks to current off-site residents from COCs in soil vapor via the VI pathway. Additional vapor sampling will be performed from the western boundary of Dunn Field along the core of the plume west of Dunn Field (MW-06 to MW-184) to determine if elevated COC concentrations in soil vapor present a potential unacceptable VI risk to current off-site residents on Rozelle Street. Vapor samples will also be collected from existing VMPs on Dunn Field near MW-06 (Figure 25). The Dunn Field West Vapor Intrusion Sampling and Analysis Plan, Revision 1 (DFW VI SAP; HDR, 2024) was submitted to USEPA and TDEC in January 2024; responses to comments and correspondence from TDEC and USEPA are appended to the report.

The need for additional remedial action for the identified soil and groundwater contamination in DFW prior to property transfer is being reviewed.

### 3.3 Additional Site-wide Investigation

USEPA has identified per- and polyfluoroalkyl substances (PFAS) as emerging constituents of concern (USEPA, 2022a). A Preliminary Assessment (PA) for PFAS-containing materials has been conducted in accordance with Army guidance (U.S. Army 2018) to identify areas of potential interest (AOPIs) based on use, storage, or disposal of potential PFAS-containing materials, including aqueous film-forming foam (AFFF). The PA for DDMT was performed to assess potential PFAS release areas and exposure pathways; the PA report (Leidos, 2023a) was completed in August 2023.

#### The PA included the following tasks:

- Review of available records (e.g., aerial photography, historical maps, technical reports, previous studies, investigations) from online sources, environmental investigations and/or regulatory programs, and internal Army documents from the Administrative Record. In addition, an Environmental Data Resources, Inc. (EDR) Report for DDMT and any listed sites within and up to a 2-mile search distance was conducted.
- A 1-day site visit on August 24, 2021, to identify potential sources of PFAS and gather information for developing CSMs at AOPIs.
- Interview of individuals with historical and present-day knowledge of operations on the BRAC property.

The entire DDMT installation was assessed, and 28 preliminary areas were identified and evaluated for potential use, storage and/or disposal of PFAS-containing materials. These areas were further refined during the PA and either identified as an area not retained for further investigation or as an AOPI. Six of the preliminary areas were identified as AOPIs:

- Five AFFF storage and/or release areas (Buildings 529, 560, 865, and 873, and Building 308/DRMO concrete hardstand [Figure 3]).
- One crash site with potential AFFF use (Building 550) and the associated remnant burial site (Dunn Field Site 18 [Figure 5]).

A site-specific CSM was developed for each AOPI based on an assessment of existing records, personnel interviews, and site reconnaissance trips. The CSMs developed for this PA did not identify any of the AOPIs as currently impacting on-post drinking water receptors. However, the exposure pathway for off-post drinking water receptors is considered potentially complete.

A Site Investigation (SI) was conducted in accordance with USEPA guidance and DoD policy and guidance for perfluorooctane sulfonate (PFOS), perfluorooctanoic acid (PFOA), perfluorobutane sulfonate (PFBS), perfluorononanoic acid (PFNA), perfluorohexane sulfonate (PFHxS), and hexafluoropropylene oxide dimer acid (HFPO-DA) (also known as GenX). The samples collected during this SI were compared to risk screening levels (SLs) established as the residential scenario SLs calculated using the USEPA RSL calculator for soil and the tap water criteria for groundwater (DoD, 2022). The SI Report was completed in November 2023 (Leidos, 2023b).

SI field activities at DDMT were conducted in March 2023. Samples were collected for surface and subsurface soil from soil borings, groundwater from existing monitoring wells, and sediment and surface water where these media were present at the AOPIs. Samples were analyzed for 26 PFAS by liquid chromatography with tandem mass spectrometry (LC/MS/MS) procedure to determine the presence or absence of Target PFAS. A total of 79 samples were collected among the 6 AOPIs: 24 existing monitoring well groundwater samples, 14 surface soil samples, 36 subsurface soil samples, 4 surface water samples, and 1 sediment sample. In addition, 8 samples were collected from existing perimeter monitoring wells. Groundwater and soil (surface and subsurface) samples were collected in all six AOPIs; surface water samples were collected in three AOPIs (Building 560, Building 308 and Site 18) and sediment samples were only collected at one AOPI (Building 560).

Detected concentrations of Target PFAS in samples collected during this SI were compared to residential scenario SLs calculated using the USEPA RSL calculator for soil and the tap water criteria for groundwater and a target hazard quotient (HQ) of 0.1. Residential tap water SLs are used to evaluate groundwater and surface water data. Residential soil SLs are used to evaluate soil and sediment data. The surface water and sediment data are qualitatively evaluated against the SLs. The screening levels are listed below.

Chemical	Residential Tap Water HQ = 0.1 (ng/L or ppt)	Residential Soil HQ = 0.1 (μg/kg or ppb)
HFPO-DA	6	23
PFBS	601	1,900
PFHxS	39	130
PFNA	6	19
PFOA	6	19
PFOS	4	13

Groundwater samples exceeded SLs at each AOPI, and surface water samples exceeded SLs at one AOPI (Building 560). Soil and sediment samples did not exceed SLs. All six AOPIs were recommended for further study.

The PFAS PA and SI reports for DDMT were provided to USEPA and TDEC. Agency comments will be reviewed and used in scoping the PFAS RI for DDMT, and the RI sampling and analysis plan will be provided to USEPA and TDEC for review. Contracting for PFAS RIs is in progress at all BRAC sites where an RI is needed, including DDMT. A task order for the PFAS RI at DDMT is expected to be awarded in September 2024. Further information on the scope and schedule for the RI will be provided as it becomes available.

## 3.4 Property Transfer and Land Use Controls

All DDMT property has been made available for transfer through six Findings of Suitability to Transfer (FOSTs). The FOSTs summarize how applicable requirements and notifications for hazardous substances on the property were satisfied in order for DoD to provide the applicable CERCLA 120(h)(3) or CERCLA 120(h)(4) covenants. Each FOST states the property is

environmentally suitable for transfer and contains a description of any long-term remedies (including land-use controls) and responsibilities for their maintenance and reporting. For NPL sites, such as DDMT, the FOST is forwarded to the State and to USEPA for review and comment, but approval is not required. A notice of the intent to sign a FOST is published and the FOST, the environmental baseline study and other supporting documentation are made available for a 30-day comment period (DoD, 2006).

The area covered by each FOST is shown on Figure 26. Following approval of FOST 6, USEPA issued the *Superfund Property Reuse Evaluation Checklist for Reporting the Site Wide Ready for Anticipated Use Measure* (USEPA, 2010b) documenting that all cleanup goals affecting current and reasonably anticipated future land uses have been achieved, and all institutional or other controls required in the RODs have been put in place. This was based on USEPA concurrence with interim remedial action completion reports for DDMT and findings that remedies were 'operating properly and successfully', and on implementation of requirements of the approved LUCIP.

Property transfers through deed or letter of assignment have been completed for all FOSTs, except for 26 acres in the western and northern area on Dunn Field, shown as DF West on Figure 26. The acreage, type of conveyance, type of transfer, receiving party and date of transfer are listed on Table 8. DF West was approved for transfer through FOST #5 in June 2010. However, the property has not been transferred as of October 2023.

The Army plans to transfer DF West through a competitive public sale. Additional remedial action, if necessary, will be performed prior to transfer. In accordance with the FFA, an amendment to FOST #5 will be prepared to describe the provisions made for the continued operation and maintenance of any response and/or corrective action(s) installed or implemented on the property for concurrence by USEPA and TDEC. The Amendment will also document material changes that have occurred since FOST 5 was completed. Deeds transferring real property from DoD will contain, to the extent required by law, the notices, descriptions, and covenants specified in Section 120(h) of CERCLA and be submitted to USEPA for concurrence.

An Environmental Condition of Property (ECP) Update for DF West will be prepared to identify any environmental conditions that may have changed materially since completion of the 2014 ECP Update and to identify any recognized environmental conditions (REC) on Dunn Field prior to disposal.

DDMT is currently zoned for light industrial use. The MI is used for commercial warehousing and light manufacturing, except in the southeast quadrant of the MI where the Airways police station, a homeless shelter for veterans and a golf course are located; Dunn Field is undeveloped (Figure 2). The current property owners, acreage and land use are listed on Table 9.

LUCs have been established for the MI and Dunn Field and will remain in place until concentrations of COCs have been reduced to levels that allow for unlimited use and unrestricted exposure. Annual inspections are conducted to determine whether the required LUCs remain effective and that land use restrictions are being achieved.

The 2023 Annual Site Inspection Report, Revision 0 for land use controls was submitted to USEPA and TDEC for review in August 2023. TDEC approved the report in September 2023. USEPA comments on the report were received in September 2023; resolution of the comments is progressing through discussions and correspondence between Army and USEPA. The LUCs and the results of the 2023 site inspection are presented in the following sub-sections.

#### 3.4.1 Main Installation

LUCs for the MI are described in the LUCIP in Appendix C of the MI RD (CH2M HILL, 2004c). The LUCs prevent residential use for the majority of the MI and production or consumptive use of groundwater or drilling of groundwater supply wells throughout the MI; the areas covered by the LUCs are shown on Figure 27.

The MI LUCIP was implemented in 2005. The Notice of Land Use Restrictions for the MI was recorded at the City of Memphis/Shelby County Register of Deeds in January 2005. Deed restrictions were included in property transfers from Army. Annual inspections have been performed since 2005 and reports have been distributed in accordance with the LUCIP. The 2023 site inspection did not identify any deficiencies.

#### 3.4.2 Dunn Field

LUCs for Dunn Field are described in the LUCIP in Appendix A of the Off Depot RD (CH2M HILL, 2008). The LUCs are to limit use of the Disposal Area to light industrial land uses, to prevent residential use of Dunn Field, and to prevent exposure to contaminated groundwater. The majority of the eastern section of Dunn Field was approved for unrestricted use in the Dunn Field ROD (CH2M HILL, 2004a). The areas covered by the LUCs are shown on Figure 28.

The Dunn Field LUCIP was implemented in 2009. The Notice of Land Use Restrictions for Dunn Field was recorded at the City of Memphis/Shelby County Register of Deeds in June 2009. Annual inspections have been performed since 2009 and reports have been distributed in accordance with the LUCIP. The 2023 site inspection report did not identify any deficiencies.

## 4 Activities Required for Site Completion

Selected remedies for DDMT have been implemented in accordance with the MI ROD and the Dunn Field ROD Amendment, and the IRACRs have been approved by USEPA and TDEC. The Preliminary Closeout Report (USEPA, 2010a) has been issued, and the NPL site status is Construction Complete.

The selected remedies met soil cleanup standards. The remaining requirement for completion of remedial action is that groundwater concentrations for CVOCs, which are the contaminants of concern, are below MCLs.

Ongoing and planned activities are summarized below. The timeline for site activities is discussed in Section 4.3.

- The 2022 MI FFS Report Revision 0 (HDR, 2022c) was submitted to USEPA and TDEC for review on 30 September 2022 (Section 3.1.5). USEPA comments were received in December 2022 and January 2023; resolution of the comments is progressing through discussions and correspondence between Army and USEPA. TDEC approved the FFS in January 2023. Following completion of the FFS, Army will prepare a Revised Proposed Plan and conduct a public meeting and comment period; a ROD Amendment will then be prepared as necessary to document changes to the selected remedy. Further RA will be implemented after completion of the ROD Amendment and the remedial design.
- The HHERA Review SAP Revision 1 (HDR, 2022a) was submitted to USEPA and TDEC in May 2022. Soil, sediment and surface water samples were collected in accordance with the SAP in July and August 2022. The Sampling and Risk Screening Report, Revision 0 (HDR, 2023a) was submitted to USEPA and TDEC for review on 17 February 2023 (Section 3.1.6). TDEC approved the report in May 2023. USEPA comments on the report were received in May 2023; resolution of the comments is progressing through discussions and correspondence between Army and USEPA.
- The MI VI SAP Revision 1 (HDR, 2023b) for determination of VI impacts on the MI was submitted in May 2023 (Section 3.1.7). The initial phase of building inspections and passive vapor sampling was completed in August 2023. Installation of VMPs and active vapor sampling began in October 2023 and will be followed by sub-slab vapor and indoor sampling in accordance with the SAP.
- The AS/SVE system has met the criteria for shutdown in accordance with the Dunn Field ROD Amendment (e²M, 2009a) and the Off Deport RD (CH2M HILL, 2008). System operations ended upon completion of Year 12 operations on 31 July 2023 (Section 3.2.5.2). Groundwater monitoring will be conducted through LTM for two years to observe whether individual CVOC concentrations rebound above 50 μg/L. Caretaker visits to the AS/SVE building are being conducted to exercise the equipment and check on security and climate control..

- The DFW VI SAP will be revised to incorporate final responses to USEPA comments and will be implemented following approval (Section 3.2.7.2). Vapor sampling will be conducted to determine whether soil vapor concentrations present an unacceptable VI risk to current residents and if further action is needed.
- Additional PFAS study is required to determine whether potential exposure pathways are complete. The need for additional study has been recently identified; the study activities and schedule are not yet identified.
- The need for additional remedial action for soil and groundwater contamination identified by the DFW investigation (HDR, 2023c) is being reviewed. Although the review is not complete, potential activities for site completion have been added to the schedule (Section 4.3): Dunn Field Explanation of Significant Differences (ESD), DFW Remedial Action Work Plan (RAWP), remedial action and DFW Remedial Action Completion Report (RACR).
- An Environmental Condition of Property Update and a FOST 5 Amendment (Section 3.4)
   will be prepared for the planned transfer of Dunn Field West.
- LTM at the MI (Section 3.1.4) and Dunn Field (Section 3.2.6) will continue until CVOC concentrations are at or below MCLs for the MI, and at or below MCLs and TCs for Dunn Field.

### 4.1 Land Use Controls

The LUCs applicable to the MI and Dunn Field are described in the LUCIPs in the MI RD (CH2M HILL, 2004c) and the Off Depot RD (CH2M HILL, 2008). The areas covered by the LUCs are shown on Figures 27 and 28. LUCs will remain in place until concentrations of contaminants of concern have been reduced to levels that allow for unlimited exposure and unrestricted use (UE/UU). The cleanup levels in the MI and Dunn Field ROD will not reduce contaminants sufficiently for UE/UU and the LUCs will remain in place for an indefinite period. As described in Section 3.4, annual inspections are conducted to determine whether the required LUCs remain effective and that land use restrictions are being achieved. No deficiencies were identified in 2023.

### 4.2 Five-Year Reviews

The continued effectiveness of the selected remedies at the MI and Dunn Field are evaluated in CERCLA FYRs because hazardous substances remain at the site above levels that allow for unrestricted use and unlimited exposure. Because the final remedies for both the MI and Dunn Field include LUCs in perpetuity, the period over which FYRs will be required is indefinite.

The initial statutory review, *Memphis Depot, Dunn Field Five Year Review* (CH2M HILL, 2003a), was triggered by initiation of the IRA groundwater recovery system at Dunn Field on DDMT in 1998. The *Second Five-Year Review, Revision 1* (e<sup>2</sup>M, 2007) was approved in January 2008, and the *Third Five-Year Review, Revision 1* (HDR, 2012b) was approved in January 2013. The

Fourth Five-Year Review, Revision 2 (HDR, 2018) was approved and signed by USEPA in April 2018.

The Fifth FYR was conducted from March to June 2022 in accordance with *Comprehensive Five-Year Review* Guidance (USEPA, 2001). The findings for the MI were generally the same as in the Fourth FYR; issues and recommendations regarding the selected remedy and the VI Study were identified. The status of the SRI and the FFS were discussed in Section 3.1.5 and the VI study in Section 3.1.7. The Fifth FYR identified a new issue resulting from the DFW supplemental investigation (Section 3.2.7.2), which identified residual soil contamination and potential vapor intrusion hazard to future onsite workers and offsite residents. This issue is considered by Army to affect future protectiveness but not current protectiveness. A second new issue, which is not considered to affect protectiveness, is the potential presence of PFAS discussed in Section 3.3. The issues, recommended actions and target completion dates are shown on Table 10.

The Fifth Five-Year Review, Revision 0 (FYR; HDR, 2022d) was submitted to USEPA and TDEC for review on 9 September 2022. USEPA submitted comments on 10 November 2022. TDEC approved the FYR without comment on 22 November 2022. Army and USEPA corresponded regarding the comments and Army responses. USEPA submitted a letter dated 24 January 2023 with revised Issues/Recommendations and Protectiveness Determinations. The primary revision was a Protectiveness Deferred determination for OU 1, Dunn Field due to the potential risk from VI exposure for offsite residents west of Dunn Field. Army, USEPA and TDEC participated in a conference call on 21 February 2023 to discuss the site conditions and extent of contamination in soil, soil vapor and groundwater on Dunn Field and in the residential area to the west. USEPA and TDEC concurred with a general plan presented by Army for additional VI investigation in the area (Section 3.2.7.2).

The Fifth Five-Year Review, Revision 1 (HDR, 2023d) was added to the DDMT AR on 5 June 2023 and a public notice was included in *The Commercial Appeal* on 14 June 2023. Army and USEPA will submit a final determination of protectiveness upon completion of activities conducted to evaluate the potential VI risk for Dunn Field and the residential area to the west. Army is providing semiannual status letters for the DDMT FYR Addendum activities to USEPA and TDEC.

### 4.3 Timeline for Site Completion

The master schedule, shown on Figure 29, lists activities and documents for the MI, Dunn Field and site-wide through planned site completion in November 2043. The schedule notes the status of each document as 'P' for primary and 'S' for secondary as defined in the FFA, Section XV (USEPA, 1995) as defined and identified in the FFA, Section XV (USEPA, 1995). Primary Documents include those reports, plans and studies that are major, discrete portions of the response action process and the specified dates are deadlines. Secondary Documents include those reports, plans and studies that are discrete portions of the Primary Documents and the specified dates are targets.

The planned completion date is approximately one year later than the date in the 2023 SMP. The estimated timeline for site completion includes the following:

### Main Installation Update

- FFS to be completed in May 2024.
- MI Sampling and Risk Screening Report to be completed in May 2024.
- MI VI study to be completed in July 2025.
- o ROD Amendment to be final in September 2025.
- Preliminary Design Investigation to be completed in April 2026.
- New MI RD to be completed in June 2026.
- o MI RAWP to be completed in December 2026.
- Additional RA from January 2028 through January 2033.
- MI LTM and LUC monitoring through 2041 with final LTM quarterly compliance monitoring in 2042.
- MI Remedial Action Completion Report to be completed in November 2043.

### Dunn Field Update

- Dunn Field ESD for Dunn Field West to be completed in January 2025.
- Dunn Field West VI Investigation to be completed in July 2025.
- Dunn Field West property transfer to be completed in March 2026.
- Dunn Field West Remedial Action to be completed in June 2029.
- Dunn Field LTM and LUC Monitoring through 2030 with final quarterly compliance monitoring in 2031.
- Dunn Field Remedial Action Completion Report to be completed in November 2032.
- Final Closeout Report to be completed in November 2043.

The timeline described above is considered a reasonable estimate given current information. Significant variables include the time required for additional RA to achieve RAOs on the MI and Dunn Field West, the extent of further action near the PCP Dip Vat to reduce risks from dioxinsfurans in surface soils to acceptable levels, and whether additional RA is necessary on the MI following completion of the MI VI study.

The schedule assumes five years of additional active remediation followed by ten years of LTM at the MI. The schedule also assumes additional remedial action for Off Depot Groundwater will not be required following two years of monitoring LTM results for rebound.

## 5 Schedule and Fiscal Year Requirements

### 5.1 Response Schedules

The environmental restoration activities currently planned for the next three fiscal years are summarized below. Table 11 lists primary and secondary documents for the DDMT environmental restoration program through FY26.

### 5.1.1 FY24

#### MI RA

- Complete the FFS report.
- o Begin the Revised Proposed Plan.

#### MI Risk Assessment

- Complete the Sampling and Risk Screening Report for soil, sediment and surface water
- Begin dioxin/furan delineation sampling in the Dip Vat Area

#### MI VI Study

o Complete soil vapor, sub-slab and indoor air sampling and analyses

#### MI LTM

o Perform groundwater monitoring in accordance with LTM plan.

#### Off Depot/ Dunn Field West RA

- Complete Year 12 AS/SVE Operations report.
- o Evaluate LTM results in Off Depot wells for rebound of CVOCs in groundwater.
- Begin Dunn Field ROD modification for DFW RA.
- o Begin DFW RAWP.

#### Dunn Field West VI Study

 Obtain access agreements for offsite vapor sampling. Install VMPs and collect vapor samples.

#### Dunn Field LTM

o Perform groundwater monitoring in accordance with LTM plan.

### • Site-wide Continuing Activities

- Complete 2024 SMP
- Complete Annual LTM Report-2023.
- Conduct annual LUC inspections and complete report.
- o Maintain phoneline for community comments and questions.
- Distribute annual newsletter to community and civic officials.
- Maintain administrative record and information repository.
- Award task order for PFAS RI.

#### 5.1.2 FY25

#### MI RA

- Conduct the public meeting and complete the Revised Proposed Plan.
- o Complete the ROD Amendment.
- Begin the Preliminary Design Investigation.

#### MI Risk Assessment

 Complete dioxin/furan delineation sampling, risk screening and reporting in the Dip Vat Area

### MI VI Study

- o Complete MI VI analytical data review and risk screening.
- Complete the MI VI Study report with recommendations for additional action, if necessary.

#### MI LTM

o Perform groundwater monitoring in accordance with LTM plan.

### Off Depot/ Dunn Field West RA

- Complete monitoring for rebound of CVOCs in groundwater, statistical analysis and compliance monitoring report, with recommendation for AS/SVE system abandonment or additional remedial action.
- Complete Dunn Field ROD modification for DFW RA.
- Complete DFW RAWP.
- o Begin DFW RA.

#### Dunn Field West VI Study

Complete DFW VI data validation, risk screening and reporting.

### Dunn Field West Property Transfer

o Begin FOST 5 Amendment 2.

#### Dunn Field LTM

Perform groundwater monitoring in accordance with LTM plan.

#### Site-wide Continuing Activities

- o Complete 2025 SMP.
- o Complete Annual LTM Report-2024.
- Conduct annual LUC inspections and complete report.
- Maintain phoneline for community comments and questions.
- Distribute annual newsletter to community and civic officials.
- Maintain administrative record and information repository.
- Begin PFAS RI.

### 5.1.3 FY26

- MI RA
  - Complete the Preliminary Design Investigation
  - Begin the new MI Remedial Design.
- MI LTM
  - Perform groundwater monitoring in accordance with LTM plan.
- Dunn Field West RA
  - Continue DFW remedial action.
- Dunn Field West Property Transfer
  - Complete DFW public sale and transfer.
- Dunn Field LTM
  - o Perform groundwater monitoring in accordance with LTM plan.
- Site-wide Continuing Activities
  - o Complete 2026 SMP.
  - o Complete Annual LTM Report-2025.
  - Conduct annual LUC inspections and complete report.
  - o Maintain phoneline for community comments and questions.
  - o Distribute annual newsletter to community and civic officials.
  - o Maintain administrative record and information repository.
  - o Continue PFAS RI.

### 5.2 Requirements by Fiscal Year

The financial requirements by fiscal year for the environmental program at DDMT are summarized in Table 12, which lists estimated annual costs on a site-wide basis. These requirements are revised annually in accordance with updates to the cost-to-complete database (Headquarters Army Environmental System) maintained by Army.

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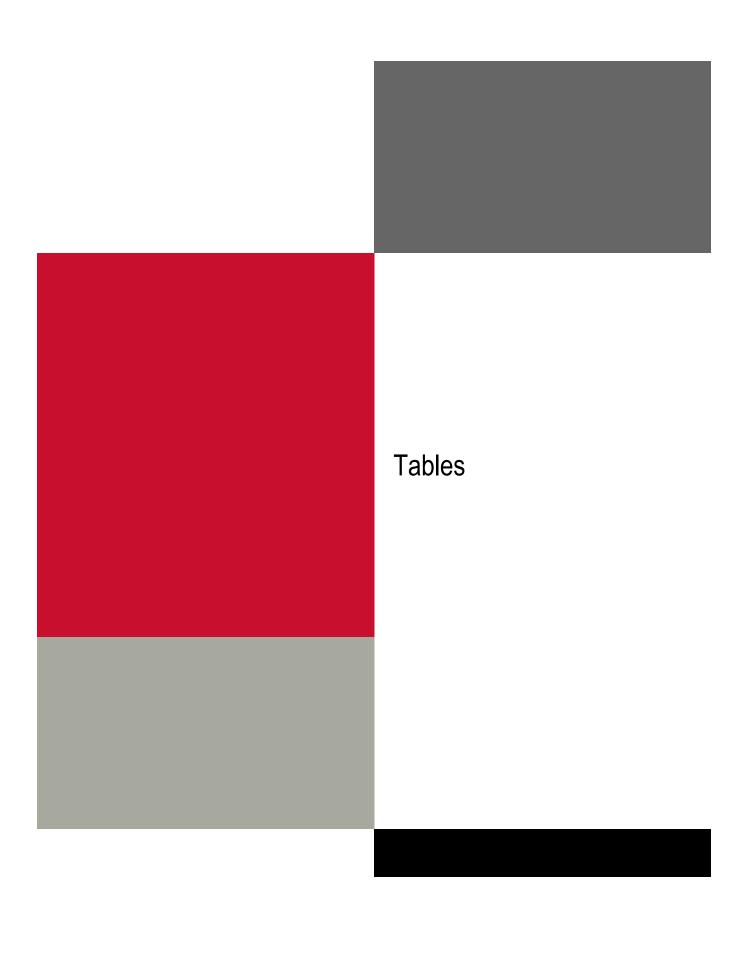
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### TABLE 1 FUNCTIONAL UNIT AND AREA DESCRIPTIONS 2024 SITE MANAGEMENT PLAN Defense Depot Memphis, Tennessee

#### **Main Installation**

Functional		Size <sup>1</sup>		
Unit	Name	(Acres)	Common Past Land Use	Description
1	Twenty Typical Warehouses	89	Transportation to and storage in closed warehouses	Located in the northeastern area of the MI, consisting of about 20 large warehouses, with interspersed roadways and railroad tracks.
2	Southeast Golf Course/ Recreational Area	53	Golf, other recreation	Located in the southeastern corner of the MI, consisting of golf course (Parcel 3). This FU also includes a baseball field and a small playground in the southeastern corner. This FU includes two constructed ponds and two concrete-lined drainage ditches from the ponds leading to the off-site area.
3	Southwest Open Area	92	Transportation to and storage in open-sided warehouses, painting and sandblasting, open storage	Located in the southwestern corner of the MI, consisting of varied type of parcels and sites.
4	Northern and Open Areas	193	Open storage, and transportation to and storage in closed warehouses	Located in the north-central to northwest area of the MI, covering a large area.
5	Newer Warehouses	109	Transportation to and storage in closed warehouses	Located in the south-central area of the MI and includes 10 large warehouse buildings.
6	Administrative and Residential Areas	33	Offices, equipment storage and maintenance, on-base housing	Located along the property boundary of the Depot along the Airways Boulevard. This FU includes the old Residential Unit Area, parking lots, and other asphalt-paved areas.
7	Groundwater at the Main Installatiion	-	No past use of groundwater	Includes all groundwater beneath the Main Installation.

### **Dunn Field**

	Size <sup>1</sup>	
Area	(Acres)	Description
Northeast Open Area	20	Land in the northeast quadrant of Dunn Field, mostly grass covered with some lightly wooded areas.
Disposal Area	14	Open land in the northwest quadrant of Dunn Field, where the majority of disposal sites are located.
Stockpile Area	30	Open land in the southern half of Dunn Field. Area of former bauxite and fluorspar stockpiles (removed in 1999) and burial areas in the eastern and southwestern portions of Dunn Field.

Notes:

Acreage is approximate
 FU: Functional Unit

MI: Main Installation

Site No.	Parcel No.	Description	Site Status
Operable !	Unit 1: Dunn	Field	
1	36.16	Mustard and Lewisite Training Sets (9 sets) Burial Site (1955)	A CERCLA Removal Action took place for this area in 2000-2001. No further action is required for this site.
2	36.1	Ammonia Hydroxide (7 pounds) and Acetic Acid (1 gallon) Burial (1955)	No further action is required for this site.
3	36.2	Mixed Chemical Burial Site (orthotoluidine dihydrochloride) (1955)	The selected CERCLA remedy included excavation of contaminated soils/waste materials and off-site disposal. Excavation of this site began in March 2005 and was completed in 2006. USEPA approved the RACR in August 2006. No further action is required for this site.
4	36.3	POL Burial Site (thirteen 55-gallon drums of oil, grease, and paint)	This site is associated with Dunn Field remedial action and land use restrictions for administrative purposes. Remedial actions included excavation and off-site disposal in March and April 2005, SVE in coarse-grained lower fluvial deposits from July 2007 to July 2012 and in situ thermal desorption in fine-grained loess and upper fluvial deposits from May until December 2008. USEPA approved the Source Areas OPS determination in October 2009 and the Source Areas IRACR in November 2009. The Off Depot groundwater air sparging (AS)/SVE system began operating in December 2009. USEPA approved the Off Depot IRACR in August 2011. Due to contamination levels in one monitoring well at the AS/SVE system, additional AS wells were installed and began operation in 2020. Contamination levels have decreased in that one well. AS/SVE system operations will continue through July 2023. Offsite Groundwater Investigation monitoring wells were installed in June 2020 near the northeast corner of Dunn Field for additional investigation of offsite sources of the plume along the northern boundary of Dunn Field. Sampling of the new wells and existing TDEC wells was conducted quarterly through July 2021. The Offsite Groundwater Investigation report was completed in 2022 and supported the presence of an offsite source.  Soil, soil vapor, and groundwater samples were collected from May 2020 to July 2021 for Dunn Field West investigation of increased groundwater contamination. An area of residual soil contamination with CVOCs and other VOCs (petroleum constituents) was identified and contaminant concentrations in soil, soil vapor, and groundwater exceeded screening levels. Human health risk assessment found potential exposure to constituents of potential concern but no complete exposure pathways. The Dunn Field West Post-ROD Supplemntal Investigation report was submitted in 2022. Vapor sampling is planned to characterize the potential VI risk and hazard to off-site residents west of Dunn Field.  Army intends to transfer Dunn Field West through
5	36.4	Methyl Bromide Burial Site A (3 cubic feet) (1955)	No further action is required for this site.
6	36.20	40,037 units ointment (eye) Burial Site (1955)	No further action is required for this site.

Site No.	Parcel No.	Description	Site Status
7	36.5	Nitric Acid Burial Site (1,700 quart bottles) (1954)	No further action is required for this site.
8	36.6	Methyl Bromide Burial Site B (3,768 1-gallon cans) (1954)	No further action is required for this site.
9	36.17	Ashes and Metal Burial Site (burning pit refuse) (1955)	No further action is required for this site.
10	36.21	Solid Waste Burial Site (near MW-10) (metal, glass, trash, etc.)	The selected CERCLA remedy included excavation of contaminated soils/waste materials and off-site disposal. Excavation of this site was conducted in March and April 2005. USEPA approved the RACR in August 2006. No further action is required for this site.
11	36.7	Trichloroacetic Acid Burial (1,433 1- ounce bottles) (1965)	No further action is required for this site.
12	36.8	Sulfuric and Hydrochloric Acid Burial (1965)	No further action is required for this site.
13	36.9	Mixed Chemical Burial (Acid, 900 pounds; unnamed solids, 8,100 pounds)	The selected CERCLA remedy included excavation of contaminated soils/waste materials and off-site disposal. Excavation of this site was conducted in April 2005. USEPA approved the RACR in August 2006. No further action is required for this site.
14	36.22	Municipal Waste Burial Site B (near MW-12) (food, paper products)	
15	36.23	Sodium Burial Sites (1968)	No further action is required for this site.
16	36.10	Unknown Acid Burial Site (1969)	No further action is required for this site.
17	36.11	Mixed Chemical Burial Site C (1969)	No further action is required for this site.
18	36.15	Plane Crash Residue (Dunn Field)	No further action is required for this site.
19	36.24	Former Tear Gas Canister Burn Site (Dunn Field)	No further action is required for this site.
20	36.25	Probable Asphalt Burial Site (Dunn Field)	No further action is required for this site.
21	36.26	XXCC-3 Burial Site (Dunn Field)	No further action is required for this site.
22	36.15	Hardware Burial Site (nuts and bolts) (Dunn Field)	No further action is required for this site.
23	36.29	Construction Debris and Food Burial Site (Dunn Field)	No further action is required for this site.
24	36.29	Former Burial/Burn Site and Neutralization Pit	Beginning in August 2000 all 29 bomb casings were recovered from the burial site and 900 cubic yards of soil contaminated with mustard degradation by-products were excavated and disposed offsite. Beginning in November 2000, 33 cubic yards of soil contaminated with mustard and degradation by-products were excavated from the neutralization pit and disposed offsite. In March 2001, the CERCLA Removal Action was complete. No further action is required for this site.
50	36.27	Dunn Field Northeastern Quadrant Drainage Ditch	No further action is required at this site.
60	36.14	Pistol Range Impact Area/Bullet Stop	A CERCLA Removal Action for lead in surface soil was conducted in 2003. No further action is required for this site.

Site No.	Parcel No.	Description	Site Status
61	36.28	Buried Drain Pipe (Northwestern Quadrant of Dunn Field)	No further action is required for this site.
62		Bauxite Storage (Northeastern Quadrant of Dunn Field)	
63	36.29/36.30	Fluorspar Storage (10 mounds in Southeastern Quadrant of Dunn Field, 1 mound in Southwestern Quadrant of Dunn Field) All mounds removed by 1999	No further action is required for this site.
64	36.29	Bauxite Storage (Southwestern Quadrant of Dunn Field Removed in 1972), CC-2 Burial Site, IA Site 31 (smoke pot burn/disposal area)	The selected CERCLA remedy for IA Site 31 included excavation of contaminated soils/waste materials and off-site disposal. For the remaining portions of the site no further action is required. Excavation of this site was completed in March 2005. USEPA approved the RACR in August 2006. No further action is required for this site.
71	Multiple	Herbicide (All railroad tracks) (used to clear tracks)	No further action is required for this site.
73	Multiple	2,4-Dichlorophenoxyacetic Acid (all grassed areas)	No further action is required for this site.
85	36.14	Old Pistol Range Building 1184/Temporary Pesticide Storage	A CERCLA Removal Action for lead in surface soil was conducted in 2003. No further action is required for this site.
86	36.18/36.19	Food Supplies (Dunn Field)	No further action is required for this site.
90	36.3	POL Burial Site (thirty-two 55-gallon drums of oil, grease, and thinner; previously listed as Site No. 4.1) (1955)	The selected CERCLA remedy includes excavation of contaminated soils/waste materials and off-site disposal. Excavation and off-site disposal of this site was completed in March 2005. USEPA approved the RACR in August 2006. No further action is required for this site.
91	36.23	Sodium Phosphate Burial previously listed as Site No. 15.1 (1968)	No further action is required for this site.
92	36.23	14 Burial Pits: Na <sub>2</sub> PO <sub>4</sub> , sodium, acid, medical supplies, and chlorinated lime previously listed as Site No. 15.2 (1969)	No further action is required for this site.
93	36.10	Acid Burial Site previously listed as Site No. 16.1	No further action is required for this site.

Site No.	Parcel No.	Description	Site Status
Operable l	Jnit 2: South	western Quadrant, MI	
27	24.1	,	Contaminated soil removed in 1985 as part of pre-Remedial Investigation activities. No further action is required for this site.
29	35.2	Former Underground Waste Oil Storage Tank	The tank was located and removed during a CERCLA Removal Action in 2000; the contaminated soils were disposed as special waste and the tank contents were disposed as RCRA hazardous waste. This site is associated with MI groundwater remediation for administrative purposes.  The MI ROD selected EBT as the groundwater remedy. EBT was initially performed from May 2006 until February 2009. USEPA approved the MI IRACR and the OPS determination in March 2010.  Additional EBT was conducted from November 2012 to August 2014. Further MI groundwater remedial action has been halted until the selected remedy has been confirmed or revised.  The Supplemental Remedial Investigation (SRI) report was completed in July 2021. Resolution of USEPA comments for the Focused Feasibility Study (FFS) is being discussed. A revised proposed plan is being prepared with a public meeting and comment period to be conduced and a ROD Amendment to follow.  A sampling and analysis plan for soil, sediment and surface water was completed in May 2022. Samples were collected in July and August 2022; resolution of USEPA comments is being discussed. A VI Sampling and Analysis Plan was completed in May 2023. Implementation of the plan began in May 2023 and the report is to be completed in March 2025.
30	24.3/35.3	Paint Spray Booths (2 of 3 total;	No further action is required for this site.
31	35.4	Buildings 770 and 1086) Former Paint Spray Booth (Building 1087)	Building 1087 was decontaminated by vacuuming to remove free dust and pressure washing. The surface soil outside the building was excavated to a depth of one foot and replaced with clean backfill. The excavated soil was disposed off-site as special waste. This CERCLA Removal Action was completed in 2000. No further action is required for this site.
32	35.5	Sandblasting Waste Accumulation Area	Building 1088 was decontaminated by vacuuming to remove free dust and pressure washing. The surface soil outside the building was excavated to a depth of one foot and replaced with clean backfill. The excavated soil was disposed off-site as special waste. This CERCLA Removal Action was completed in 2000. No further action is required for this site.
33	35.4	Sandblasting Waste Drum Storage Area (metal shed south of Building 1088)	The surface soil in this area was excavated to a depth of one foot and replaced with clean backfill. The excavated soil was disposed off-site as special waste. This CERCLA Removal Action was completed in 2000. No further action is required for this site.
34	24.3	Building 770 Underground Oil Storage Tanks	The underground storage tanks were removed in 1989. No further action is required for this site.
40	24.3	Safety Kleen Units - 5 of 9 total (all located in Building 770)	No further action is required for this site.

Site No.	Parcel No.	Description	Site Status
41	24.3	Satellite Drum Accumulation Areas - 1 of 4 total (vicinity Building 770)	No further action is required for this site.
71	Multiple	Herbicide (All railroad tracks) (used to clear tracks)	No further action is required for this site.
73	Multiple	2,4-Dichlorophenoxyacetic Acid (all grassed areas)	No further action is required for this site.
82	23.7/23.8	Flammables (Buildings 783 and 793)	No further action is required for this site.
84	27.2	Flammables, Solvents, Waste Oil, etc. (Building 972)	No further action is required for this site.
87	35.2		Building 1084 was demolished and the debris was disposed off-site at a solid waste landfill. A concrete sump beneath the building was excavated; the contaminated soil was disposed off-site as special waste. This CERCLA Removal Action was completed in 2000. No further action is required for this site.
88	35.2	POL (Building 1085)	The concrete slab and hydraulic lift were removed during a CERCLA Removal Action in 2000; the contaminated soils were disposed offsite as special waste and the lift and cylinders were cleaned and disposed as scrap metal. The concrete debris was disposed offsite as construction debris. No further action is required for this site.
89	28.2	,	Building 1089 was decontaminated by vacuuming to remove free dust and pressure washing. The surface soil in areas outside the southern end of the building were excavated to a depth of one foot and replaced with clean backfill. The excavated soil was disposed off-site as special waste. This CERCLA Removal Action was completed in 2000. No further action is required for this site.

Site No.	Parcel No.	Description	Site Status
Operable I	Unit 3: South	eastern Watershed And Golf Course, M	I
25	3.8	Golf Course Pond	No further action is required for this site.
26	3.6	Lake Danielson	No further action is required for this site.
30	4.4	Paint Spray Booths (1 of 3 total - Building 260)	No further action is required for this site.
40	4, 19, and 21	Safety Kleen Units - 4 of 9 total units (Buildings 253, 469, 490, and 689)	No further action is required for these sites.
41	4 and 19	Satellite Drum Accumulation Areas - 2 of 4 total areas (Buildings 260 and 469)	No further action is required for this site.
48	5.2	Former PCB Transformer Storage Area	Site remediation by removal of surface soil was completed in 1998. No further action is required for this site.
49	17.3	Medical Waste Storage Area	No further action is required for this site.
51	3.7	Lake Danielson Outlet Ditch	No further action is required for this site.
52	3.9	Golf Course Pond Outlet Ditch	No further action is required for this site.
58	4.9	Pesticides, Herbicides (Pad 267)	No further action is required for this site.
59	4.10	Pesticides, Cleaners (Building 273)	No further action is required for this site.
65	7.2	XXCC-3 (Building 249)	No further action is required for this site.
66	4.11	POL (Building 253)	No further action is required for this site.
67	4.7	MOGAS (Building 257	No further action is required for this site.
68	4.8		No further action is required for this site.
69	3.11	2,4-D, M2A1, and M4 Flamethrower Liquid Fuels (surface application)	No further action is required for this site.
73	Multiple	2,4-Dichlorophenoxyacetic Acid (all grassed areas)	No further action is required for this site.
75	21.5	Unknown Wastes near Building 689	No further action is required for this site.
76	21.5		No further action is required for this site.
77	22.2		No further action is required for this site.
78	21.3	Alcohol, Acetone, Toluene, Naphtha; Hydrofluoric Acid Spill	No further action is required for this site.

Site No.	Parcel No.	Description	Site Status							
Operable	Deerable Unit 4: North-Central Area, MI 28 32.3 Recoupment Area (Building 865) No further action is required for this site.									
	32.3									
35	15.2	DRMO Building S308 - Hazardous	This site was decontaminated and certified clean November 2001 in accordance with the RCRA							
		Waste Storage	Closure Plan (Permit TNHW-053). No further action is required for this site.							
36	15.5	DRMO Hazardous Waste Concrete	No further action is required for this site.							
		Storage Pad								
37	15.5	DRMO Hazardous Waste Gravel	No further action is required for this site.							
		Storage Pad								
38	15.5	DRMO Damaged/Empty Hazardous	No further action is required for this site.							
		Materials Drum Storage Area								
39	15.5	DRMO Damaged/Empty Lubricant	No further action is required for this site.							
		Container Area								
41	13.4	Satellite Drum Accumulation Area (1 of 4	No further action is required for this site.							
		total - Building 210)								
42	33.9	Former PCP Dip Vat Area	In 1986, the dip vat was removed and the soil was excavated to a depth of 10 feet. Soil with PCP							
			concentrations greater than 200 ppb remained beneath the excavated area. The excavation was							
			backfilled with clean soil and with gravel or concrete placed on top of the fill. The LUCIP included a 'No							
			Dig' restriction in this area. No further action is required for this site.							
43	33.9	Former Underground PCP Tank Area	The tank was brought above ground in 1986 and drained into drums. The soil around the site was							
			excavated to a depth of 10 to 15 feet, 20 feet wide and 22 feet long. The pumps and lines were also							
			removed. The excavation was backfilled with clean soil and with gravel or concrete placed on top of the							
			clean fill. The LUCIP included a 'No Dig' restriction in this area. No further action is required for this site.							
44	33.6	Former Wastewater Treatment Unit Area	No further action is required for this site.							
45	33.9	Former Contaminated Soil Staging Area	No further action is required for this site.							
46	33.9	Former PCP Pallet Drying Area	No further action is required for this site.							
47	33.9	Former Contaminated Soil Drum	No further action is required for this site.							
		Storage Area (removed 1988)								
53	30.2	X-25 Flammable Solvents Storage Area	No further action is required for this site.							
		(near Building 925)								
54	15.6	MI - DRMO East Stormwater Runoff	No further action is required for this site.							
		Canal								
55	15.6	MI - DRMO North Stormwater Runoff	No further action is required for this site.							
		Canal								
56	29.3	MI - West Stormwater Drainage Canal	No further action is required for this site.							
57	12.1	Building 629 Spill Area	No further action is required for this site.							
70	Multiple	POL, Various Chemical Leaks (railroad	No further action is required for this site.							
		tracks 1, 2, 3, 4, 5, and 6)								

Site No.	Parcel No.	Description	Site Status
71	•	Herbicide (all railroad tracks) (used to clear tracks)	No further action is required for this site.
72		Waste Oil (DRMO yard) (surface application for dust control)	No further action is required for this site.
73	•	2,4-Dichlorophenoxyacetic Acid (all grassed areas)	No further action is required for this site.
74	15.3	Flammables, Toxics (West End - Building 319)	No further action is required for this site.
79	15.6	Fuels, Miscellaneous Liquids, Wood, and Paper (Vicinity S702)	No further action is required for this site.
80	33.13	Fuel and Cleaners Dispensing (Building 720)	No further action is required for this site.
81	33.7	Fuel Oil AST (Building 765 – removed in 1994)	No further action is required for this site.
83	30.5	Disposal of Dried Paint Residues - South of Building 949	Lead contaminated soil was removed from an area of approximately 7,200 square feet. The CERCLA Removal Action was completed in 2001. No further action is required for this site.

#### Notes:

AS: Air Sparging OPS: Operating Properly and Successfully

AST: aboveground storage tank

CERCLA: Comprehensive Environmental Response,

PCB: polychlorinated biphenyl

PCP: pentachlorophenol

Compensation, and Liability Act PO4: phosphate

DDT: 4,4'-dichlorodiphenyltrichloroethane POL: petroleum, oil, and lubricants

DRMO: Defense and Reutilization Marketing Office
RACR: Remedial Action Completion Report
RACR: Interim Remedial Action Completion Report
SRI: Supplemental Remedial Investigation

MI: Main Installation SVE: soil vapor extraction

MOGAS: motor gasoline USEPA: United States Environmental Protection Agency

Na: sodium

a. Source: DLA correspondence dated September 24, 2004, RE: Corrective Action Permit Application and Attachment 1 Summary of Solid Waste Management Units (SWMUs) and Areas of Concern (AOCs) Defense Depot Memphis, Tennessee

					Top of Casing	Ground	Riser	Screen	Total Well
			Northing	Easting	Elevation	Elevation	Length	Length	Depth
Well	Aquifer	Area	(ft)	(ft)	(ft, NAVD)	(ft, NAVD)	(ft)	(ft)	(ft, btoc)
DR1-1	Fluvial	TTA-1S	276300	800856	293.14	293.42	121.7	20	141.7
DR1-1A	Fluvial	TTA-1S	276307	800863	293.00	293.37	89.2	20	109.2
DR1-2	Fluvial	TTA-1N	276537	801153	290.00	291.39	97.7	20	117.7
DR1-3	Fluvial	TTA-1S	276527	801416	290.93	291.11	109.7	20	129.7
DR1-4	Fluvial	TTA-1S	276231	801400	292.78	293.00	106.3	20	126.3
DR1-5	Fluvial	TTA-1S	276080	800828	294.46	294.86	124.7	20	144.7
DR1-5A	Fluvial	TTA-1S	276087	800835	294.51	294.87	90.0	20	110.0
DR1-6	Fluvial	TTA-1S	276044	801103	293.17	293.50	114.4	20	134.4
DR1-6A	Fluvial	TTA-1S	276035	801104	293.28	293.58	90.9	20	110.9
DR1-7	Fluvial	TTA-1N	276791	801441	289.15	289.46	108.3	20	128.3
DR1-8	Fluvial	TTA-1N	276752	800875	290.09	290.47	92.7	20	112.7
DR2-1	Fluvial	TTA-2	276772	806498	304.90	305.08	73.9	20	93.9
DR2-2	Fluvial	TTA-2	276771	806659	304.30	304.67	78.4	15	93.4
DR2-3	Fluvial	TTA-2	276539	806203	303.44	303.66	93.0	20	113.0
DR2-4	Fluvial	TTA-2	276456	806633	303.55	303.96	88.1	20	108.1
DR2-5	Fluvial	TTA-2	276831	806180	305.41	305.72	84.5	15	99.5
DR2-6	Fluvial	TTA-2	276644	805861	304.70	304.92	94.6	20	114.6
MW-16	Fluvial	Background	278838	807100	299.86	300.19	57.6	15	72.6
MW-19	Fluvial	Background	278946	800782	290.57	290.86	83.1	10	93.1
MW-21	Fluvial	TTA-1N	276473	800602	295.00	295.30	92.1	15	107.1
MW-22	Fluvial	TTA-1S	275912	800702	298.04	298.49	95.4	10	105.4
MW-23	Fluvial	Background	275791	801817	298.99	299.24	101.2	10	111.2
MW-24	Fluvial	Background	275616	803539	299.51	299.81	97.3	15	112.3
MW-25A	Fluvial	TTA-2	275975	805521	269.88	270.13	73.0	10	83.0
MW-26	Fluvial	TTA-2	276509	805963	303.38	303.80	97.6	10	107.6
MW-34	Intermediate	Window	279411	801918	299.97	300.80	136.6	20	156.6
MW-38	Intermediate	Window	279141	802450	307.45	308.45	139.9	15	154.9
MW-39	Fluvial	W-C	277281	802598	296.28	296.58	95.5	20	115.5
MW-39A	Upper Claiborne	W-C	277278	802608	298.61	298.70	148.1	20	168.1
MW-50	Fluvial	TTA-2	276456	807065	298.82	299.32	115.0	10	125.0
MW-52	Fluvial	SE	275372	805897	279.26	279.71	94.0	10	104.0
MW-53	Fluvial	Background	279177	805136	306.38	305.58	72.5	10	82.5
MW-55	Fluvial	Background	279301	801205	292.08	292.48	64.0	10	74.0
MW-62	Fluvial	B-835	278290	801858	293.71	293.90	86.1	10	96.1
MW-63A	Fluvial	N-C	278200	803573	305.96	306.33	130.0	10	140.0
MW-63B	Fluvial	N-C	278201	803558	305.78	306.22	115.0	10	125.0
MW-64	Fluvial	TTA-2	276952			304.46			
MW-66A	Fluvial	TTA-1N	276626	799793	284.22	284.34	74.6		
MW-85	Fluvial	TTA-2	276704	806065	304.13	304.50	95.9	15	110.9
MW-88	Fluvial	TTA-2	276879	806513	305.15	305.47	82.0		97.0
MW-89	Intermediate	Window	278287	802555	303.98	304.38	147.0	30	177.0
MW-90	Intermediate	Window	278284	802540	304.19	304.64	115.0	30	145.0
MW-92	Fluvial	TTA-2	276614	806490	304.41	304.78	93.0	15	108.0
MW-93	Fluvial	Background	275542	804440	294.08	294.31	92.0		107.0
MW-94A	Fluvial	W-C	276806	803086	303.00	303.23	109.6	10	119.6
MW-96	Fluvial	TTA-2	276310	806320	289.02	289.67	75.5	20	95.5
MW-98	Fluvial	W-C	276891	802573	294.43	294.93	137.0	10	147.0
MW-99	Fluvial	Background	277443	801115	285.33	285.69	91.5	20	111.5
MW-100B	Fluvial	TTA-1N	276601	800854	290.92	291.47	107.4	20	127.4
MW-101 <sup>1</sup>	Fluvial	TTA-1S	276204	801110	291.74	291.98	89.0	15	104.0
MW-101B	Fluvial	Background	275761	800708	311.40	312.07	120.5		140.5
MW-102B	Fluvial	N-C	278691	805160	301.37	301.89	70.0		90.0
MW-104	Fluvial	N-C	278676		291.98	292.18	70.5		
MW-107 <sup>2</sup>									
IVIVV-IU/	Upper Claiborne	Window	278419	803010	304.92	305.18	128.0	15	143.0

Well   Aquifer   Area   Northing   Easting   Elevation   Length   Length		1	I			Ton of Cooling	Cuarinad	Diagra	C	Tatal Mall
Well   Aguifer   Area   (ft)   (ft)   (ft, NAVD)   (ft, NAVD)   (ft)   (ft)   (ft, blocp)				Northing	Fasting	Top of Casing	Ground	Riser	Screen	Total Well
MW-108	\A/all	Aguifor	Aroo		•			•	_	-
MW-113		+		\ /	\ /				\ /	
MW-140										
MW-141										
MW-142		<u> </u>								
MW-143										
MW-197A   Upper Claiborne   W-C   276975   602042   291.64   291.64   161.77   15   176.7   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77   176.77										
MW-1978   Fluvial   W-C   276973   802037   291.43   291.43   93.8   15   108.8   MW-199A   Intermediate   B-835   277776   802142   291.78   292.20   90.3   15   108.3   MW-199A   Intermediate   B-835   277767   802576   302.06   302.07   104.6   15   161.1   MW-199B   Fluvial   B-835   277763   802576   302.06   302.07   104.6   15   119.0   108.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   15   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9   117.9										
MW-198										
MW-199B   Intermediate   B-835   277756   802574   301.90   301.84   146.1   15   161.1   MW-199B   Fluvial   B-835   277752   802576   302.06   302.07   104.6   15   119.6   MW-200   Fluvial   W-C   277006   802889   300.18   300.51   102.9   15   117.9   MW-202A   Intermediate   Window   278686   802111   299.67   299.69   176.2   15   191.2   MW-202B   Intermediate   Window   278686   802111   299.67   299.69   176.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   191.2   15   1										
MW-200   Fluvial   B-835   277752   802576   302.06   302.07   104.6   15   119.6   MW-202   Intermediate   Window   277608   802859   300.18   300.51   102.9   15   117.9   MW-202A   Intermediate   Window   2776686   8021111   299.67   299.99   176.2   15   117.9   MW-202B   Intermediate   Window   2776686   8021111   299.97   299.99   176.2   15   191.2   MW-202B   Intermediate   Window   2776686   8021112   299.97   299.74   118.8   15   133.8   15   133.8   MW-203B   Fluvial   W-C   276824   801740   290.70   290.80   142.9   20   162.9   MW-203B   Fluvial   W-C   276821   801740   290.87   291.10   93.0   20   113.0   MW-203B   Fluvial   W-C   276725   802188   292.59   292.49   133.3   15   148.3   MW-204B   Fluvial   W-C   276727   802277   292.30   292.40   141.3   15   156.3   MW-205A   Upper Claiborne   W-C   2777173   802278   292.16   292.30   94.9   15   109.9   MW-205A   Fluvial   W-C   277718   802278   292.16   292.30   97.3   15   112.3   MW-206B   Fluvial   W-C   277719   802782   300.32   300.35   373.3   15   142.4   MW-206B   Fluvial   W-C   2777219   802795   300.30   300.12   500.35   500.7   15   111.7   MW-207A   Upper Claiborne   N-C   277653   803192   304.05   304.45   149.9   15   164.9   MW-207B   Fluvial   W-C   2777382   802799   302.21   302.40   183.5   15   193.5   MW-208B   Fluvial   W-C   277382   802799   302.21   302.40   183.5   15   193.5   MW-208B   Fluvial   W-C   277382   802507   298.45   298.36   189.0   15   204.0   MW-209B   Fluvial   B-835   277574   802507   298.45   298.36   189.0   15   204.0   MW-201B   Fluvial   W-C   277382   802999   302.21   302.40   183.5   15   193.5   MW-208B   Fluvial   W-C   277382   802999   302.21   302.40   183.5   15   193.5   100.3   MW-210B   Fluvial   B-835   277574   802507   298.45   298.59   298.70   102.3   15   117.0   15   120.0   102.0   102.0   102.0   102.0   102.0   102.0   102.0   102.0   102.0   102.0   102.0   102.0   102.0   102.0   102.0   102.0   102.0   102.0   102.0   102.0   102.0   102.0   102.0   102.0		<b>.</b>								
MW-200A   Intermediate   Window   278686   802111   299.67   299.99   176.2   15   191.2   MW-202B   Intermediate   Window   278686   802111   299.97   299.97   178.8   15   133.8   MW-203A   Upper Claiborne   W-C   276842   801740   290.70   290.80   142.9   20   162.9   MW-203B   Fluvial   W-C   276821   801742   290.87   291.90   93.0   20   113.0   MW-204A   Fluvial   W-C   276725   802188   292.59   292.49   133.3   15   148.3   MW-204A   Fluvial   W-C   276725   802188   292.59   292.49   133.3   15   148.3   MW-204B   Fluvial   W-C   276725   802186   292.71   293.00   94.9   15   109.9   MW-205B   Fluvial   W-C   277173   802277   292.30   292.40   141.3   15   156.3   MW-204B   Fluvial   W-C   277173   802278   300.32   300.35   127.3   15   142.4   MW-206B   Fluvial   W-C   277218   802792   300.32   300.35   127.3   15   142.4   MW-206B   Fluvial   W-C   277201   802795   300.30   300.12   96.7   15   111.7   MW-207B   Fluvial   N-C   277653   803193   304.06   304.42   108.5   15   149.9   15   164.9   MW-207B   Fluvial   N-C   277653   803193   304.06   304.42   108.5   15   123.5   MW-208A   Upper Claiborne   W-C   277397   802279   302.21   302.40   183.5   15   184.5   MW-208A   Intermediate   B-835   277582   802590   302.21   302.40   183.5   15   198.5   MW-209A   Intermediate   W-C   277239   802815   302.13   302.60   160.67   15   121.7   MW-209A   Intermediate   W-C   277288   802507   298.45   298.36   189.0   15   204.0   MW-201B   Fluvial   B-835   277582   802502   298.89   298.70   177.0   15   192.0   MW-210A   Intermediate   W-C   2772788   801965   289.54   289.50   177.0   15   192.0   MW-210A   Intermediate   W-C   277288   801965   289.54   289.50   197.0   15   192.0   MW-210B   Fluvial   B-835   277682   802507   298.45   298.36   89.0   15   204.0   MW-210B   Fluvial   B-835   277608   802974   304.14   304.09   166.3   15   141.3   MW-212   Fluvial   B-835   278628   802926   295.74   290.80   159.1   150.0   150.0   150.0   150.0   150.0   150.0   150.0   150.0   150.0										
MW-202A   Intermediate   Window   278686   802111   299.67   299.99   176.2   15   191.2   MW-202B   Intermediate   Window   278693   802112   299.92   299.74   118.8   15   133.8   MW-203B   Fluvial   W-C   276842   801740   290.07   290.08   142.9   20   162.9   MW-203B   Fluvial   W-C   276621   801742   290.87   291.10   93.0   20   113.0   MW-204B   Fluvial   W-C   276728   802168   292.59   292.49   133.3   15   148.3   MW-204B   Fluvial   W-C   276728   802168   292.59   292.49   133.3   15   148.3   MW-204B   Fluvial   W-C   276708   802167   292.71   293.00   94.9   15   109.9   MW-205A   Upper Claiborne   W-C   277157   802277   292.30   292.40   141.3   15   156.3   MW-206A   Fluvial   W-C   2777173   802278   292.16   292.30   97.3   15   112.3   MW-206A   Fluvial   W-C   277218   802792   300.32   300.35   127.3   15   142.4   MW-206A   Fluvial   W-C   277201   802795   300.30   300.15   127.3   15   142.4   MW-207A   Upper Claiborne   N-C   277653   803192   304.05   304.45   149.9   15   164.9   MW-207A   Upper Claiborne   W-C   277387   802819   302.21   302.40   183.5   15   184.5   MW-208B   Fluvial   W-C   277397   802815   302.13   302.08   106.7   15   112.7   MW-208B   Fluvial   W-C   277397   802815   302.13   302.08   106.7   15   192.0   MW-209B   Fluvial   B-835   277582   802500   298.89   298.72   102.3   15   117.3   MW-210A   Intermediate   B-835   277582   802500   298.89   298.72   102.3   15   117.3   MW-210A   Intermediate   W-C   277238   801958   289.61   289.70   177.0   15   192.0   MW-211   Intermediate   W-C   277288   801952   289.54   289.59   39.0   16.6   15   117.3   MW-210A   Intermediate   W-C   277288   801952   289.54   289.59   39.0   15   15   134.1   MW-216   Fluvial   W-C   277288   801952   289.51   289.50   199.0   160.3   15   113.3   113.3   113.3   113.3   113.3   113.3   113.3   113.3   113.3   113.3   113.3   113.3   113.3   113.3   113.3   113.3   133.3   133.3   133.3   133.3   133.3   133.3   133.3   133.3   133.3   133.3   133.3   133.3   133.3										
MW-202B   Intermediate   Window   278893   802112   299.92   299.74   118.8   15   133.8   MW-203A   Upper Claiborne   W-C   276821   801742   290.87   291.10   93.0   20   162.9   MW-204A   Fluvial   W-C   276725   802168   292.59   292.49   133.3   15   148.3   MW-204A   Fluvial   W-C   276725   802168   292.59   292.49   133.3   15   148.3   MW-204B   Fluvial   W-C   276726   802168   292.59   292.49   133.3   15   148.3   MW-205A   Upper Claiborne   W-C   277173   802277   292.30   292.40   141.3   15   156.3   MW-205B   Fluvial   W-C   277173   802277   292.30   292.40   141.3   15   156.3   MW-205B   Fluvial   W-C   277173   802278   300.32   300.32   300.31   127.3   15   142.4   MW-206B   Fluvial   W-C   277219   802792   300.32   300.32   300.31   157.3   142.4   MW-206B   Fluvial   W-C   277201   802795   300.30   300.12   96.7   15   111.7   MW-207A   Upper Claiborne   N-C   277653   803193   304.05   304.45   149.9   15   164.9   MW-208A   Upper Claiborne   W-C   277382   802799   302.21   302.40   183.5   15   123.5   MW-208A   Upper Claiborne   W-C   277397   802815   302.31   302.40   183.5   15   133.5   MW-209A   Intermediate   B-835   277574   802507   298.45   298.36   189.0   15   204.0   MW-209B   Fluvial   W-C   277238   801952   298.45   298.36   189.0   15   204.0   MW-210B   Fluvial   W-C   277288   801952   289.54   289.33   97.0   15   112.0   MW-210B   Fluvial   W-C   277288   801952   289.54   289.53   97.0   15   112.0   MW-210B   Fluvial   B-835   2778028   802525   295.74   295.58   85.3   15   103.3   MW-212   Fluvial   B-835   278628   802525   295.74   295.68   85.3   15   103.3   MW-212   Fluvial   B-835   278628   802525   295.74   295.68   85.3   15   103.3   MW-214B   Upper Claiborne   N-C   277878   803907   304.10   303.96   101.6   15   116.6   MW-215A   Upper Claiborne   N-C   277878   803907   304.10   303.96   101.6   15   116.6   MW-216   Fluvial   N-C   277298   804164   304.97   304.86   128.8   15   143.8   MW-217   Fluvial   N-C   277298   804164   304.97   30										
MW-203A   Upper Claiborne   W-C   276821   801740   290.70   290.80   142.9   20   162.9   MW-203B   Fluvial   W-C   276821   801742   290.87   291.10   93.0   20   113.0   MW-204A   Fluvial   W-C   276725   802168   292.59   292.49   133.3   15   148.3   MW-204B   Fluvial   W-C   276708   802167   292.71   293.00   94.9   15   109.9   15   109.9   15   109.9   15   109.9   15   109.9   15   109.9   15   109.9   15   109.9   15   109.9   15   109.9   15   109.9   15   109.9   15   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   16   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9   109.9		<b>.</b>								
INV-203B										
NW-204A   Fluvial   W-C   276728   802166   292.59   292.49   133.3   15   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   148.3   1										
NW-205A   Fluvial   W-C   276708   802167   292.71   293.00   94.9   15   109.9   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   109.0   10		Fluvial	W-C				292.49			148.3
MW-206A   Fluvial   W-C   277173   802278   292.16   292.30   97.3   15   112.3   MW-206A   Fluvial   W-C   277219   802792   300.32   300.35   127.3   15   142.4   MW-206B   Fluvial   W-C   277261   802795   300.30   300.12   96.7   15   111.7   MW-207A   Upper Claiborne   N-C   277663   803192   304.05   304.45   149.9   15   164.9   MW-207B   Fluvial   N-C   277665   803193   304.06   304.42   108.5   15   123.5   MW-208B   Upper Claiborne   W-C   277368   802799   302.21   302.40   183.5   15   183.5   MW-208B   Fluvial   W-C   277397   802815   302.13   302.08   106.7   15   121.7   MW-209A   Intermediate   B-835   277574   802507   298.45   298.36   189.0   15   204.0   MW-201A   Intermediate   W-C   277239   801958   289.61   289.70   177.0   15   192.0   MW-210A   Intermediate   W-C   277239   801958   289.61   289.70   177.0   15   192.0   MW-210B   Fluvial   W-C   277228   801952   289.54   289.53   97.0   15   112.0   MW-211   Intermediate   B-835   278028   802225   295.74   295.68   85.3   15   100.3   MW-212   Fluvial   B-835   278028   802225   295.74   295.68   85.3   15   100.3   MW-214   Upper Claiborne   N-C   277876   803902   304.10   303.96   101.6   15   116.6   MW-215A   Upper Claiborne   N-C   277876   803902   304.10   303.96   101.6   15   116.6   MW-215A   Upper Claiborne   N-C   277876   803902   304.10   303.96   101.6   15   116.6   MW-216   Fluvial   Fluvial   TTA-2   276671   805214   304.65   304.51   101.8   15   100.3   MW-217   Fluvial   TTA-2   276671   805214   304.65   304.51   101.8   15   103.8   MW-216   Fluvial   TTA-1   276429   800461   295.13   295.00   98.0   15   113.0   MW-256   Intermediate   Window   279305   801227   291.84   293.28   284.7   20   20.84   MW-256   Intermediate   Window   279305   801227   291.84   293.28   284.7   20   20.84   MW-256   Intermediate   Window   279305   801227   291.84   293.28   284.7   20   304.86   304.51   304.96   304.96   304.96   304.96   304.96   304.96   304.96   304.96   304.96   304.96   304.96   304.96   304.96		Fluvial	W-C			292.71	293.00	94.9		109.9
MW-206A   Fluvial   W-C   277219   802792   300.32   300.35   127.3   15   142.4   MW-206B   Fluvial   W-C   277201   802795   300.30   300.12   96.7   15   111.7   MW-207B   Upper Claiborne   N-C   277665   803192   304.05   304.45   149.9   15   164.9   MW-207B   Fluvial   N-C   277665   803193   304.06   304.42   108.5   15   123.5   MW-208A   Upper Claiborne   W-C   277382   802799   302.21   302.40   183.5   15   198.5   MW-208B   Fluvial   W-C   277382   8028799   302.21   302.40   183.5   15   198.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.5   15   123.	MW-205A	Upper Claiborne	W-C	277157	802277	292.30	292.40	141.3	15	156.3
MW-206B         Fluvial         W-C         277201         802795         300.30         300.12         96.7         15         111.7           MW-207A         Upper Claiborne         N-C         277663         803192         304.05         304.45         149.9         15         164.9           MW-207B         Fluvial         N-C         277382         802799         302.21         302.40         183.5         15         198.5           MW-208B         Fluvial         W-C         277382         802799         302.21         302.08         106.7         15         121.7           MW-208B         Fluvial         W-C         277397         802815         302.13         302.08         106.7         15         121.7           MW-209B         Intermediate         B-835         2775782         802520         298.89         298.72         102.3         15         117.3           MW-210A         Intermediate         W-C         277228         801952         298.89         129.70         177.0         15         192.0           MW-210B         Fluvial         W-C         277228         801952         298.61         289.70         177.0         15         192.0	MW-205B	Fluvial	W-C	277173	802278	292.16	292.30	97.3	15	112.3
MW-207A         Upper Claiborne         N-C         277653         803192         304.05         304.45         149.9         15         164.9           MW-207B         Fluvial         N-C         277665         803193         304.06         304.42         108.5         15         123.5           MW-208B         Upper Claiborne         W-C         277387         802815         302.13         302.08         106.7         15         121.7           MW-209A         Intermediate         B-835         277574         802507         298.45         298.36         189.0         15         204.0           MW-209B         Fluvial         B-835         277582         802520         298.89         298.72         102.3         15         117.3           MW-210B         Fluvial         W-C         277239         801952         289.61         289.70         177.0         15         192.0           MW-210B         Fluvial         W-C         277228         801952         289.54         289.53         97.0         15         112.0           MW-210B         Fluvial         B-835         278028         802225         295.74         295.68         85.3         15         100.3	MW-206A	Fluvial	W-C	277219	802792	300.32	300.35	127.3	15	142.4
MW-207B         Fluvial         N-C         277665         803193         304.06         304.42         108.5         15         123.5           MW-208A         Upper Claiborne         W-C         277382         802799         302.21         302.40         183.5         15         198.5           MW-209A         Intermediate         B-835         277574         802507         298.45         298.36         189.0         15         204.0           MW-209B         Fluvial         B-835         277562         802520         298.89         298.72         102.3         15         117.3           MW-210A         Intermediate         W-C         277228         801958         289.61         289.70         177.0         15         192.0           MW-210B         Fluvial         W-C         277228         801952         289.54         289.53         97.0         15         112.0           MW-211         Intermediate         Window         278001         802974         304.14         304.09         166.3         15         181.3           MW-212 Fluvial         B-835         278427         801669         294.22         294.20         77.3         15         92.3           <	MW-206B	Fluvial	W-C	277201	802795	300.30	300.12	96.7	15	111.7
MW-208A         Upper Claiborne         W-C         277382         802799         302.21         302.40         183.5         15         198.5           MW-208B         Fluvial         W-C         277397         802815         302.13         302.08         106.7         15         121.7           MW-209A         Intermediate         B-835         277574         802507         298.45         298.36         189.0         15         204.0           MW-210B         Fluvial         B-835         277582         802502         298.89         298.72         102.3         15         117.3           MW-210B         Fluvial         W-C         277228         801952         289.53         97.0         15         192.0           MW-210B         Fluvial         W-C         277228         801952         289.53         97.0         15         112.0           MW-210B         Fluvial         B-835         278001         802974         304.14         304.09         166.3         15         181.3           MW-210B         Fluvial         B-835         278028         802225         295.74         295.68         85.3         15         100.3           MW-211         Fluvial	MW-207A	Upper Claiborne	N-C	277653	803192	304.05	304.45	149.9	15	164.9
MW-208B         Fluvial         W-C         277397         802815         302.13         302.08         106.7         15         121.7           MW-209A         Intermediate         B-835         2775782         802507         298.45         298.36         189.0         15         204.0           MW-209B         Fluvial         B-835         277582         802520         298.89         298.72         102.3         15         117.3           MW-210A         Intermediate         W-C         277228         801958         289.61         289.70         177.0         15         192.0           MW-210B         Fluvial         W-C         277228         801952         289.54         289.53         97.0         15         112.0           MW-211         Intermediate         Window         278001         802925         295.74         295.68         85.3         15         100.3           MW-2113         Fluvial         B-835         278028         802225         295.74         295.68         85.3         15         100.3           MW-2121         Fluvial         B-835         278628         802225         295.74         295.68         85.3         15         101.3 <t< td=""><td>MW-207B</td><td>Fluvial</td><td></td><td>277665</td><td>803193</td><td></td><td>304.42</td><td>108.5</td><td>15</td><td>123.5</td></t<>	MW-207B	Fluvial		277665	803193		304.42	108.5	15	123.5
MW-209A         Intermediate         B-835         277574         802507         298.45         298.36         189.0         15         204.0           MW-209B         Fluvial         B-835         277582         802520         298.89         298.72         102.3         15         117.3           MW-210A         Intermediate         W-C         277239         801958         289.61         289.70         177.0         15         192.0           MW-210B         Fluvial         W-C         277228         801952         289.54         289.53         97.0         15         112.0           MW-211         Intermediate         Window         278001         802974         304.14         304.09         166.3         15         181.3           MW-212         Fluvial         B-835         278028         802225         295.74         295.68         85.3         15         100.3           MW-214A         Upper Claiborne         N-C         277878         803907         304.01         303.96         119.1         15         134.1           MW-214B         Upper Claiborne         N-C         277878         803922         304.10         303.96         101.6         15         116.6	MW-208A	Upper Claiborne		277382			302.40			
MW-209B         Fluvial         B-835         277582         802520         298.89         298.72         102.3         15         117.3           MW-210A         Intermediate         W-C         277239         801958         289.61         289.70         177.0         15         192.0           MW-210B         Fluvial         W-C         277228         801952         289.54         289.53         97.0         15         112.0           MW-211         Intermediate         Window         278001         802974         304.14         304.09         166.3         15         181.3           MW-212         Fluvial         B-835         278028         802225         295.74         295.68         85.3         15         100.3           MW-213         Fluvial         B-835         278427         801669         294.22         294.20         77.3         15         92.3           MW-214A         Upper Claiborne         N-C         277878         803902         304.10         303.96         101.6         15         116.6           MW-215A         Upper Claiborne         N-C         277298         804177         305.03         304.98         105.4         15         143.8										
MW-210A         Intermediate         W-C         277239         801958         289.61         289.70         177.0         15         192.0           MW-210B         Fluvial         W-C         277228         801952         289.54         289.53         97.0         15         112.0           MW-211         Intermediate         Window         278001         802974         304.14         304.09         166.3         15         181.3           MW-212         Fluvial         B-835         278028         802225         295.74         295.68         85.3         15         100.3           MW-213         Fluvial         B-835         278427         801669         294.22         294.20         77.3         15         92.3           MW-214A         Upper Claiborne         N-C         277878         803907         304.01         303.96         119.1         15         134.1           MW-214B         Upper Claiborne         N-C         277878         803902         304.10         303.96         101.6         15         116.6           MW-215B         Fluvial         N-C         277298         804164         304.97         304.86         128.8         15         143.8										
MW-210B         Fluvial         W-C         277228         801952         289.54         289.53         97.0         15         112.0           MW-211         Intermediate         Window         278001         802974         304.14         304.09         166.3         15         181.3           MW-212         Fluvial         B-835         278028         802225         295.74         295.68         85.3         15         100.3           MW-213         Fluvial         B-835         278427         801669         294.22         294.20         77.3         15         92.3           MW-214A         Upper Claiborne         N-C         277878         803907         304.01         303.96         119.1         15         134.1           MW-214B         Upper Claiborne         N-C         277876         803922         304.10         303.96         101.6         15         116.6           MW-215A         Upper Claiborne         N-C         277298         804164         304.97         304.86         128.8         15         143.8           MW-215B         Fluvial         N-C         277698         804177         305.03         304.98         105.4         15         120.4										
MW-211         Intermediate         Window         278001         802974         304.14         304.09         166.3         15         181.3           MW-212         Fluvial         B-835         278028         802225         295.74         295.68         85.3         15         100.3           MW-213         Fluvial         B-835         278427         801669         294.22         294.20         77.3         15         92.3           MW-214A         Upper Claiborne         N-C         277878         803907         304.01         303.96         119.1         15         134.1           MW-214B         Upper Claiborne         N-C         277786         803922         304.10         303.96         101.6         15         116.6           MW-215A         Upper Claiborne         N-C         277298         804164         304.97         304.86         128.8         15         143.8           MW-215B         Fluvial         N-C         277298         804177         305.03         304.98         105.4         15         120.4           MW-216         Fluvial         TTA-2         276025         801996         297.72         297.63         99.9         15         115.0 <td></td>										
MW-212         Fluvial         B-835         278028         802225         295.74         295.68         85.3         15         100.3           MW-213         Fluvial         B-835         278427         801669         294.22         294.20         77.3         15         92.3           MW-214A         Upper Claiborne         N-C         277876         803907         304.01         303.96         119.1         15         134.1           MW-215A         Upper Claiborne         N-C         277876         803922         304.10         303.96         101.6         15         116.6           MW-215A         Upper Claiborne         N-C         277298         804164         304.97         304.86         128.8         15         143.8           MW-215B         Fluvial         N-C         277298         804177         305.03         304.98         105.4         15         120.4           MW-216         Fluvial         TTA-2         276025         801996         297.72         297.63         99.9         15         115.0           MW-217         Fluvial         TTA-2         276937         805628         306.07         306.00         98.9         15         114.0      <										
MW-213         Fluvial         B-835         278427         801669         294.22         294.20         77.3         15         92.3           MW-214A         Upper Claiborne         N-C         277878         803907         304.01         303.96         119.1         15         134.1           MW-214B         Upper Claiborne         N-C         277876         803922         304.10         303.96         101.6         15         116.6           MW-215A         Upper Claiborne         N-C         277298         804164         304.97         304.86         128.8         15         143.8           MW-215B         Fluvial         N-C         277298         804177         305.03         304.98         105.4         15         120.4           MW-216         Fluvial         S-C         276025         801996         297.72         297.63         99.9         15         115.0           MW-217         Fluvial         TTA-2         276671         805214         304.65         304.51         101.8         15         116.8           MW-218         Fluvial         TTA-2         276937         805628         306.07         306.00         98.9         15         114.0 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>										
MW-214A         Upper Claiborne         N-C         277878         803907         304.01         303.96         119.1         15         134.1           MW-214B         Upper Claiborne         N-C         277876         803922         304.10         303.96         101.6         15         116.6           MW-215A         Upper Claiborne         N-C         277298         804164         304.97         304.86         128.8         15         143.8           MW-215B         Fluvial         N-C         2776025         801996         297.72         297.63         99.9         15         115.0           MW-216         Fluvial         TTA-2         276671         805214         304.65         304.51         101.8         15         116.8           MW-217         Fluvial         TTA-2         276671         805214         304.65         304.51         101.8         15         116.8           MW-218         Fluvial         TTA-1         276429         800628         306.07         306.00         98.9         15         114.0           MW-229         Memphis         Window         279294         802837         311.78         312.09         188.4         20         208.4										
MW-214B         Upper Claiborne         N-C         277876         803922         304.10         303.96         101.6         15         116.6           MW-215A         Upper Claiborne         N-C         277298         804164         304.97         304.86         128.8         15         143.8           MW-215B         Fluvial         N-C         277298         804177         305.03         304.98         105.4         15         120.4           MW-216         Fluvial         S-C         276025         801996         297.72         297.63         99.9         15         115.0           MW-217         Fluvial         TTA-2         276671         805214         304.65         304.51         101.8         15         116.8           MW-218         Fluvial         TTA-2         276937         805628         306.07         306.00         98.9         15         114.0           MW-219         Fluvial         TTA-1N         276429         800461         295.13         295.00         98.0         15         113.0           MW-229         Memphis         Window         278789         801365         294.16         294.40         126.1         20         146.1										
MW-215A         Upper Claiborne         N-C         277298         804164         304.97         304.86         128.8         15         143.8           MW-215B         Fluvial         N-C         277298         804177         305.03         304.98         105.4         15         120.4           MW-216         Fluvial         S-C         276025         801996         297.72         297.63         99.9         15         115.0           MW-217         Fluvial         TTA-2         276671         805214         304.65         304.51         101.8         15         116.8           MW-218         Fluvial         TTA-2         276937         805628         306.07         306.00         98.9         15         114.0           MW-219         Fluvial         TTA-1N         276429         800461         295.13         295.00         98.0         15         113.0           MW-229         Memphis         Window         279294         802837         311.78         312.09         188.4         20         208.4           MW-252         Intermediate         Window         278789         801365         294.16         294.40         126.1         20         146.1										
MW-215B         Fluvial         N-C         277298         804177         305.03         304.98         105.4         15         120.4           MW-216         Fluvial         S-C         276025         801996         297.72         297.63         99.9         15         115.0           MW-217         Fluvial         TTA-2         276671         805214         304.65         304.51         101.8         15         116.8           MW-218         Fluvial         TTA-2         276937         805628         306.07         306.00         98.9         15         114.0           MW-219         Fluvial         TTA-1N         276429         800461         295.13         295.00         98.0         15         113.0           MW-229         Memphis         Window         279294         802837         311.78         312.09         188.4         20         208.4           MW-252         Intermediate         Window         278789         801365         294.16         294.40         126.1         20         146.1           MW-253         Intermediate         Window         27834         80191         290.47         290.80         118.3         20         305.8										
MW-216         Fluvial         S-C         276025         801996         297.72         297.63         99.9         15         115.0           MW-217         Fluvial         TTA-2         276671         805214         304.65         304.51         101.8         15         116.8           MW-218         Fluvial         TTA-2         276937         805628         306.07         306.00         98.9         15         114.0           MW-219         Fluvial         TTA-1N         276429         800461         295.13         295.00         98.0         15         113.0           MW-229         Memphis         Window         279294         802837         311.78         312.09         188.4         20         208.4           MW-252         Intermediate         Window         278789         801365         294.16         294.40         126.1         20         146.1           MW-253         Intermediate         Window         278287         801191         290.47         290.80         118.3         20         138.3           MW-254         Memphis         Window         279334         800858         292.84         293.28         285.8         20         305.8										
MW-217         Fluvial         TTA-2         276671         805214         304.65         304.51         101.8         15         116.8           MW-218         Fluvial         TTA-2         276937         805628         306.07         306.00         98.9         15         114.0           MW-219         Fluvial         TTA-1N         276429         800461         295.13         295.00         98.0         15         113.0           MW-229         Memphis         Window         279294         802837         311.78         312.09         188.4         20         208.4           MW-252         Intermediate         Window         278789         801365         294.16         294.40         126.1         20         146.1           MW-253         Intermediate         Window         278287         801191         290.47         290.80         118.3         20         138.3           MW-254         Memphis         Window         279334         800858         292.84         293.28         285.8         20         305.8           MW-255         Memphis         Window         279305         801227         291.84         292.38         284.7         20         304.7 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>										
MW-218         Fluvial         TTA-2         276937         805628         306.07         306.00         98.9         15         114.0           MW-219         Fluvial         TTA-1N         276429         800461         295.13         295.00         98.0         15         113.0           MW-229         Memphis         Window         279294         802837         311.78         312.09         188.4         20         208.4           MW-252         Intermediate         Window         278789         801365         294.16         294.40         126.1         20         146.1           MW-253         Intermediate         Window         278287         801191         290.47         290.80         118.3         20         138.3           MW-254         Memphis         Window         279334         800858         292.84         293.28         285.8         20         305.8           MW-255         Memphis         Window         279305         801227         291.84         292.38         284.7         20         304.7           MW-256         Intermediate         Window         279302         801244         292.68         293.40         127.1         20         147.1										
MW-219         Fluvial         TTA-1N         276429         800461         295.13         295.00         98.0         15         113.0           MW-229         Memphis         Window         279294         802837         311.78         312.09         188.4         20         208.4           MW-252         Intermediate         Window         278789         801365         294.16         294.40         126.1         20         146.1           MW-253         Intermediate         Window         278287         801191         290.47         290.80         118.3         20         138.3           MW-254         Memphis         Window         279334         800858         292.84         293.28         285.8         20         305.8           MW-255         Memphis         Window         279305         801227         291.84         292.38         284.7         20         304.7           MW-256         Intermediate         Window         279302         801244         292.68         293.40         127.1         20         147.1           MW-258         Fluvial         N-C         278126         804427         304.37         304.83         79.3         20         99.3										
MW-229         Memphis         Window         279294         802837         311.78         312.09         188.4         20         208.4           MW-252         Intermediate         Window         278789         801365         294.16         294.40         126.1         20         146.1           MW-253         Intermediate         Window         278287         801191         290.47         290.80         118.3         20         138.3           MW-254         Memphis         Window         279334         800858         292.84         293.28         285.8         20         305.8           MW-255         Memphis         Window         279305         801227         291.84         292.38         284.7         20         304.7           MW-256         Intermediate         Window         279302         801247         292.68         293.40         127.1         20         147.1           MW-258         Fluvial         N-C         278126         804427         304.37         304.83         79.3         20         99.3           MW-259         Fluvial         TTA-2         276279         804451         290.77         291.44         98.6         20         118.6										
MW-252         Intermediate         Window         278789         801365         294.16         294.40         126.1         20         146.1           MW-253         Intermediate         Window         278287         801191         290.47         290.80         118.3         20         138.3           MW-254         Memphis         Window         279334         800858         292.84         293.28         285.8         20         305.8           MW-255         Memphis         Window         279305         801227         291.84         292.38         284.7         20         304.7           MW-256         Intermediate         Window         279302         801244         292.68         293.40         127.1         20         147.1           MW-258         Fluvial         N-C         278126         804427         304.37         304.83         79.3         20         99.3           MW-259         Fluvial         TTA-2         276279         804451         290.77         291.44         98.6         20         118.6           MW-260         Fluvial         N-C         278398         804376         304.16         304.45         68.0         20         88.3										
MW-253         Intermediate         Window         278287         801191         290.47         290.80         118.3         20         138.3           MW-254         Memphis         Window         279334         800858         292.84         293.28         285.8         20         305.8           MW-255         Memphis         Window         279305         801227         291.84         292.38         284.7         20         304.7           MW-256         Intermediate         Window         279302         801244         292.68         293.40         127.1         20         147.1           MW-258         Fluvial         N-C         278126         804427         304.37         304.83         79.3         20         99.3           MW-259         Fluvial         TTA-2         276279         804451         290.77         291.44         98.6         20         118.6           MW-260         Fluvial         N-C         278398         804376         304.16         304.45         68.0         20         88.3           MW-261         Fluvial         S-C         276391         802592         293.52         293.79         90.0         20         110.3           <		<del></del>								
MW-254         Memphis         Window         279334         800858         292.84         293.28         285.8         20         305.8           MW-255         Memphis         Window         279305         801227         291.84         292.38         284.7         20         304.7           MW-256         Intermediate         Window         279302         801244         292.68         293.40         127.1         20         147.1           MW-258         Fluvial         N-C         278126         804427         304.37         304.83         79.3         20         99.3           MW-259         Fluvial         TTA-2         276279         804451         290.77         291.44         98.6         20         118.6           MW-260         Fluvial         N-C         278398         804376         304.16         304.45         68.0         20         88.3           MW-261         Fluvial         S-C         276391         802592         293.52         293.79         90.0         20         110.3           MW-262         Intermediate         Window         279334         800833         293.22         293.50         154.4         10         164.6           <										
MW-255         Memphis         Window         279305         801227         291.84         292.38         284.7         20         304.7           MW-256         Intermediate         Window         279302         801244         292.68         293.40         127.1         20         147.1           MW-258         Fluvial         N-C         278126         804427         304.37         304.83         79.3         20         99.3           MW-259         Fluvial         TTA-2         276279         804451         290.77         291.44         98.6         20         118.6           MW-260         Fluvial         N-C         278398         804376         304.16         304.45         68.0         20         88.3           MW-261         Fluvial         S-C         276391         802592         293.52         293.79         90.0         20         110.3           MW-262         Intermediate         Window         279334         800833         293.22         293.50         154.4         10         164.6           MW-263         Fluvial         N-C         278945         805817         291.40         291.78         69.1         10         79.3										
MW-256         Intermediate         Window         279302         801244         292.68         293.40         127.1         20         147.1           MW-258         Fluvial         N-C         278126         804427         304.37         304.83         79.3         20         99.3           MW-259         Fluvial         TTA-2         276279         804451         290.77         291.44         98.6         20         118.6           MW-260         Fluvial         N-C         278398         804376         304.16         304.45         68.0         20         88.3           MW-261         Fluvial         S-C         276391         802592         293.52         293.79         90.0         20         110.3           MW-262         Intermediate         Window         279334         800833         293.22         293.50         154.4         10         164.6           MW-263         Fluvial         N-C         278945         805817         291.40         291.78         69.1         10         79.3										
MW-258         Fluvial         N-C         278126         804427         304.37         304.83         79.3         20         99.3           MW-259         Fluvial         TTA-2         276279         804451         290.77         291.44         98.6         20         118.6           MW-260         Fluvial         N-C         278398         804376         304.16         304.45         68.0         20         88.3           MW-261         Fluvial         S-C         276391         802592         293.52         293.79         90.0         20         110.3           MW-262         Intermediate         Window         279334         800833         293.22         293.50         154.4         10         164.6           MW-263         Fluvial         N-C         278945         805817         291.40         291.78         69.1         10         79.3										
MW-259         Fluvial         TTA-2         276279         804451         290.77         291.44         98.6         20         118.6           MW-260         Fluvial         N-C         278398         804376         304.16         304.45         68.0         20         88.3           MW-261         Fluvial         S-C         276391         802592         293.52         293.79         90.0         20         110.3           MW-262         Intermediate         Window         279334         800833         293.22         293.50         154.4         10         164.6           MW-263         Fluvial         N-C         278945         805817         291.40         291.78         69.1         10         79.3										
MW-260         Fluvial         N-C         278398         804376         304.16         304.45         68.0         20         88.3           MW-261         Fluvial         S-C         276391         802592         293.52         293.79         90.0         20         110.3           MW-262         Intermediate         Window         279334         800833         293.22         293.50         154.4         10         164.6           MW-263         Fluvial         N-C         278945         805817         291.40         291.78         69.1         10         79.3										
MW-261         Fluvial         S-C         276391         802592         293.52         293.79         90.0         20         110.3           MW-262         Intermediate         Window         279334         800833         293.22         293.50         154.4         10         164.6           MW-263         Fluvial         N-C         278945         805817         291.40         291.78         69.1         10         79.3		<b>.</b>								
MW-262         Intermediate         Window         279334         800833         293.22         293.50         154.4         10         164.6           MW-263         Fluvial         N-C         278945         805817         291.40         291.78         69.1         10         79.3										
MW-263 Fluvial N-C 278945 805817 291.40 291.78 69.1 10 79.3										
										115.0

					Top of Casing	Ground	Riser	Screen	Total Well
			Northing	Easting	Elevation	Elevation	Length	Length	Depth
Well	Aquifer	Area	(ft)	(ft)	(ft, NAVD)	(ft, NAVD)	(ft)	(ft)	(ft, btoc)
MW-265	Fluvial	N-C	278112	804710	305.15	305.61	85.8	10	96.0
MW-266	Fluvial	TTA-2	277092	806686	304.68	305.10	77.1	10	87.3
MW-267	Fluvial	TTA-2	277161	806001	303.84	304.30	71.9	10	82.1
MW-268	Upper Claiborne	TTA-2	277204	805284	304.59	304.92	109.5	10	119.7
MW-269	Fluvial	TTA-1N	276369	800127	290.05	290.50	92.2	10	102.4
MW-270	Fluvial	SE	275483	805042	281.74	282.20	78.4	10	88.6
MW-271	Fluvial	S-C	276315	803774	294.91	295.50	134.7	10	144.9
MW-272	Fluvial	Background	275880	804037	293.27	293.70	112.8	10	123.0
MW-273	Intermediate	Window	279713	800122	284.73	285.00	128.1	10	138.3
MW-274	Fluvial	Background	275726	806543	294.30	294.60	89.3	10	99.5
MW-275	Fluvial	Background	275232	805306	272.31	272.59	80.5	10	90.7
MW-276	Fluvial	Background	275564	804697	288.68	288.91	87.5	10	97.7
MW-277	Fluvial	Background	275532	803998	301.67	301.96	102.3	10	112.5
MW-278	Fluvial	TTA-1N	276294	799814	292.18	292.46	91.0	10	101.2
MW-279	Fluvial	TTA-1S	275982	800579	299.89	300.17	113.0	10	123.2
MW-280	Fluvial	TTA-2	277390	806313	306.36	306.57	76.0	10	86.2
MW-281	Fluvial	N-C	278155	804123	304.56	305.03	81.7	10	91.9
MW-282	Fluvial	Background	278710	804033	307.81	308.14	76.0	10	86.2
MW-283	Fluvial	Background	278176	806074	304.34	304.87	77.0	10	87.2
MW-284	Fluvial	N-C	277049	803765	303.99	304.35	109.0	10	119.0
MW-285	Fluvial	Window	278102	803184	304.61	304.98	99.5	10	110.5
MW-286	Fluvial	Window	278427	803027	305.04	305.41	102.0	10	112.0
MW-287	Fluvial	N-C	278236	803971	304.67	305.01	84.0	10	94.0
MW-288	Fluvial	N-C	277932	803895	304.69	305.07	90.0	10	100.0
MW-289	Fluvial	N-C	277865	804526	305.41	305.85	78.0	10	88.0
MW-290	Memphis	Background	277046	803795	304.22	304.49	214.0	10	224.0
MW-291	Fluvial	N-C	278371	804963	303.59	303.97	74.0	10	84.0
MW-292	Fluvial	TTA-2	276981	806334	304.83	305.28	73.0	10	83.0
MW-293	Upper Claiborne	Window	278143	803188	304.34	304.77	152.5	10	162.5
MW-294	Fluvial	TTA-2	277351	805966	304.38	304.84	70.0	10	80.0
MW-295	Fluvial	TTA-2	277222	805292	304.35	304.72	73.0	10	83.5
MW-296	Fluvial	S-C	276362	803345	296.32	296.74	100.0	10	110.0
MW-297	Fluvial	S-C	276351	802850	297.91	298.46	100.0	10	110.0
MW-298	Fluvial	S-C	276100	802436	296.50	297.04	100.0	10	110.0
MW-299	Fluvial	B-835	278329	801532	292.71	293.04	86.0	10	96.0
MW-300	Fluvial	B-835	278451	801082	290.26	290.64	85.0	10	95.0
MW-301	Fluvial	SE	275494		271.03	271.33	74.0	10	84.0
MW-302	Intermediate	TTA-2	276266		291.60	291.92	160.0	10	170.0
MW-303	Fluvial	TTA-2	277667	806230	305.33	305.43	76.6	10	86.9
MW-304	Fluvial	N-C	277866	803514	304.83	305.00	96.0	10	106.2
MW-305	Fluvial	Window	278490	802793	305.07	305.16	108.2	10	118.4
MW-306	Fluvial	N-C	278351	805279	304.30	304.40	73.0	10	83.2
MW-307	Fluvial	N-C	276724	803761	302.88	303.20	99.7	10	110.0
MW-308	Fluvial	Window	278614	803419		304.82	93.0	10	103.3
MW-309	Intermediate	Window	279457	801203	290.31	290.38	130.1	10	140.4
MW-310	Fluvial	N-C	279434	806304	289.81	290.07	52.7	10	62.9
MW-311	Upper Claiborne	N-C	277065	803600	303.99	304.26	173.1	10	183.3
MW-312	Fluvial	Background	275294	804746	285.49	285.78		10	90.7
MW-313	Fluvial	SE	275537	805666		282.64		10	95.0
MW-314	Fluvial	TTA-1S	275873	800241	304.68	305.13		10	110.2
MW-315	Fluvial	TTA-1N	276486	800059	289.89	290.09	86.5	10	96.7
MW-316	Fluvial	TTA-1N	276232	800124	291.53	292.04	89.7	10	100.0

					Top of Casing	Ground	Riser	Screen	Total Well
			Northing	Easting	Elevation	Elevation	Length	Length	Depth
Well	Aquifer	Area	(ft)	(ft)	(ft, NAVD)	(ft, NAVD)	(ft)	(ft)	(ft, btoc)
MW-317A	Fluvial	Window			305.00		100.6	2.5	103.3
MW-317B	Fluvial	Window	278370	803123	305.03	305.30	112.4	2.5	115.1
MW-317C	Upper Claiborne	Window	270370	003123	305.04	303.30	136.2	2.5	138.9
MW-317D	Upper Claiborne	Window			305.00		152.0	2.5	154.7
MW-318A	Fluvial	N-C			304.46		116.6	2.5	119.3
MW-318B	Fluvial	N-C	277363	803309	304.45	304.59	139.7	2.5	142.4
MW-318C	Upper Claiborne	N-C	211303	000000	304.53	304.39	163.3	2.5	166.0
MW-318D	Upper Claiborne	N-C			304.49		178.2	2.5	180.9
MW-330	Fluvial	S-C	276076	802123	300.59	297.48	92.3	10	102.3
PMW21-01	Fluvial	TTA-1N	276533	800600	294.76	295.00	88.4	20	108.4
PMW21-02	Fluvial	TTA-1N	276575	800701	292.98	293.19	91.3	20	111.3
PMW21-03	Fluvial	TTA-1N	276573	800743	292.11	292.72	90.3	20	110.3
PMW21-04	Fluvial	TTA-1N	276602	800772	291.87	292.20	89.0	20	109.0
PMW21-05	Fluvial	TTA-1N	276628	801130	288.53	288.92	94.3	20	114.3
PMW85-01	Fluvial	TTA-2	276802	806146	305.08	305.39	93.2	10	103.2
PMW85-05	Fluvial	TTA-2	276752	806222	305.12	305.32	93.2	10	103.2
PMW92-02	Fluvial	TTA-2	276667	806476	304.17	304.35	94.8	10	104.8
PMW92-03	Fluvial	TTA-2	276679	806439	303.91	304.17	92.5	10	102.5
PMW101-02A	Fluvial	TTA-1S	276282	801145	292.00	292.29	117.7	20	137.7
PMW101-02B	Fluvial	TTA-1S	276286	801145	291.98	292.24	97.8	20	117.8
PMW101-03A	Fluvial	TTA-1S	276348	801198	291.61	291.99	119.2	20	139.2
PMW101-03B	Fluvial	TTA-1S	276353	801194	291.55	291.82	99.3	20	119.3
PMW101-04A	Fluvial	TTA-1S	276299	801182	291.07	291.43	117.9	20	137.9
PMW101-04B	Fluvial	TTA-1S	276296	801187	291.47	291.75	98.6	20	118.6
PMW101-06A	Fluvial	TTA-1S	276192	801187	292.13	292.72	120.0	20	140.0
PMW101-06B	Fluvial	TTA-1S	276195	801184	292.17	292.40	99.3	20	119.3
PMW101-07A	Fluvial	TTA-1S	276143	801172	292.20	292.52	117.9	20	137.9
PMW101-07B	Fluvial	TTA-1S	276142	801177	292.36	292.70	98.0	20	118.0

#### Notes:

1: MW-101 has three screened sections at the following depths (ft, btoc): 89-104, 109-119 and 124-134.

2: MW-107 has two screened sections at the following depths (ft, btoc): 128-143 and 148-158.

btoc: below top of casing

ft: feet

NAVD: North American Vertical Datum of 1988

# TABLE 4 MAIN INSTALLATION MCL EXCEEDANCE SUMMARY, APRIL 2023 2024 SITE MANAGEMENT PLAN Defense Depot Memphis, Tennessee

				PCE		TCE		cDCE		VC		СТ
		No. of	No. of	Maximum								
	No. of	Wells	Wells	Concentration								
Area	Wells	>MCL	>MCL	(µg/L)								
Fluvial												
TTA-1N	16			266	5		0	1	1	20.2	0	ı
TTA-1S	22		-	19	2	38.8	0	1	0	ı	0	ı
TTA-2	29			58.2	10	34.5	0	1	5	33	2	42.9
West-Central	13		9	11.9	9	31.3	0	1	1	7.45	0	ı
Building 835	10		0	-	6	65.3	0	1	0	ı	0	ı
North-Central	22	13		36	11	44	0	1	0	ı	0	ı
South-Central	7	5	2	13.8	5	137	0	1	0	ı	0	ı
Southeastern MI	4		3	9.21	1	35.3	0	1	0	ı	0	ı
Window	6	3	3	57.4	1	5.55	0	1	0	ı	0	ı
Background	17	0	0	-	0	1	0		0	ı	0	ı
Fluvial Summary	146	74	51	266	50	137	0	0	7	33	2	42.9
IAQ/UC												
TTA-2	2		1	9.56	1	6.17	0		0		1	10.2
West-Central	7	6	4	9.06	2	13.6	0		1	9.58	0	-
Building 835	2		0	-	2	12.3	0		0	-	0	-
North-Central	8		2	15.9	3	24.7	0	-	0	-	0	1
Window	18		5	17.5	1	5.96	0		0	-	0	-
IAQ/UC Summary	37	18	12	17.5	9	24.7	0	-	1	9.58	1	-
MAQ												
Window	4		1	6.53	1	9.72	0		0	-	0	-
Background	1	0	0	-	0	-	0		0	-	0	-
MAQ Summary	5	1	1	6.53	1	9.72	0	-	0	•	0	-
MI Summary	188	93	64	266	60	137	0	0	8	33	3	42.9

Notes:

MCL: maximum contaminant level

μg/L: micrograms per liter

# TABLE 5 REMEDIAL GOAL OBJECTIVES FROM DUNN FIELD RECORD OF DECISION 2024 SITE MANAGEMENT PLAN Defense Depot Memphis, Tennessee

		F	Remedial Goal Objectives		
	Site-Specific Soil Screening	g Levels to be Protective	_		
	of Grour	ndwater	Protective Soil Vapor	Concentration	Groundwater Target
				Fluvial Deposit	Concentrations at 10-4 Target
	Loess Specific Values	Fluvial Deposit Specific	Loess Specific Values	Specific Values	Risk Levels and Target HI=1.0
Parameter	(mg/kg)	Values (mg/kg)	(ppbv)	(ppbv)	(μg/L)
Carbon Tetrachloride	0.2150	0.1086	28.14	14.22	3.0
Chloroform	0.9170	0.4860	61.57	32.63	12.0
Dichloroethane, 1,2-	0.0329	0.0189	1.12	0.64	_
Dichloroethene, 1,1-	0.1500	0.0764	57.00	29.03	7.0
Dichloroethene, cis-1,2-	0.7550	0.4040	73.86	39.52	35.0
Dichloroethene, trans-1,2-	1.5200	0.7910	256.53	133.50	50.0
Methylene Chloride	0.0305	0.0169	5.14	2.85	_
Tetrachloroethane, 1,1,2,2-	0.0112	0.0066	0.03	0.55	2.2
Tetrachloroethene	0.1806	0.0920	15.18	0.99	2.5
Trichloroethane, 1,1,2	0.0627	0.0355	0.84	2.03	1.9
Trichloroethene	0.1820	0.0932	10.56	2.06	5.0
Vinyl Chloride	0.0294	0.0150	28.94	14.77	_

#### Notes:

HI: hazard index

mg/kg: milligrams per kilogram ppbv: parts per billion by volume μg/L: micrograms per liter

-: Not available for groundwater cleanup goals because of low number of detections or detected values consistently less than maximum contaminant levels.

Source: Table 2-21G, Memphis Depot Dunn Field Record of Decision (CH2M HILL, 2004a)

# TABLE 6 DUNN FIELD LTM WELLS 2024 SITE MANAGEMENT PLAN Defense Depot Memphis, Tennessee

Well         Aguifer         Area (ft)			1			Top of Casing	Ground	Diggr	Screen	Total Wall
Well   Aguifer   Area   (ft)   (ft, NAVD)   (ft, NAVD)   (ft)   (ft)   (ft, block)				Northing	Footing			Riser		Total Well
MW-04   Fluvial   Diffsite   281596   802101   292.35   290.40   65.5   10   75.5   10   MW-04   Fluvial   Diffsite   281279   802399   301.61   300.00   60.0   20   80.0   MW-05   Fluvial   Diffsite   281840   802482   295.10   293.10   67.0   10   71.0   MW-07   Fluvial   Offsite   281840   802482   295.50   292.74   56.5   10   65.5   56.5   71.0   71.0   MW-08   Fluvial   Offsite   281840   802482   295.50   292.74   56.5   10   65.5   56.5   71.0   66.5   MW-13   Fluvial   Background   281034   802369   300.01   300.10   66.0   15   811.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   71.0   7	\\/all	A quifor	٨٣٥٥		•			•	_	•
MW-04					\ /				/	\ ' /
MW-06   Fluvial   DF West   280605   802069   288.66   288.78   51.0   20   71.0   MW-07   Fluvial   Offsite   281404   802482   295.10   293.10   67.0   10   77.0   MW-08   Fluvial   Offsite   282001   802728   292.59   292.74   56.5   10   66.5   MW-13   Fluvial   Background   281604   802369   300.01   300.10   66.0   15   81.0   MW-15   Fluvial   Background   281608   803164   294.79   294.89   54.3   15   693.4   MW-23   Fluvial   Background   281608   803164   294.79   294.89   54.3   15   693.4   MW-24   Fluvial   Offsite   281652   801784   299.77   287.50   64.1   15   79.1   MW-44   Fluvial   Off Depot   2811034   802066   299.07   287.50   64.1   10   74.5   MW-54   Fluvial   Off Depot   2811034   802066   299.07   289.40   64.0   10   74.0   MW-54   Fluvial   Off Depot   2811034   802066   299.07   291.10   60.0   10   70.0   MW-57   Fluvial   Off Sept   280848   802066   299.07   291.10   60.0   10   70.0   MW-58   Fluvial   Background   289473   800934   278.21   275.53   280.0   15   275.0   MW-67   Memphis   Background   280473   800934   278.21   275.53   280.0   15   275.0   MW-69   Fluvial   DF West   281501   802040   294.99   294.00   72.5   10   92.1   MW-70   Fluvial   DF West   281501   802040   294.99   294.00   72.5   10   92.1   MW-70   Fluvial   DF West   281501   802040   294.99   294.00   72.5   10   92.1   MW-70   Fluvial   DF West   281503   801805   294.40   294.90   82.1   10   92.1   MW-77   Fluvial   DF West   281503   801805   294.40   294.90   65.5   10   75.5   MW-76   Fluvial   Off Depot   281312   801643   302.71   303.30   73.0   20   93.0   80.8   10   90.8   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40.0   40			-							
MW-07   Fluvial										
MW-08   Fluvial   Offsite   282001   802728   292.59   292.74   56.5   10   66.5										
MW-13										
MW-15										
MW-28   Fluvial   Background   281569   803154   294.78   294.89   54.3   15   69.3										
MW-34   Fluvial   Offsite   281652   801784   290.37   287.50   64.1   15   79.1										
MW-44   Fluvial										
MW-54										
MW-57   Fluvial   DF West   280184   802006   290.77   291.10   60.0   10   70.0   MW-58   Fluvial   Background   279845   802066   290.51   290.70   57.0   10   67.0   MW-67   Memphis   Background   280473   800934   278.21   275.53   260.0   15   275.0   MW-68   Fluvial   Offsite   281601   802040   291.69   291.60   72.5   10   82.5   10   82.5   10   80.0   10   80.0   10   82.1   10   92.1   MW-69   Fluvial   DF West   281030   802041   307.02   304.90   82.1   10   92.1   MW-70   Fluvial   DF West   281030   801988   304.99   302.80   80.8   10   90.8   MW-71   Fluvial   DF West   280585   801805   294.40   291.90   65.5   10   75.5   75.5   80.0   73.0   20   93.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0   80.0										
MW-58   Fluvial   Background   278445   802066   290.51   290.70   57.0   10   67.0   MW-67   Memphis   Background   280473   800934   278.21   275.53   260.0   15   275.0   MW-68   Fluvial   Offsite   281501   802040   291.69   291.60   72.5   10   82.5   MW-69   Fluvial   DF West   281203   802011   307.02   304.90   82.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1   10   92.1										
MW-67   Memphis   Background   280473   800934   278.21   275.53   260.0   15   275.0   MW-68   Fluvial   Offsite   281501   802040   291.69   291.60   72.5   10   82.5   MW-69   Fluvial   DF West   281203   802011   307.02   304.90   82.1   10   92.1   MW-70   Fluvial   DF West   281203   801988   304.99   302.80   80.8   10   90.8   MW-71   Fluvial   DF West   280505   801805   294.40   291.90   65.5   10   75.5   MW-76   Fluvial   Off Depot   281312   801643   302.71   303.30   73.0   20   93.0   MW-77   Fluvial   Off Depot   281143   801815   304.42   304.70   68.0   20   88.0   MW-78   Fluvial   Offsite   282025   802065   275.01   275.20   44.5   20   64.5   MW-79   Fluvial   Offsite   282025   802065   275.01   275.20   44.5   20   64.5   MW-79   Fluvial   Background   281418   800199   273.81   274.00   53.0   20   73.0   MW-87   Fluvial   DF West   280666   802039   294.93   292.80   63.0   15   78.0   MW-87   Fluvial   DF West   280666   802039   294.93   292.80   63.0   15   78.0   MW-126   Fluvial   DF West   280475   802014   291.99   289.30   55.0   15   70.0   MW-126   Fluvial   DF West   280475   802014   291.99   289.30   55.0   15   70.0   MW-126   Fluvial   Offsite   282271   803241   293.01   293.31   65.0   15   80.0   MW-130   Fluvial   DF West   281013   801529   293.01   293.33   65.0   15   80.0   MW-130   Fluvial   Offsite   282271   803241   293.17   293.77   59.5   20   79.5   MW-134   Fluvial   DF West   281013   801529   291.60   291.89   55.9   20   76.3   MW-145   Fluvial   Off Depot   281139   801529   291.60   291.89   55.9   20   76.3   MW-145   Fluvial   Offsite   281502   801674   289.76   289.93   57.8   20   78.1   MW-145   Fluvial   Off Depot   281378   801462   294.71   294.87   67.8   20   97.8   MW-145   Fluvial   Off Depot   281378   801462   294.71   294.87   67.8   20   97.8   MW-150   Fluvial   Off Depot   281380   800805   279.17   279.26   76.1   20   91.4   MW-151   Fluvial   Off Depot   281384   800985   289.95   299.99   20   111.1   MW-153   Fluvial   Off D										
MW-68										
MW-69										
MW-710   Fluvial   DF West   281030   801988   304.99   302.80   80.8   10   90.8   MW-71   Fluvial   DF West   280585   801805   294.40   291.90   655.5   10   75.5   75.0   75.5   75.0   75.5   75.0   75.5   75.0   75.5   75.0   75.5   75.0   75.5   75.0   75.5   75.0   75.5   75.0   75.5   75.0   75.0   75.5   75.0   75.0   75.5   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0   75.0										
MW-71										
MW-76         Fluvial         Off Depot         281312         801643         302.71         303.30         73.0         20         93.0           MW-77         Fluvial         Off Depot         281143         801815         304.42         304.70         68.0         20         88.0           MW-78         Fluvial         Offsite         282052         802065         275.01         275.20         44.5         20         64.5           MW-79         Fluvial         Offsite         281794         800899         285.03         285.40         82.5         20         102.5           MW-80         Fluvial         DF West         280966         802039         294.93         292.80         63.0         15         78.0           MW-91         Fluvial         DF West         280968         802039         294.93         292.80         63.0         15         70.0           MW-126         Fluvial         Background         282390         800492         252.22         252.49         16.0         10         26.0           MW-126         Fluvial         Offsite         282117         803129         293.01         293.33         65.0         15         80.0           <										
MW-778   Fluvial										
MW-78   Fluvial										
MW-79         Fluvial         Offsite         281794         800899         285.03         285.40         82.5         20         102.5           MW-80         Fluvial         Background         281418         800199         273.81         274.00         53.0         20         73.0           MW-87         Fluvial         DF West         280696         802039         294.93         292.80         63.0         15         78.0           MW-126         Fluvial         DF West         280475         802014         291.99         289.30         55.0         15         70.0           MW-129         Fluvial         Offsite         282271         803129         293.01         293.37         59.5         20         79.5           MW-130         Fluvial         Offsite         282117         803241         293.17         293.77         59.5         20         79.5           MW-144         Fluvial         Off Depot         281133         802103         300.81         301.05         75.0         15         90.0           MW-144         Fluvial         Off Depot         281139         801629         291.60         291.89         55.9         20         76.3										
MW-80         Fluvial         Background         281418         800199         273.81         274.00         53.0         20         73.0           MW-87         Fluvial         DF West         280696         802039         294.93         292.80         63.0         15         78.0           MW-91         Fluvial         DF West         280475         802014         291.99         289.30         55.0         15         70.0           MW-126         Fluvial         Background         282390         800492         252.22         252.49         16.0         10         26.0           MW-130         Fluvial         Offsite         282271         803241         293.17         293.37         59.5         20         79.5           MW-134         Fluvial         Offsite         282117         803241         293.17         293.77         59.5         20         79.5           MW-144         Fluvial         Off Depot         281139         801529         291.60         291.89         55.9         20         76.3           MW-145         Fluvial         Off Depot         281380         800823         284.72         284.86         76.6         20         97.0										
MW-87         Fluvial         DF West         280696         802039         294.93         292.80         63.0         15         78.0           MW-91         Fluvial         DF West         280475         802014         291.99         289.30         55.0         15         70.0           MW-126         Fluvial         Offsite         282390         800492         252.22         252.49         16.0         10         26.0           MW-130         Fluvial         Offsite         282271         803129         293.01         293.33         65.0         15         80.0           MW-130         Fluvial         Offsite         282117         803241         293.17         293.77         59.5         20         79.5           MW-134         Fluvial         Off Depot         281039         801629         291.60         291.89         55.9         20         76.3           MW-145         Fluvial         Off Depot         280968         800823         284.72         284.86         76.6         20         97.0           MW-147         Fluvial         Off Depot         281502         801674         289.76         289.93         57.8         20         78.1										
MW-91         Fluvial         DF West         280475         802014         291.99         289.30         55.0         15         70.0           MW-126         Fluvial         Background         282390         800492         252.22         252.49         16.0         10         26.0           MW-129         Fluvial         Offsite         282271         803129         293.01         293.33         65.0         15         80.0           MW-130         Fluvial         Offsite         282117         803241         293.17         293.77         59.5         20         79.5           MW-134         Fluvial         Off Depot         281133         802103         300.81         301.05         75.0         15         90.0           MW-144         Fluvial         Off Depot         281139         801529         291.60         291.89         55.9         20         76.3           MW-145         Fluvial         Off Depot         281093         801674         289.76         289.93         57.8         20         78.1           MW-148         Fluvial         Off Depot         281378         801462         294.71         294.87         67.8         20         88.1										
MW-126         Fluvial         Background         282390         800492         252.22         252.49         16.0         10         26.0           MW-129         Fluvial         Offsite         282271         803129         293.01         293.37         59.5         20         79.5           MW-130         Fluvial         DF West         28117         803241         293.17         293.77         59.5         20         79.5           MW-134         Fluvial         DF West         281013         802103         300.81         301.05         75.0         15         90.0           MW-144         Fluvial         Off Depot         281139         801529         291.60         291.89         55.9         20         76.3           MW-145         Fluvial         Off Depot         28068         800823         284.72         284.66         76.6         20         97.0           MW-147         Fluvial         Off Depot         281378         801674         289.76         289.93         57.8         20         78.1           MW-149         Fluvial         Off Depot         281130         800983         287.18         287.44         81.6         20         101.9										
MW-129         Fluvial         Offsite         282271         803129         293.01         293.33         65.0         15         80.0           MW-130         Fluvial         Offsite         282117         803241         293.17         293.77         59.5         20         79.5           MW-134         Fluvial         DF West         281013         802103         300.81         301.05         75.0         15         90.0           MW-144         Fluvial         Off Depot         281139         801529         291.60         291.89         55.9         20         76.3           MW-145         Fluvial         Off Depot         280968         800823         284.72         284.86         76.6         20         97.0           MW-147         Fluvial         Offsite         281502         801674         289.76         289.93         57.8         20         78.1           MW-148         Fluvial         Off Depot         281378         801462         294.71         294.87         67.8         20         88.1           MW-150         Fluvial         Off Depot         281240         801284         296.86         297.00         71.2         20         96.8										
MW-130         Fluvial         Offsite         282117         803241         293.17         293.77         59.5         20         79.5           MW-134         Fluvial         DF West         281013         802103         300.81         301.05         75.0         15         90.0           MW-144         Fluvial         Off Depot         281139         801529         291.60         291.89         55.9         20         76.3           MW-145         Fluvial         Off Depot         280968         800823         284.72         284.86         76.6         20         97.0           MW-147         Fluvial         Off Epot         281378         801462         294.71         294.87         67.8         20         78.1           MW-149         Fluvial         Off Depot         281378         801462         294.71         294.87         67.8         20         88.1           MW-149         Fluvial         Off Depot         281230         80083         287.18         287.44         81.6         20         101.9           MW-151         Fluvial         Off Depot         281290         800875         284.27         284.42         76.5         20         96.3										
MW-134         Fluvial         DF West         281013         802103         300.81         301.05         75.0         15         90.0           MW-144         Fluvial         Off Depot         281139         801529         291.60         291.89         55.9         20         76.3           MW-145         Fluvial         Off Depot         280968         800823         284.72         284.66         76.6         20         97.0           MW-147         Fluvial         Off Depot         281502         801674         289.76         289.93         57.8         20         78.1           MW-148         Fluvial         Off Depot         281378         801462         294.71         294.87         67.8         20         88.1           MW-149         Fluvial         Off Depot         281130         800983         287.18         287.44         81.6         20         101.9           MW-150         Fluvial         Off Depot         281240         801284         296.86         297.00         71.2         20         91.4           MW-151         Fluvial         Off Depot         281516         800893         289.59         289.82         90.9         20         111.1										
MW-144         Fluvial         Off Depot         281139         801529         291.60         291.89         55.9         20         76.3           MW-145         Fluvial         Off Depot         280968         800823         284.72         284.86         76.6         20         97.0           MW-147         Fluvial         Offsite         281502         801674         289.76         289.93         57.8         20         78.1           MW-148         Fluvial         Off Depot         281378         801462         294.71         294.87         67.8         20         88.1           MW-149         Fluvial         Off Depot         281130         800983         287.18         287.44         81.6         20         101.9           MW-150         Fluvial         Off Depot         281240         801284         296.86         297.00         71.2         20         91.4           MW-151         Fluvial         Off Depot         281290         800875         284.27         284.42         76.5         20         96.8           MW-152         Fluvial         Off Depot         281516         800893         289.59         289.82         90.9         20         111.1										
MW-145         Fluvial         Off Depot         280968         800823         284.72         284.86         76.6         20         97.0           MW-147         Fluvial         Offsite         281502         801674         289.76         289.93         57.8         20         78.1           MW-148         Fluvial         Off Depot         281378         801462         294.71         294.87         67.8         20         88.1           MW-149         Fluvial         Off Depot         281130         800983         287.18         287.44         81.6         20         101.9           MW-150         Fluvial         Off Depot         281240         801284         296.86         297.00         71.2         20         91.4           MW-151         Fluvial         Off Depot         281290         800875         284.27         284.42         76.5         20         96.8           MW-152         Fluvial         Off Depot         281516         800893         289.59         289.82         90.9         20         111.1           MW-153         Fluvial         Offsite         282119         800952         279.17         279.26         76.1         20         96.3 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>										
MW-147         Fluvial         Offsite         281502         801674         289.76         289.93         57.8         20         78.1           MW-148         Fluvial         Off Depot         281378         801462         294.71         294.87         67.8         20         88.1           MW-149         Fluvial         Off Depot         281130         800983         287.18         287.44         81.6         20         101.9           MW-150         Fluvial         Off Depot         281240         801284         296.86         297.00         71.2         20         91.4           MW-151         Fluvial         Off Depot         281290         800875         284.27         284.42         76.5         20         96.8           MW-152         Fluvial         Off Depot         281516         800893         289.59         289.82         76.5         20         96.8           MW-152         Fluvial         Offsite         282119         800952         279.17         279.26         76.1         20         96.3           MW-154         Fluvial         Background         280502         800919         273.81         274.07         52.5         15         67.7 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>										
MW-148         Fluvial         Off Depot         281378         801462         294.71         294.87         67.8         20         88.1           MW-149         Fluvial         Off Depot         281130         800983         287.18         287.44         81.6         20         101.9           MW-150         Fluvial         Off Depot         281240         801284         296.86         297.00         71.2         20         91.4           MW-151         Fluvial         Off Depot         281290         800875         284.27         284.42         76.5         20         96.8           MW-152         Fluvial         Off Depot         281516         800893         289.59         289.82         90.9         20         111.1           MW-153         Fluvial         Off Depot         281516         800893         289.59         289.82         90.9         20         111.1           MW-153         Fluvial         Offsite         282119         800952         279.17         279.26         76.1         20         96.3           MW-154         Fluvial         Off Depot         281325         801169         291.54         291.83         76.6         20         96.8										
MW-149         Fluvial         Off Depot         281130         800983         287.18         287.44         81.6         20         101.9           MW-150         Fluvial         Off Depot         281240         801284         296.86         297.00         71.2         20         91.4           MW-151         Fluvial         Off Depot         281290         800875         284.27         284.42         76.5         20         96.8           MW-152         Fluvial         Off Depot         281516         800893         289.59         289.82         90.9         20         111.1           MW-153         Fluvial         Off Site         282119         800952         279.17         279.26         76.1         20         96.3           MW-154         Fluvial         Background         280502         800919         273.81         274.07         52.5         15         67.7           MW-155         Fluvial         Off Depot         281325         801169         291.54         291.83         76.6         20         96.8           MW-157         Fluvial         Off Depot         281325         801169         291.54         291.83         76.6         20         96.8										
MW-150         Fluvial         Off Depot         281240         801284         296.86         297.00         71.2         20         91.4           MW-151         Fluvial         Off Depot         281290         800875         284.27         284.42         76.5         20         96.8           MW-152         Fluvial         Off Depot         281516         800893         289.59         289.82         90.9         20         111.1           MW-153         Fluvial         Offsite         282119         800952         279.17         279.26         76.1         20         96.3           MW-154         Fluvial         Background         280502         800919         273.81         274.07         52.5         15         67.7           MW-155         Fluvial         Off Depot         281325         801169         291.54         291.83         76.6         20         96.8           MW-157         Fluvial         Off Depot         281051         801348         286.47         286.55         57.0         20         77.3           MW-158         Fluvial         Off Depot         281434         801005         294.07         294.38         91.1         15         106.6										
MW-151         Fluvial         Off Depot         281290         800875         284.27         284.42         76.5         20         96.8           MW-152         Fluvial         Off Depot         281516         800893         289.59         289.82         90.9         20         111.1           MW-153         Fluvial         Offsite         282119         800952         279.17         279.26         76.1         20         96.3           MW-154         Fluvial         Background         280502         800919         273.81         274.07         52.5         15         67.7           MW-155         Fluvial         Off Depot         281325         801169         291.54         291.83         76.6         20         96.8           MW-157         Fluvial         Off Depot         281051         801348         286.47         286.55         57.0         20         77.3           MW-158         Fluvial         Off Depot         281434         801005         294.07         294.38         91.1         15         106.6           MW-158         Fluvial         Off Depot         281304         801007         286.36         286.68         79.3         20         99.5										
MW-152         Fluvial         Off Depot         281516         800893         289.59         289.82         90.9         20         111.1           MW-153         Fluvial         Offsite         282119         800952         279.17         279.26         76.1         20         96.3           MW-154         Fluvial         Background         280502         800919         273.81         274.07         52.5         15         67.7           MW-155         Fluvial         Off Depot         281325         801169         291.54         291.83         76.6         20         96.8           MW-157         Fluvial         Off Depot         281051         801348         286.47         286.55         57.0         20         77.3           MW-158         Fluvial         Off Depot         281434         801005         294.07         294.38         91.1         15         106.6           MW-158A         Fluvial         Off Depot         281444         801005         293.95         294.22         78.4         15         93.6           MW-159         Fluvial         Off Depot         281304         801007         286.36         286.68         79.3         20         99.5										
MW-153         Fluvial         Offsite         282119         800952         279.17         279.26         76.1         20         96.3           MW-154         Fluvial         Background         280502         800919         273.81         274.07         52.5         15         67.7           MW-155         Fluvial         Off Depot         281325         801169         291.54         291.83         76.6         20         96.8           MW-157         Fluvial         Off Depot         281051         801348         286.47         286.55         57.0         20         77.3           MW-158         Fluvial         Off Depot         281434         801005         294.07         294.38         91.1         15         106.6           MW-158A         Fluvial         Off Depot         281434         801005         294.07         294.38         91.1         15         106.6           MW-159A         Fluvial         Off Depot         281304         801007         286.36         286.68         79.3         20         99.5           MW-160         Fluvial         Off Depot         281367         801304         293.84         294.13         65.8         20         86.0										
MW-154         Fluvial         Background         280502         800919         273.81         274.07         52.5         15         67.7           MW-155         Fluvial         Off Depot         281325         801169         291.54         291.83         76.6         20         96.8           MW-157         Fluvial         Off Depot         281051         801348         286.47         286.55         57.0         20         77.3           MW-158         Fluvial         Off Depot         281434         801005         294.07         294.38         91.1         15         106.6           MW-158A         Fluvial         Off Depot         281444         801006         293.95         294.22         78.4         15         93.6           MW-159         Fluvial         Off Depot         281304         801007         286.36         286.68         79.3         20         99.5           MW-160         Fluvial         Off Depot         281367         801304         293.84         294.13         65.8         20         86.0           MW-163         Fluvial         Off Depot         281153         801487         290.63         290.81         56.5         20         75.5										
MW-155         Fluvial         Off Depot         281325         801169         291.54         291.83         76.6         20         96.8           MW-157         Fluvial         Off Depot         281051         801348         286.47         286.55         57.0         20         77.3           MW-158         Fluvial         Off Depot         281434         801005         294.07         294.38         91.1         15         106.6           MW-158A         Fluvial         Off Depot         281444         801006         293.95         294.22         78.4         15         93.6           MW-159         Fluvial         Off Depot         281304         801007         286.36         286.68         79.3         20         99.5           MW-160         Fluvial         Off Depot         281367         801304         293.84         294.13         65.8         20         86.0           MW-163         Fluvial         Off Depot         281153         801487         290.63         290.81         56.5         20         76.7           MW-164         Fluvial         Off Depot         281385         800855         287.48         287.71         55.3         20         75.5										
MW-157         Fluvial         Off Depot         281051         801348         286.47         286.55         57.0         20         77.3           MW-158         Fluvial         Off Depot         281434         801005         294.07         294.38         91.1         15         106.6           MW-158A         Fluvial         Off Depot         281444         801006         293.95         294.22         78.4         15         93.6           MW-159         Fluvial         Off Depot         281304         801007         286.36         286.68         79.3         20         99.5           MW-160         Fluvial         Off Depot         281367         801304         293.84         294.13         65.8         20         86.0           MW-163         Fluvial         Off Depot         281153         801487         290.63         290.81         56.5         20         76.7           MW-164         Fluvial         Off Depot         280998         801497         287.48         287.71         55.3         20         75.5           MW-165         Fluvial         Off Depot         281385         800855         287.06         287.35         88.1         15         103.3										
MW-158         Fluvial         Off Depot         281434         801005         294.07         294.38         91.1         15         106.6           MW-158A         Fluvial         Off Depot         281444         801006         293.95         294.22         78.4         15         93.6           MW-159         Fluvial         Off Depot         281304         801007         286.36         286.68         79.3         20         99.5           MW-160         Fluvial         Off Depot         281367         801304         293.84         294.13         65.8         20         86.0           MW-163         Fluvial         Off Depot         281153         801487         290.63         290.81         56.5         20         76.7           MW-164         Fluvial         Off Depot         280998         801497         287.48         287.71         55.3         20         75.5           MW-165         Fluvial         Off Depot         281385         800855         287.06         287.35         88.1         15         103.3           MW-165A         Fluvial         Off Depot         281384         800866         287.26         287.53         71.3         15         86.5										
MW-158A         Fluvial         Off Depot         281444         801006         293.95         294.22         78.4         15         93.6           MW-159         Fluvial         Off Depot         281304         801007         286.36         286.68         79.3         20         99.5           MW-160         Fluvial         Off Depot         281367         801304         293.84         294.13         65.8         20         86.0           MW-163         Fluvial         Off Depot         281153         801487         290.63         290.81         56.5         20         76.7           MW-164         Fluvial         Off Depot         280998         801497         287.48         287.71         55.3         20         75.5           MW-165         Fluvial         Off Depot         281385         800855         287.06         287.35         88.1         15         103.3           MW-165A         Fluvial         Off Depot         281384         800866         287.26         287.53         71.3         15         86.5           MW-166         Fluvial         Off Depot         281225         800928         282.72         283.29         84.2         15         99.4										
MW-159         Fluvial         Off Depot         281304         801007         286.36         286.68         79.3         20         99.5           MW-160         Fluvial         Off Depot         281367         801304         293.84         294.13         65.8         20         86.0           MW-163         Fluvial         Off Depot         281153         801487         290.63         290.81         56.5         20         76.7           MW-164         Fluvial         Off Depot         280998         801497         287.48         287.71         55.3         20         75.5           MW-165         Fluvial         Off Depot         281385         800855         287.06         287.35         88.1         15         103.3           MW-165A         Fluvial         Off Depot         281384         800866         287.26         287.53         71.3         15         86.5           MW-166         Fluvial         Off Depot         281225         800928         282.72         283.29         84.2         15         99.4           MW-167         Fluvial         Off Depot         281213         800927         282.90         283.36         67.6         15         82.8										
MW-160         Fluvial         Off Depot         281367         801304         293.84         294.13         65.8         20         86.0           MW-163         Fluvial         Off Depot         281153         801487         290.63         290.81         56.5         20         76.7           MW-164         Fluvial         Off Depot         280998         801497         287.48         287.71         55.3         20         75.5           MW-165         Fluvial         Off Depot         281385         800855         287.06         287.35         88.1         15         103.3           MW-165A         Fluvial         Off Depot         281384         800866         287.26         287.53         71.3         15         86.5           MW-166         Fluvial         Off Depot         281225         800928         282.72         283.29         84.2         15         99.4           MW-166A         Fluvial         Off Depot         281213         800927         282.90         283.36         67.6         15         82.8           MW-167         Fluvial         Background         281394         800619         284.82         285.21         67.7         15         82.9										
MW-163         Fluvial         Off Depot         281153         801487         290.63         290.81         56.5         20         76.7           MW-164         Fluvial         Off Depot         280998         801497         287.48         287.71         55.3         20         75.5           MW-165         Fluvial         Off Depot         281385         800855         287.06         287.35         88.1         15         103.3           MW-165A         Fluvial         Off Depot         281384         800866         287.26         287.53         71.3         15         86.5           MW-166         Fluvial         Off Depot         281225         800928         282.72         283.29         84.2         15         99.4           MW-166A         Fluvial         Off Depot         281213         800927         282.90         283.36         67.6         15         82.8           MW-167         Fluvial         Background         281394         800619         284.82         285.21         67.7         15         82.9           MW-169         Upper Claiborne         Background         282491         800957         261.90         262.17         68.0         20         88.2										
MW-164         Fluvial         Off Depot         280998         801497         287.48         287.71         55.3         20         75.5           MW-165         Fluvial         Off Depot         281385         800855         287.06         287.35         88.1         15         103.3           MW-165A         Fluvial         Off Depot         281384         800866         287.26         287.53         71.3         15         86.5           MW-166         Fluvial         Off Depot         281225         800928         282.72         283.29         84.2         15         99.4           MW-166A         Fluvial         Off Depot         281213         800927         282.90         283.36         67.6         15         82.8           MW-167         Fluvial         Background         281394         800619         284.82         285.21         67.7         15         82.9           MW-169         Upper Claiborne         Background         282491         800957         261.90         262.17         68.0         20         88.2										
MW-165         Fluvial         Off Depot         281385         800855         287.06         287.35         88.1         15         103.3           MW-165A         Fluvial         Off Depot         281384         800866         287.26         287.53         71.3         15         86.5           MW-166         Fluvial         Off Depot         281225         800928         282.72         283.29         84.2         15         99.4           MW-166A         Fluvial         Off Depot         281213         800927         282.90         283.36         67.6         15         82.8           MW-167         Fluvial         Background         281394         800619         284.82         285.21         67.7         15         82.9           MW-169         Upper Claiborne         Background         282491         800957         261.90         262.17         68.0         20         88.2										
MW-165A         Fluvial         Off Depot         281384         800866         287.26         287.53         71.3         15         86.5           MW-166         Fluvial         Off Depot         281225         800928         282.72         283.29         84.2         15         99.4           MW-166A         Fluvial         Off Depot         281213         800927         282.90         283.36         67.6         15         82.8           MW-167         Fluvial         Background         281394         800619         284.82         285.21         67.7         15         82.9           MW-169         Upper Claiborne         Background         282491         800957         261.90         262.17         68.0         20         88.2										
MW-166         Fluvial         Off Depot         281225         800928         282.72         283.29         84.2         15         99.4           MW-166A         Fluvial         Off Depot         281213         800927         282.90         283.36         67.6         15         82.8           MW-167         Fluvial         Background         281394         800619         284.82         285.21         67.7         15         82.9           MW-169         Upper Claiborne         Background         282491         800957         261.90         262.17         68.0         20         88.2										
MW-166A         Fluvial         Off Depot         281213         800927         282.90         283.36         67.6         15         82.8           MW-167         Fluvial         Background         281394         800619         284.82         285.21         67.7         15         82.9           MW-169         Upper Claiborne         Background         282491         800957         261.90         262.17         68.0         20         88.2										
MW-167         Fluvial         Background         281394         800619         284.82         285.21         67.7         15         82.9           MW-169         Upper Claiborne         Background         282491         800957         261.90         262.17         68.0         20         88.2										
MW-169 Upper Claiborne Background 282491 800957 261.90 262.17 68.0 20 88.2										
	MW-170	Fluvial	Background	282443	801260	273.75	273.98	59.7	20	79.9

# TABLE 6 DUNN FIELD LTM WELLS 2024 SITE MANAGEMENT PLAN Defense Depot Memphis, Tennessee

					Top of Casing	Ground	Riser	Screen	Total Well
			Northing	Easting	Elevation	Elevation	Length	Length	Depth
Well	Aquifer	Area	(ft)	(ft)	(ft, NAVD)	(ft, NAVD)	(ft)	(ft)	(ft, btoc)
MW-171	Fluvial	Offsite	282315	801058	270.69	271.02	53.2	15	68.4
MW-174	Fluvial	DF West	280352	802092	296.56	296.83	67.0	10	77.0
MW-176	Fluvial	DF West	280824	802032	299.68	299.92	76.0	10	86.0
MW-180	Fluvial	Offsite	281476	802132	296.14	296.39	72.0	10	82.0
MW-182	Fluvial	Background	280524	800623	272.63	272.90	59.2	10	69.2
MW-184	Fluvial	Off Depot	280903	801442	283.12	283.34	58.0	10	68.0
MW-187	Fluvial	Background	280563	802348	302.74	303.21	76.0	10	86.0
MW-190	Fluvial	Off Depot	281139	801596	297.32	297.58	78.0	10	88.0
MW-220	Fluvial	Offsite	281617	802167	293.29	290.31	64.9	15	79.9
MW-221	Fluvial	DF West	281400	802100	301.52	298.37	73.1	15	88.1
MW-222	Fluvial	DF West	280986	802146	303.82	301.06	74.2	15	89.2
MW-223	Fluvial	DF West	280914	802104	303.00	300.41	73.9	15	88.9
MW-224	Fluvial	DF West	281018	802182	304.13	301.18	73.7	15	88.7
MW-225	Fluvial	DF West	280947	802071	304.52	301.30	75.0	15	90.0
MW-226	Fluvial	DF West	280932	802147	303.19	300.56	74.2	15	89.2
MW-227	Fluvial	DF West	280258	802081	299.70	296.64	63.6	15	78.6
MW-228	Fluvial	DF West	280252	802157	301.65	298.59	64.1	15	79.1
MW-230	Fluvial	Offsite	281843	802800	286.57	286.66	59.2	15	74.2
MW-235	Fluvial	Background	280728	800448	264.00	264.21	50.6	10	60.8
MW-237	Intermediate	Off Depot	281356	800964	289.18	289.53	166.5	10	176.7
MW-241	Fluvial	Off Depot	281390	801397	292.97	293.16	73.4	15	88.4
MW-242	Fluvial	Off Depot	281297	801229	295.40	295.94	73.2	16	88.7
MW-243	Fluvial	Off Depot	281363	801115	292.29	292.56	80.7	20	100.7
MW-244	Fluvial	Off Depot	281333	801101	288.72	289.45	76.3	20	96.3
MW-245	Fluvial	Off Depot	281379	801035	290.48	290.62	85.1	20	105.1
MW-246	Fluvial	Off Depot	281387	800952	288.17	288.49	85.2	20	105.2
MW-247	Fluvial	Off Depot	281319	800900	286.17	286.63	80.5	20	100.5
MW-248	Fluvial	Off Depot	281254	800720	275.45	275.93	67.5	20	87.5
MW-249	Fluvial	Off Depot	281030	800790	285.53	285.89	78.0	20	98.0
MW-250	Intermediate	Off Depot	281046	800900	289.66	290.19	168.7	15	183.7
MW-251	Intermediate	Off Depot	281212	801022	285.83	286.16	160.2	15	175.2
MW-322	Fluvial	Offsite	281914	803177	286.63	286.87	57.3	10	67.5
MW-323	Fluvial	Offsite	282143	802968	275.33	275.82	48.5	10	58.7
MW-324	Fluvial	Offsite	282371	802892	278.70	279.14	58.1	10	68.3
MW-328	Fluvial	DF West	280591	802012	288.58	288.92	58.4	10	68.6
MW-329	Fluvial	Background	280662	802255	298.80	299.17	66.6	10	76.8

Notes:

ft: feet

btoc: below top of casing

NAVD: North American Vertical Datum of 1988 OSI: Offsite Groundwater Investigation

# TABLE 7 DUNN FIELD MCL EXCEEDANCE SUMMARY, APRIL 2023 2024 SITE MANAGEMENT PLAN Defense Depot Memphis, Tennessee

				TeCA	-	ГСА		PCE		TCE		DCE
		No. of					No. of		No. of		No. of	
		Wells	No. of	Maximum	No. of	Maximum	Wells	Maximum	Wells	Maximum	Wells	Maximum
	No. of	>TC or	Wells	Concentration	Wells >TC	Concentration	>TC or	Concentration	>TC or	Concentration	>TC or	Concentration
Area	Wells	MCL	>TC	(µg/L)	or MCL	(µg/L)	MCL	(µg/L)	MCL	(µg/L)	MCL	(µg/L)
Fluvial												
Offsite	18		0		0	-	9	11.9	10		3	13.4
DF West	20	4	3	7.94	2	8.17	0	-	1	7.34	0	-
Off Depot	34	7	2	7.63	0	-	0	-	3	42.8	0	-
Background	13	0	0	-	0	-	0		0		0	-
Fluvial Summary	85	22	5	7.94	2	8.17	9	11.9	14	73.8	3	13.4
IAQ/UC												
Off Depot	3	0	0	-	0	-	0	-	0	-	0	-
Background	1	0	0	-	0	-	0	-	0	_	0	-
IAQ/UC Summary	4	0	0	-	0	-	0	-	0	-	0	-
MAQ												
Background	1	0			0		0		0		0	-
MAQ Summary	1	0	0	-	0	-	0	-	0	-	0	-
DF Summary	90	22	5	7.94	2	8.17	9	11.9	14	73.8	3	13.4

Notes:

μg/L: micrograms per liter

MCL: maximum contaminant level

TC: target concentration

# TABLE 7 DUNN FIELD MCL EXCEEDANCE SUMMARY, APRIL 2023 2024 SITE MANAGEMENT PLAN Defense Depot Memphis, Tennessee

				VC		CF
		No. of		70	No. of	<u> </u>
		Wells	No. of	Maximum	Wells	Maximum
	No. of		Wells	Concentration	>TC or	Concentration
Area	Wells	MCL	>MCL	(µg/L)	MCL	(µg/L)
Fluvial	VVOIIO	WICL	· WOL	(Mg/L)	WOL	(Mg/L)
Offsite	18	11	0	_	0	_
DF West	20	4	0	-	4	117
Off Depot	34	7	0	-	4	27.8
Background	13	0	0	-	0	-
Fluvial Summary	85	22	0	-	8	117
IAQ/UC						
Off Depot	3	0	0	-	0	-
Background	1	0	0	ı	0	-
IAQ/UC Summary	4	0	0	-	0	-
MAQ						
Background	1	0	0	-	0	-
MAQ Summary	1	0	0	-	0	-
	•	•	•			
DF Summary	90	22	0	0	8	117

Notes:

μg/L: micrograms per liter

MCL: maximum contaminant level

TC: target concentration

# TABLE 8 PROPERTY TRANSFER STATUS 2024 SITE MANAGEMENT PLAN Defense Depot Memphis, Tennessee

				Type of		
FOST No.	Area	Date FOST signed	Acres <sup>1</sup>	Conveyance	Type of Transfer (Transferee)	Date of Transfer <sup>2</sup>
1	MI	23-Feb-01	6.5	PBC	Deed (Alpha Omega Veterans)	26-Sep-01
2	МІ	27-Sep-01	4.7	PBC	Deed (Memphis Police Department)	6-Feb-02
	IVII	21-3ep-01	13.4	EDC	Deed (DRC)	6-May-02
3	МІ	1-Jul-04	302.5	EDC	Deed (DRC)	4-Apr-06
3	IVII	1-Jul-0 <del>4</del>	46.7	PBC	Deed (Memphis)	18-Aug-06
4	DF	4-Mar-05	1.6	PBC	Deed (Memphis)	2-Sep-05
4	DI	4-Mai-05	39.4	CPS	Deed (Dunn Field Business Park, LLC)	17-Oct-07
5	DF	12-Jul-10	26.0			
6	MI	2-Aug-10	193.0	EDC	Deed (DRC)	30-Mar-11

#### Notes:

1): Listed acres are approximate.

2): Date Federal Agency signed Quitclaim Deed.

CPS: Competitive Public Sale

DF: Dunn Field

DOI/NPS: Department of Interior/National Parks Service

DRC: Depot Redevelopment Corporation EDC: Economic Development Conveyance

MI: Main Installation

PBC: Public Benefit Conveyance

# TABLE 9 PROPERTY OWNERSHIP AND USE 2024 SITE MANAGMENT PLAN Defense Depot Memphis, Tennessee

Property Owner	Acreage <sup>1</sup>	Use
Main Installation		
Memphis Depot TIC LLC and DP 107 LLC	250.6	Warehousing/logistics – Memphis Depot Industrial Park managed by Colliers International. Buildings are leased to multiple tenants.
Barnhart Crane & Rigging	143.8	Engineering, construction and maintenance of complex lifting and transportation equipment for heavy industry.
Memphis Depot Land LLC	69.9	Primarily undeveloped property for future warehousing/logistics or light industrial development.
City of Memphis	46.7	Recreation - Golf Course operated by Vietnam Veterans of America Chapter 1113.
Depot Owners Association, LLC	35.6	Memphis Depot Parkway and stormwater basins.
Supply Chain Solutions, LLC	8.2	Warehousing/logistics.
Alpha Omega Veterans Services	6.5	Homeless shelter, approved for unrestricted use.
Memphis Police Department	4.7	Airways Police Station.
Dunn Field		
Dunn Field Business Park, LLC	39.4	Undeveloped property for future warehousing/ logistics or light industrial development; approved for unrestricted use.
Army	26.2	Undeveloped.
City of Memphis	1.6	Realignment of Hayes Road.

### Note:

1) Acreage is approximate

# TABLE 10 FOLLOW-UP ACTIONS FROM FIFTH FIVE-YEAR REVIEW 2024 SITE MANAGEMENT PLAN Defense Depot Memphis, Tennessee

OU#	Issue	Recommendation	Current Status	Current Implementation Status Description	Completion Date <sup>1</sup>
1	Investigation of increased COC concentrations in groundwater confirmed residual soil contamination and potential vapor intrusion hazard to future onsite workers and offsite residents.	Develop plan for additional sampling, through coordination with USEPA and TDEC, to evaluate potential exposure to offsite residents; conduct sampling, analysis and risk assessment; identify necessary changes to land use controls and other actions necessary to ensure future protectiveness; and issue report.		The Dunn Field West Vapor Intrusion Sampling and Analysis Plan, Revision 0 was submitted to EPA and TDEC for review on 15 August 2023.	Target Date: 2/28/25
2, 3 & 4	Selected remedy component, EBT, has not shown expected progress toward the RAOs.	Complete the MI FFS and ROD Amendment for alternative remedial action to ensure protectiveness.	In progress	The FFS report was approved by TDEC in January 2023. USEPA comments on the FFS report were received in December 2022 and January 2023; resolution of the comments is in progress.	Target Date: 4/4/25
2,3&4	Additional lines of evidence are needed for an assessment of Vapor Intrusion (VI) risk.	Complete and implement the MI VI SAP to evaluate the VI pathway and issue the VI Study Report.		The Vapor Intrusion Sampling and Analysis Plan, Revision 1 was submitted in May 2023, following approval of the VI SAP by TDEC in February 2023 and concurrence on revisions by USEPA in April 2023. Phase 1 passive vapor screening sampling was completed in September 2023. Phase 2 VMP installation and vapor sampling was completed in November 2023; Phase 2 data report is in preparation.	Target Date: 3/15/25
1, 2, 3 & 4	Potential presence of Per- and Polyfluoroalkyl Substances (PFAS).	Complete preliminary assessment and site inspection (PA/SI) to evaluate presence of PFAS and issue report.	Completed	The PA report was issued in August 2023 and the SI report was issued in November 2023. The reports were provided to USEPA and TDEC; agency comments will be addressed in scoping the DDMT PFAS RI.	Target Date: 11/2/23

#### Notes:

1) The target completion dates are for completion of the Dunn Field West VI Study Report in Recommendation 1, the MI ROD Amendment in Recommendation 2, the MI VI Sampling Report in Recommendation 3 and the DDMT PFAS PA/SI Report in Recommendation 4, as listed in Figure 29 Master Schedule of this SMP.

CSM: Conceptual Site Model

DoD: Department of Defense

EBT: enhanced bioremediation treatment

FFS: Focused Feasibility Study LTM: long-term monitoring

RAOs: Remedial Action Objectives

SRI: Supplemental Remedial Investigation

VI: vapor intrusion

TDEC: Tennessee Department of Environment and Conservation

USEPA: United States Environmental Protection Agency

# TABLE 11 PRIMARY AND SECONDARY DOCUMENTS, FY24 THROUGH FY26 2024 SITE MANAGEMENT PLAN Defense Depot Memphis Tennessee

Activity	2024 SMP Date	Date Type
Fiscal Year 2024	10/1/2023	
Off Depot AS/SVE Operations Report, Year 12 Rev. 0	14-Nov-2023	Target
2024 Site Management Plan, Rev. 0		Deadline
Dunn Field West VI Sampling and Analysis Plan, Rev. 1		Target
2023 LTM Report, Rev. 0	15-Feb-2024	Target
MI Focused Feasibility Study Report, Rev. 1	3-May-2024	Deadline
MI Sampling and Risk Screening Report, Rev. 1	5-May-2024	Target
Off Depot AS/SVE Operations Report, Year 12 Rev. 1	21-May-2024	Target
2024 Site Management Plan, Rev. 1	11-Jun-2024	Deadline
MI Revised Proposed Plan, Rev. 0	11-Jun-2024	Deadline
Dunn Field Explanation of Significant Differences, Rev.0	28-Jun-2024	
2024 Annual Site Inspection Report	29-Aug-2024	
Fiscal Year 2025	10/1/2024	
2023 LTM Report, Rev. 1	12-Oct-2024	Target
MI Revised Proposed Plan, Rev. 1	8-Nov-2024	Deadline
Public Notice of Revised Proposed Plan Public Meeting	13-Nov-2024	Target
Dunn Field West Remedial Action Work Plan, Rev.0	25-Nov-2024	
2025 Site Management Plan, Rev. 0	29-Nov-2024	
MI VI Study Report, Rev. 0	8-Dec-2024	Target
Dunn Field West VI Study Report, Rev. 0	25-Dec-2024	
Dunn Field Explanation of Significant Differences, Rev.1	14-Jan-2025	Deadline
MI ROD Amendment Rev.0	22-Jan-2025	Deadline
2024 LTM Report, Rev. 0	27-Feb-2025	Target
Finding of Suitablity to Transfer 5, Amendment 2 Rev.0	14-May-2025	Target
Dunn Field West Remedial Action Work Plan, Rev.1	15-May-2025	Deadline
2025 Site Management Plan, Rev. 1	7-Jun-2025	Deadline
New MI RD, Rev. 0	16-Jun-2025	Deadline
Dunn Field West VI Study Report, Rev. 1	3-Jul-2025	Target
MI VI Study Report, Rev. 1	21-Jul-2025	Target
MI ROD Amendment Rev.1	25-Aug-2025	Deadline
2025 Annual Site Inspection Report	29-Aug-2025	Target
Fifth FYR Addendum, Rev. 0	1-Sep-2025	Target
Final MI ROD Amendment	24-Sep-2025	Deadline
2024 LTM Report, Rev. 1		Target
Public Notice of MI ROD Amendment	1-Oct-2025	Target
Fiscal Year 2026	10/1/2025	
Finding of Suitablity to Transfer 5, Amendment 2 Rev.1	11-Oct-2025	Target
2025 LTM Report, Rev. 0	27-Feb-2026	Target
Final Fifth FYR Addendum	5-Mar-2026	Target
2026 Site Management Plan, Rev. 1	6-Jun-2026	Deadline
2026 Annual Site Inspection Report	29-Aug-2026	Target
2025 LTM Report, Rev. 1	25-Sep-2026	Target
2026 Site Management Plan, Rev. 0	28-Nov-2026	Deadline

# TABLE 11 PRIMARY AND SECONDARY DOCUMENTS, FY24 THROUGH FY26 2024 SITE MANAGEMENT PLAN Defense Depot Memphis Tennessee

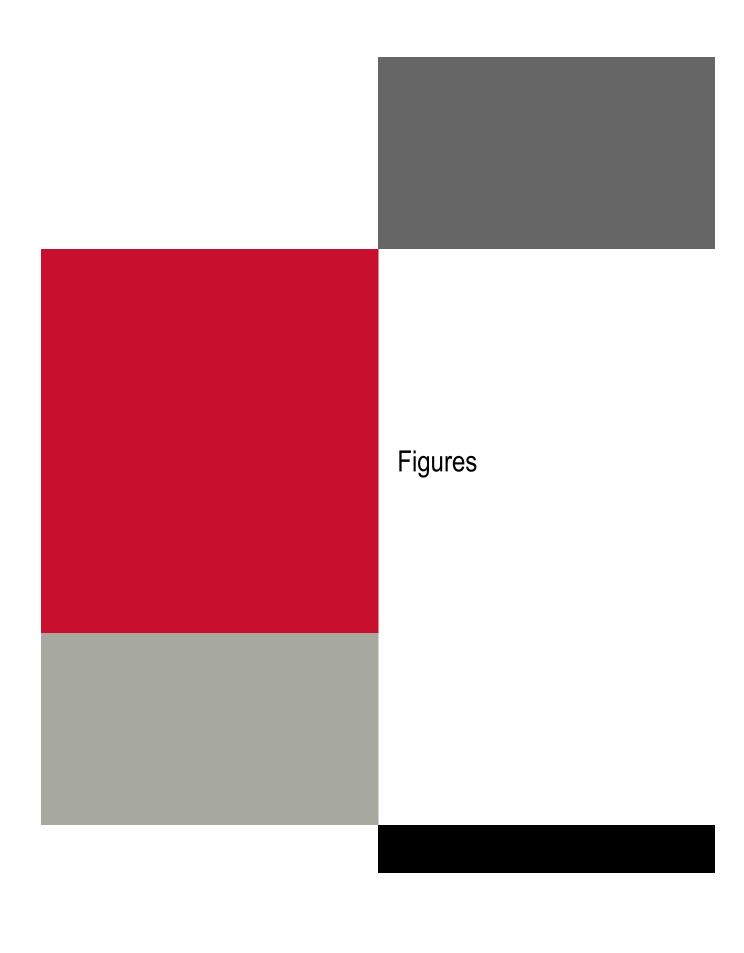
#### Notes:

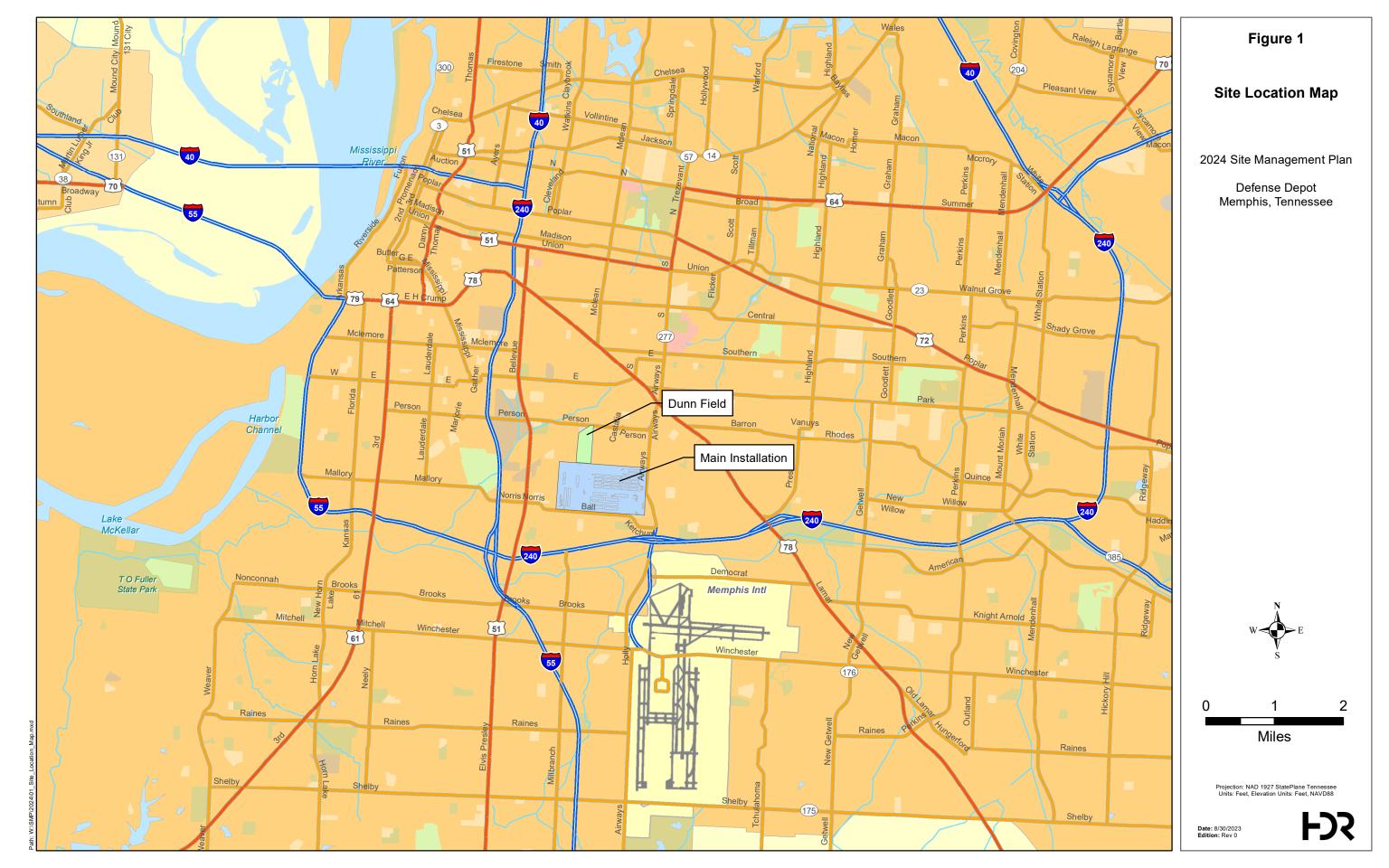
- 1. Section XV. of the DDMT Federal Facilities Agreement (FFA) states DoD is responsible for issuing Primary and Secondary Documents to EPA and TDEC in accordance with the schedule provided in the latest approved SMP.
- a. Deadlines are the scheduled submittal dates for Primary Documents; DoD may be assessed stipulated penalties for failure to meet a Deadline (FFA, Section XXIV).
- b. Targets are the scheduled submittal dates for Secondary Documents; stipulated penalties do not apply to Targets.
- c. Primary Documents are those reports, plans and studies that are major, discrete portions of the response action process.
- d. Secondary Documents are those reports, plans and studies that are discrete portions of the Primary Documents and are typically input or feeder documents.

## TABLE 12 FISCAL YEAR REQUIREMENTS 2024 SITE MANAGEMENT PLAN Defense Depot Memphis, Tennessee

Description	2024	2025	2026	2027	2028	2029	Out Years	Total	
Remedial Action Sites	\$ -	\$ 622,189	\$ 2,964,649	\$ 1,277,260	\$ 1,340,538	\$ 1,277,260	\$ 9,691,019	\$ 17,172,913	

Note: Planned funding is from the BRAC Fiscal Year 2023 Cost to Complete Estimates. Funding for 2024 has been awarded for ongoing task orders.





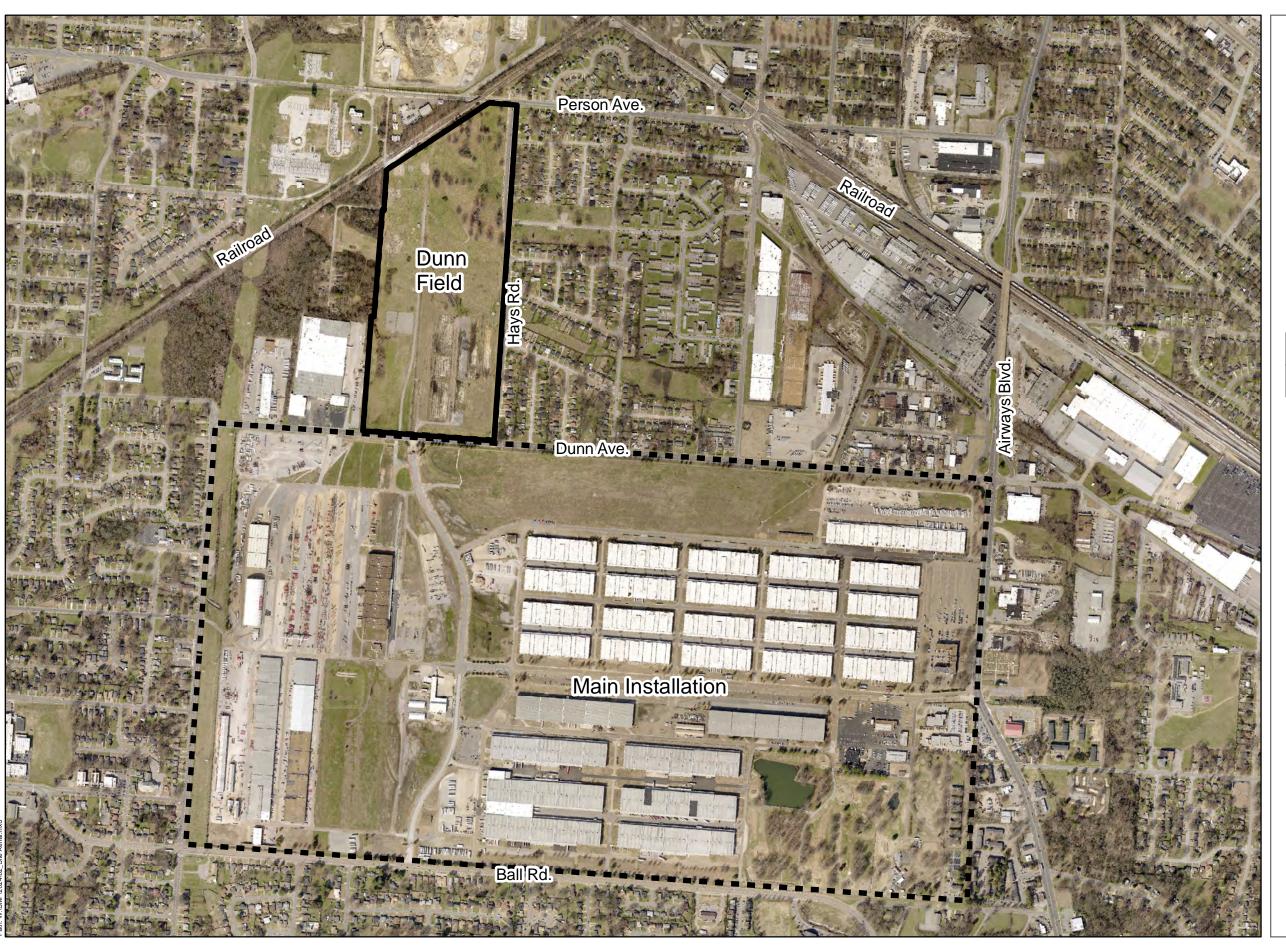


Figure 2

## Site Aerial Photograph

2024 Site Management Plan

Defense Depot Memphis, Tennessee

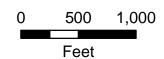
## Legend

■ ■ Main Installation Perimeter

Dunn Field Perimeter

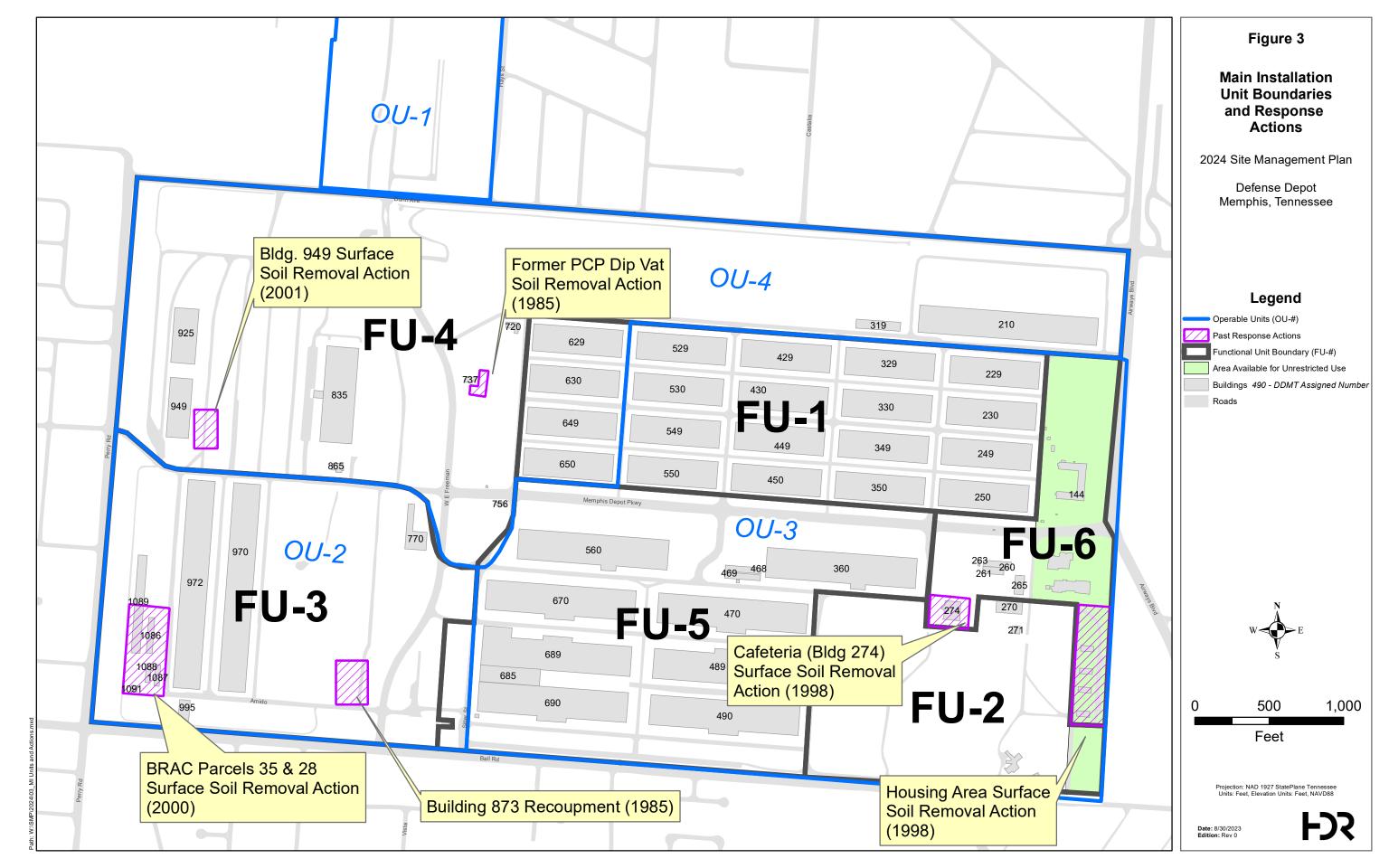
- Notes: 1. Aerial date: 2019. 2. Source: Shelby County TN Regional GIS Department.



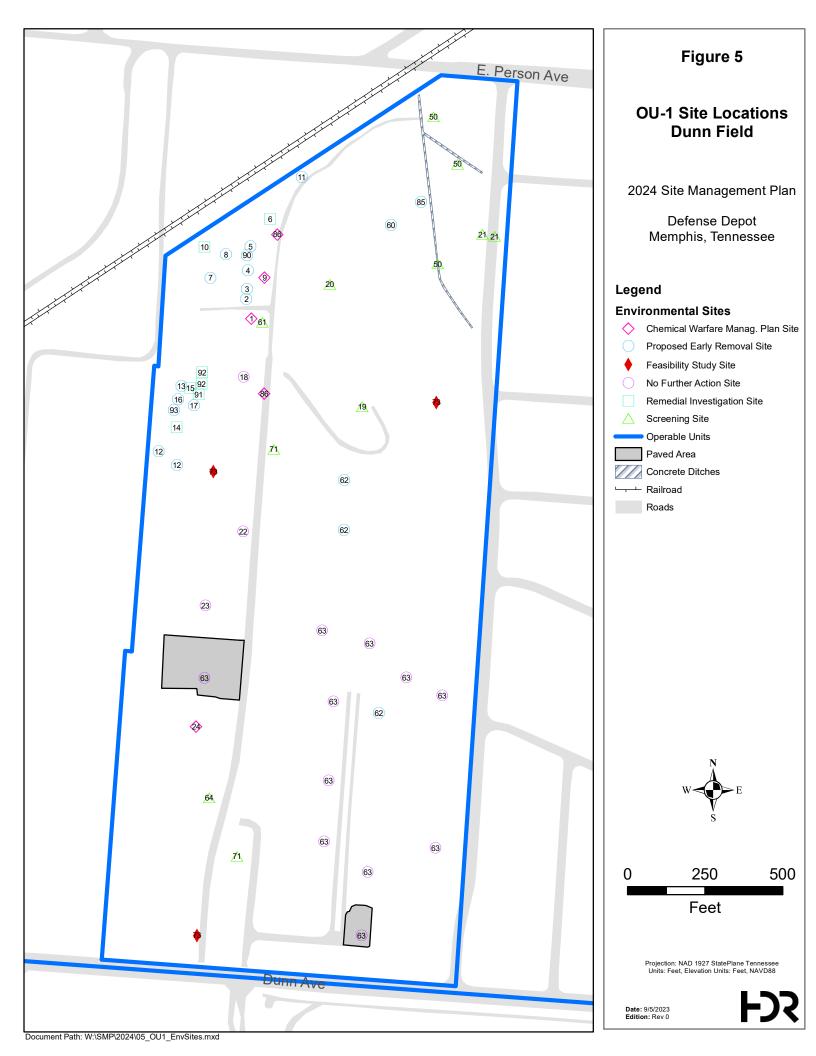


Projection: NAD 1927 StatePlane Tennessee Units: Feet, Elevation Units: Feet, NAVD88

Date: 8/30/2023 Edition: Rev 0











## Figure 7

## OU-3 Site Locations Main Installation Southeastern Watershed and Golf Course

2024 Site Management Plan

Defense Depot Memphis, Tennessee



Feasibility Study Site

No Further Action Site

Remedial Investigation Site

Screening Site

Operable Units

Surface Water

\_\_\_\_

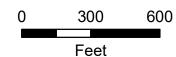
Paved Area
Gravel Storage Area

Jointoioi

Roads

Buildings 490 - DDMT Assigned Number

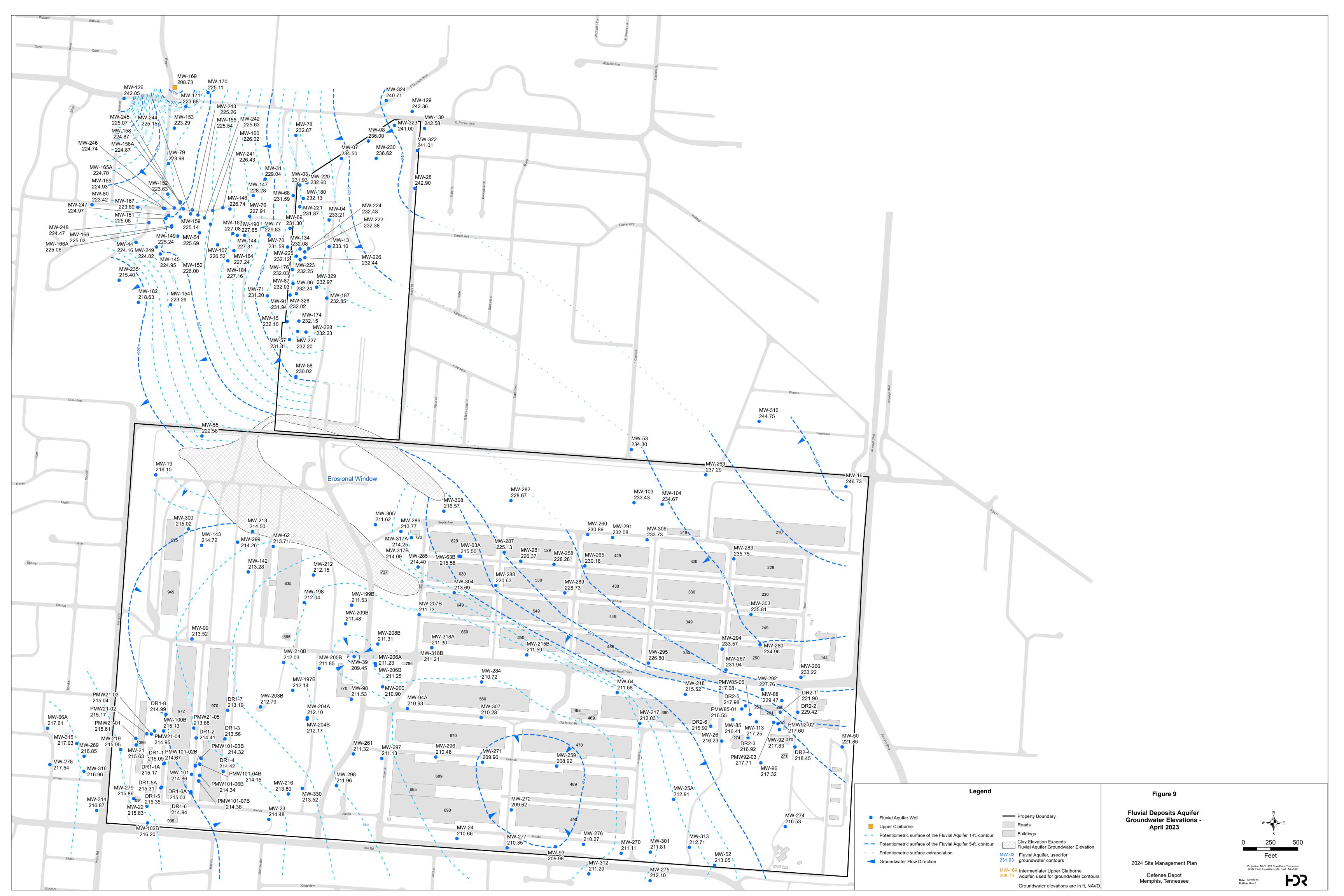


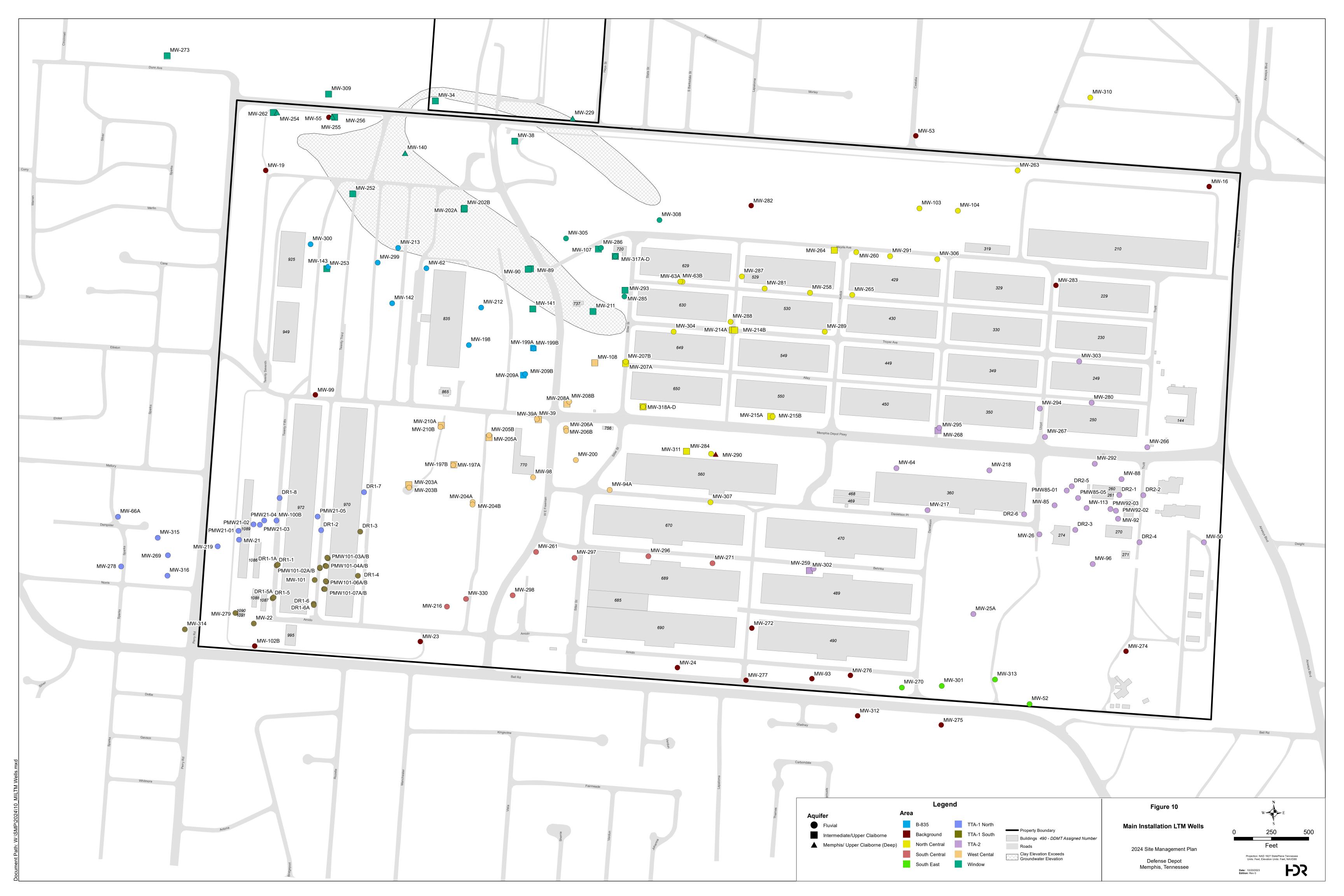


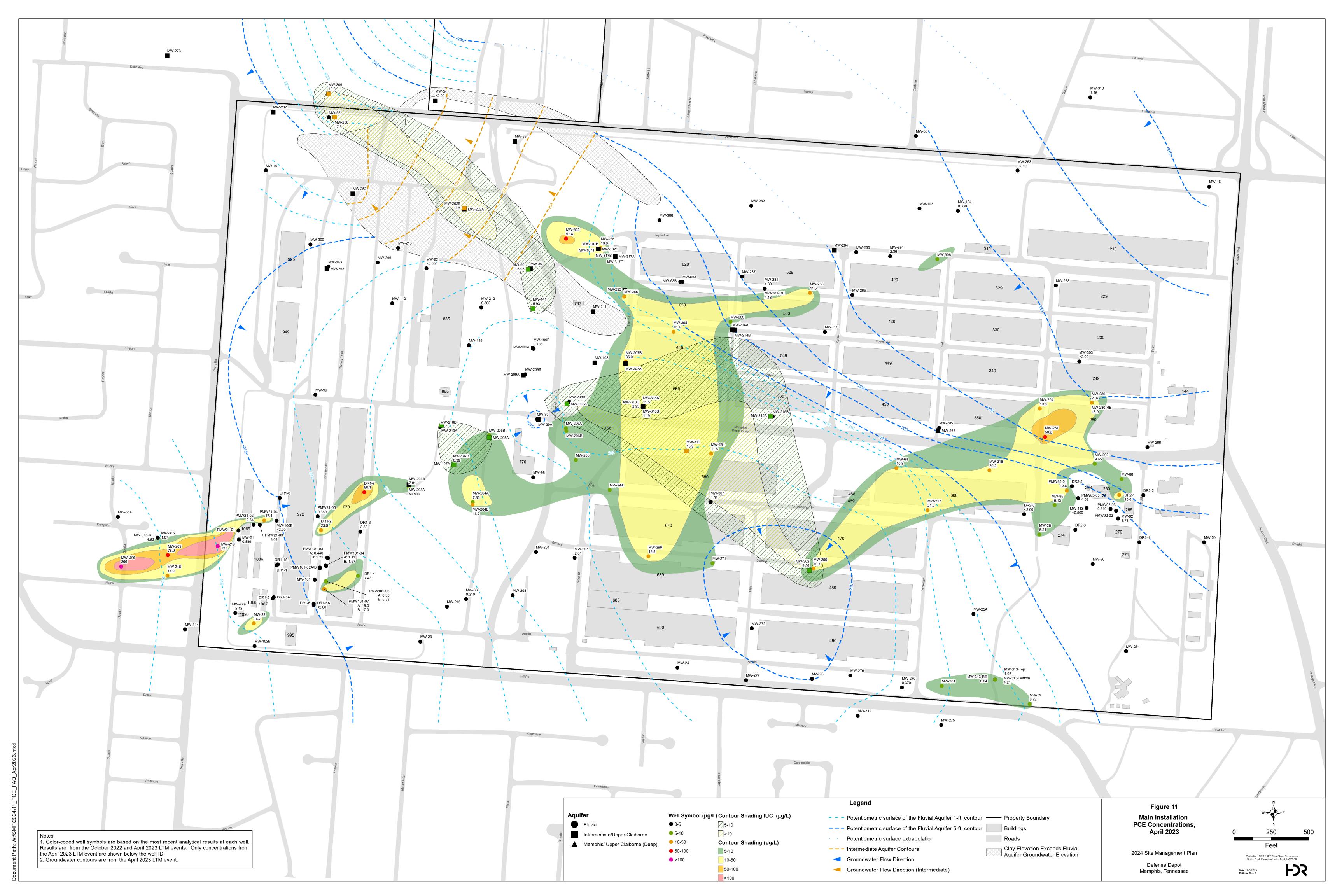
Projection: NAD 1927 StatePlane Tennessee Units: Feet, Elevation Units: Feet, NAVD88

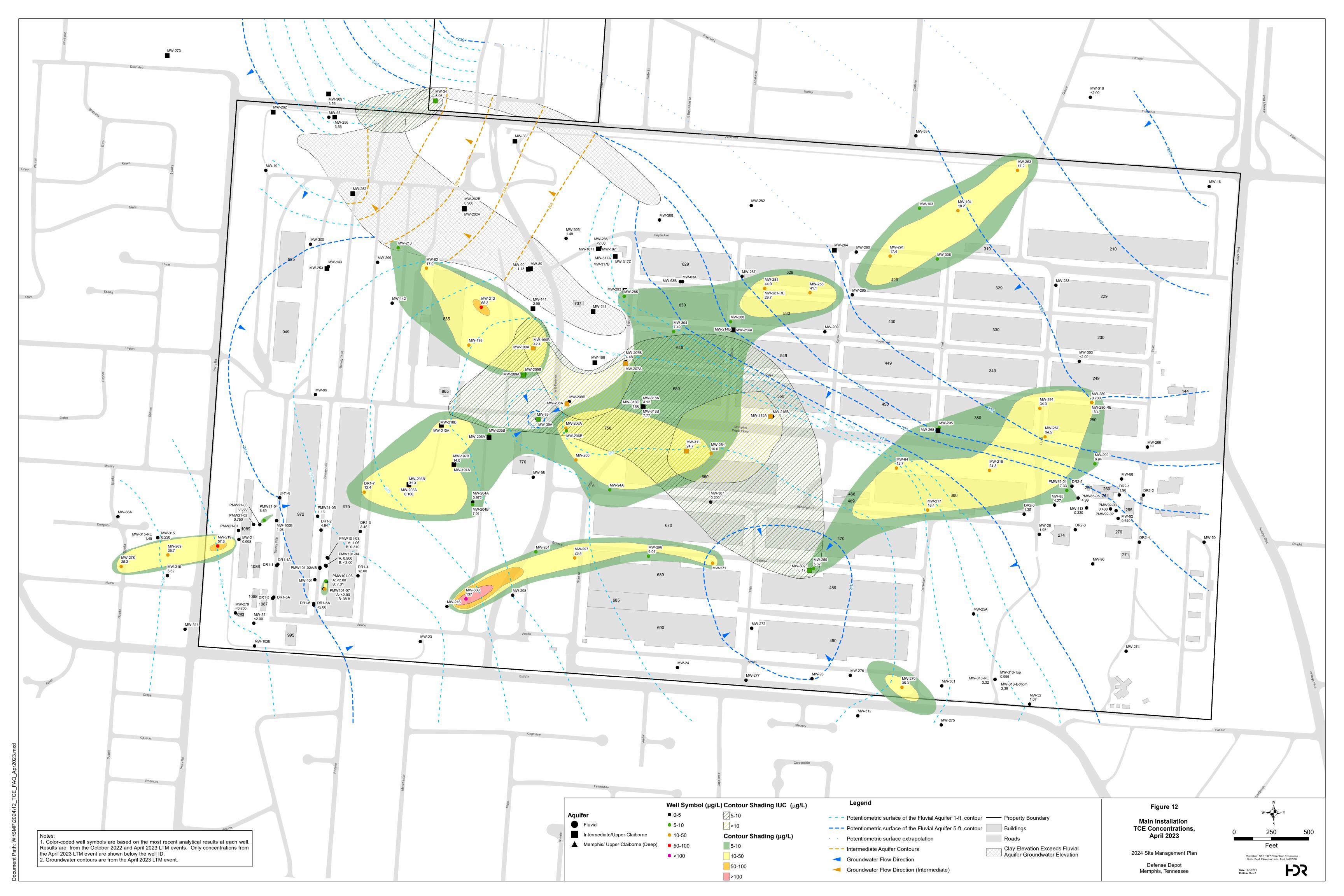
Date: 10/2/2023 Edition: Rev 0 **FDS** 

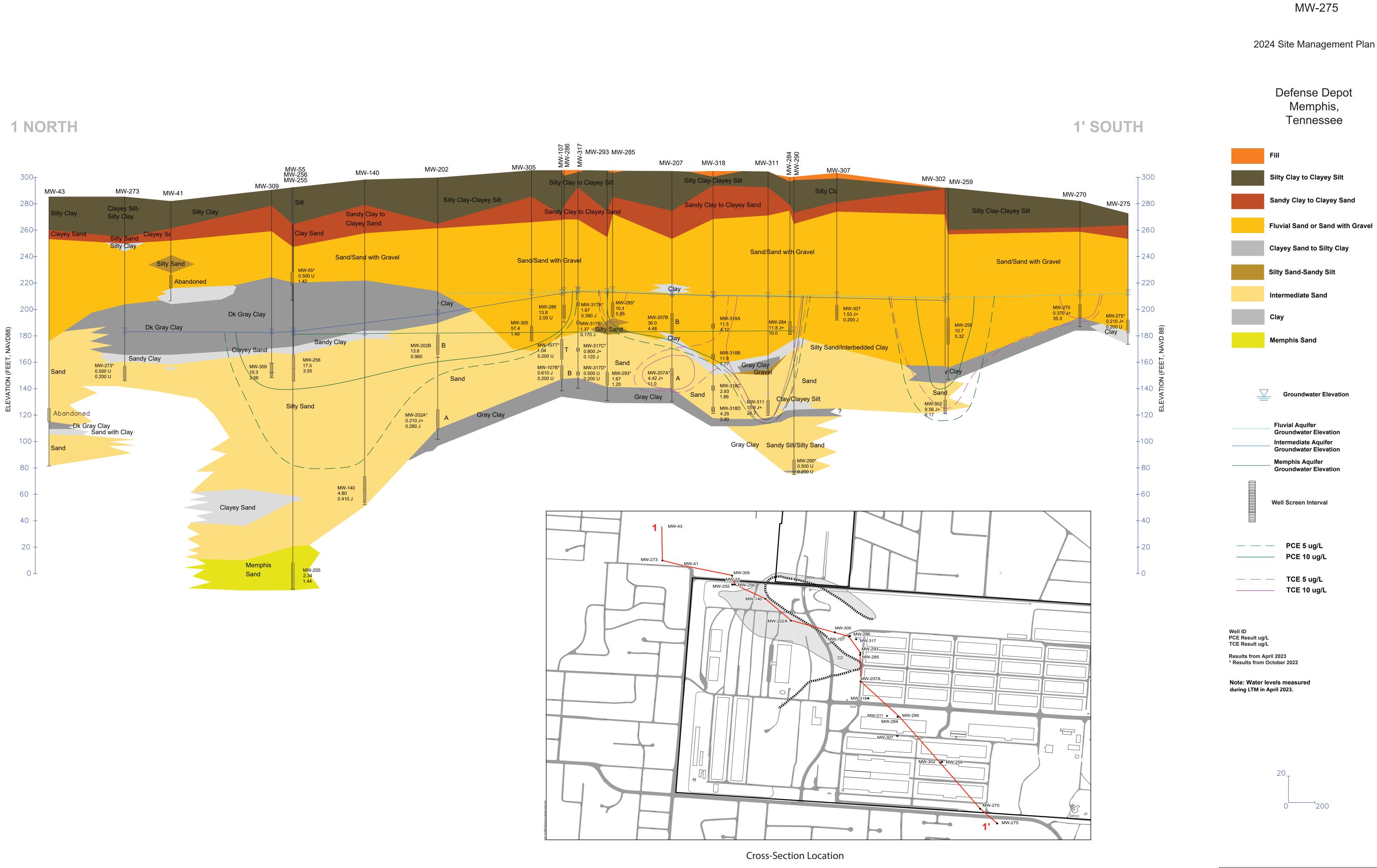










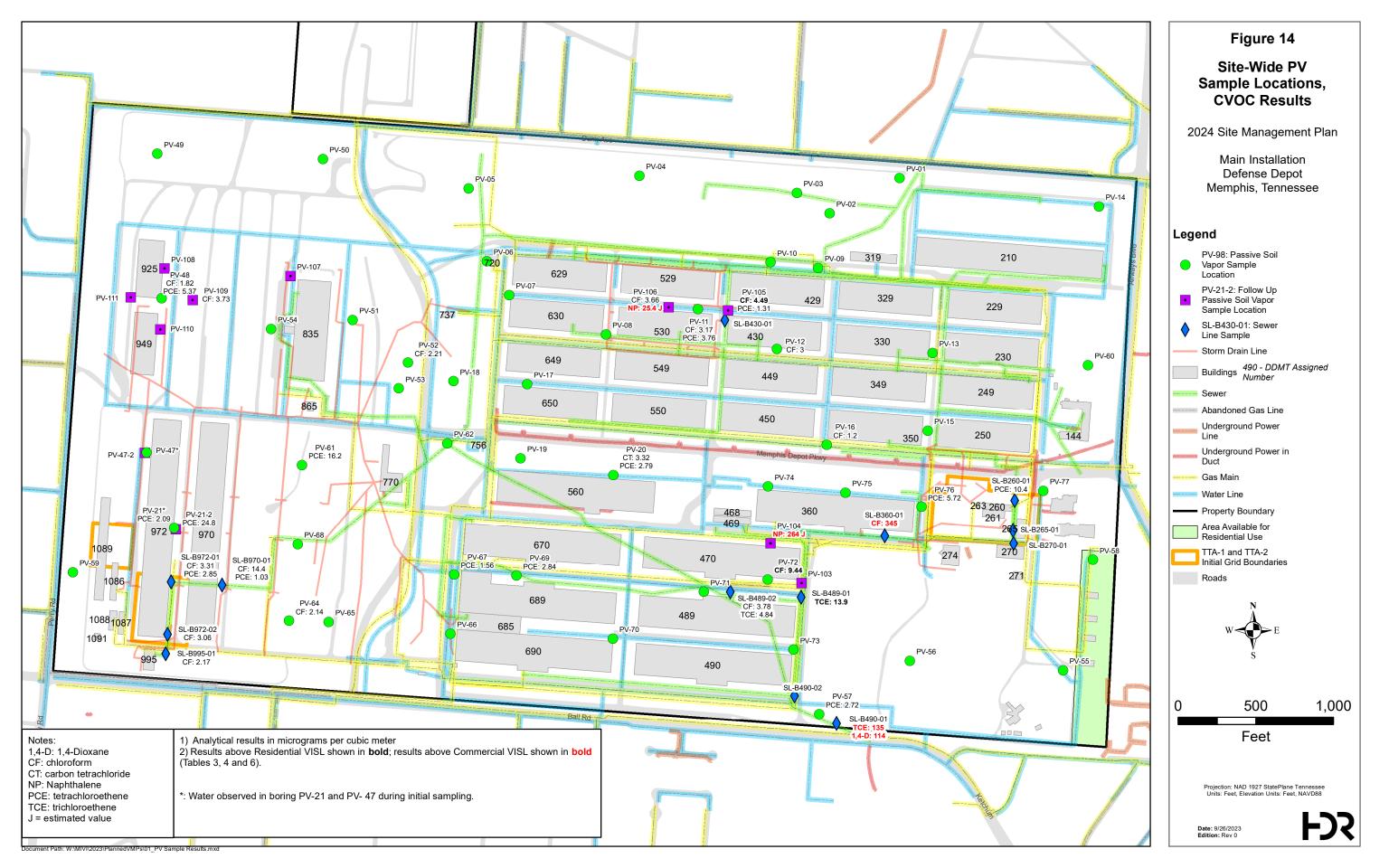


Date: September 2023 Edition: Rev 0

Figure 13

Cross Section 1,

MW-43 to



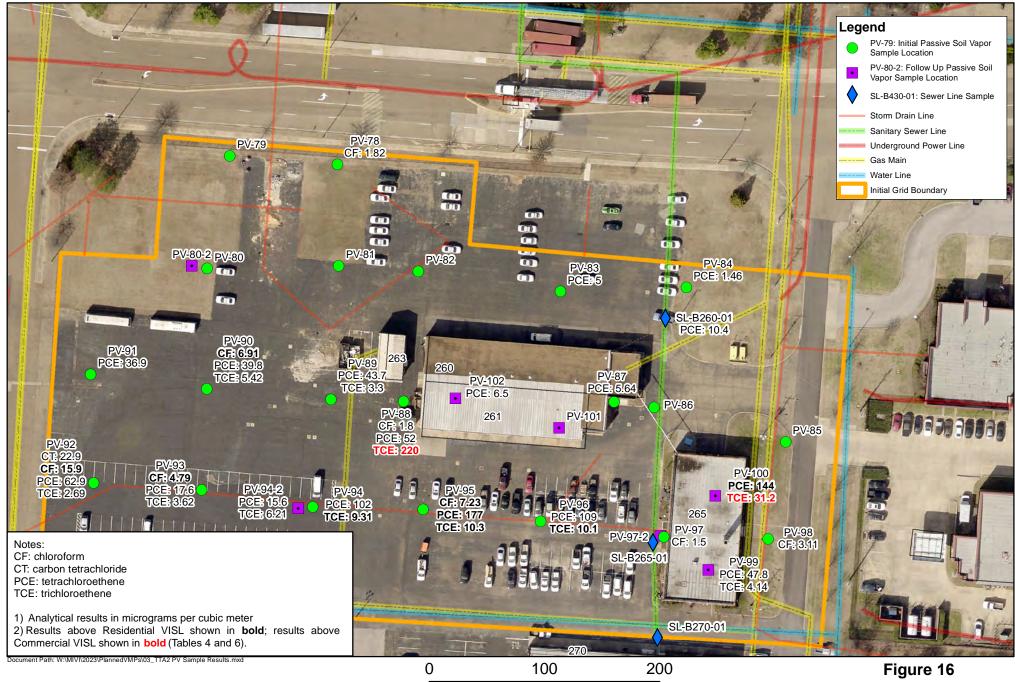


Aerial Photo Data: 2019 Projection: NAD 1927 StatePlane Tennessee Units: Feet, Elevation Units: Feet, NAVD88 Date: 9/26/2023 Edition: Rev 0



**CVOC Results** 

2024 Site Management Plan



Aerial Photo Data: 2019 Projection: NAD 1927 StatePlane Tennessee Units: Feet, Elevation Units: Feet, NAVD88



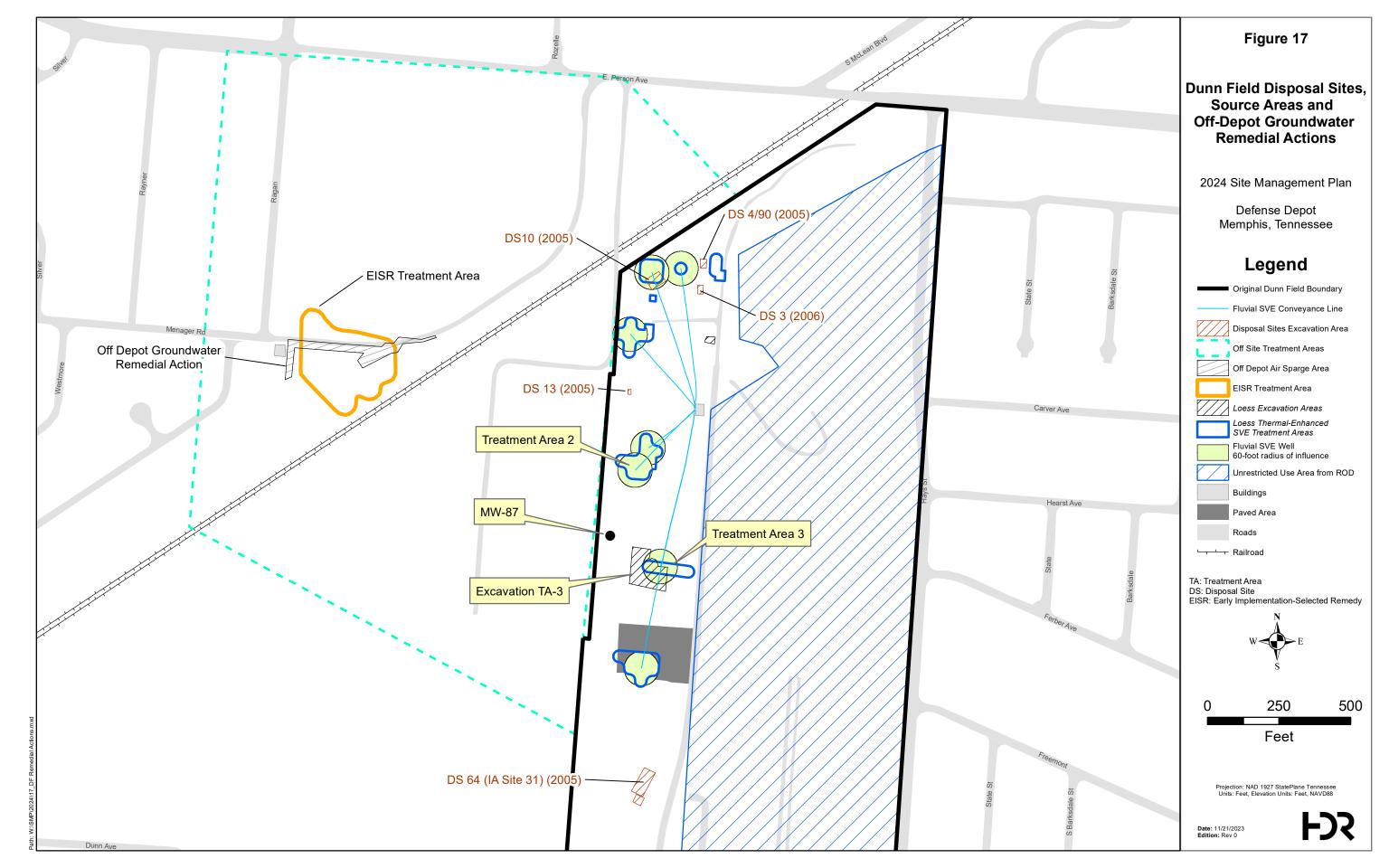
0 100 200 Feet

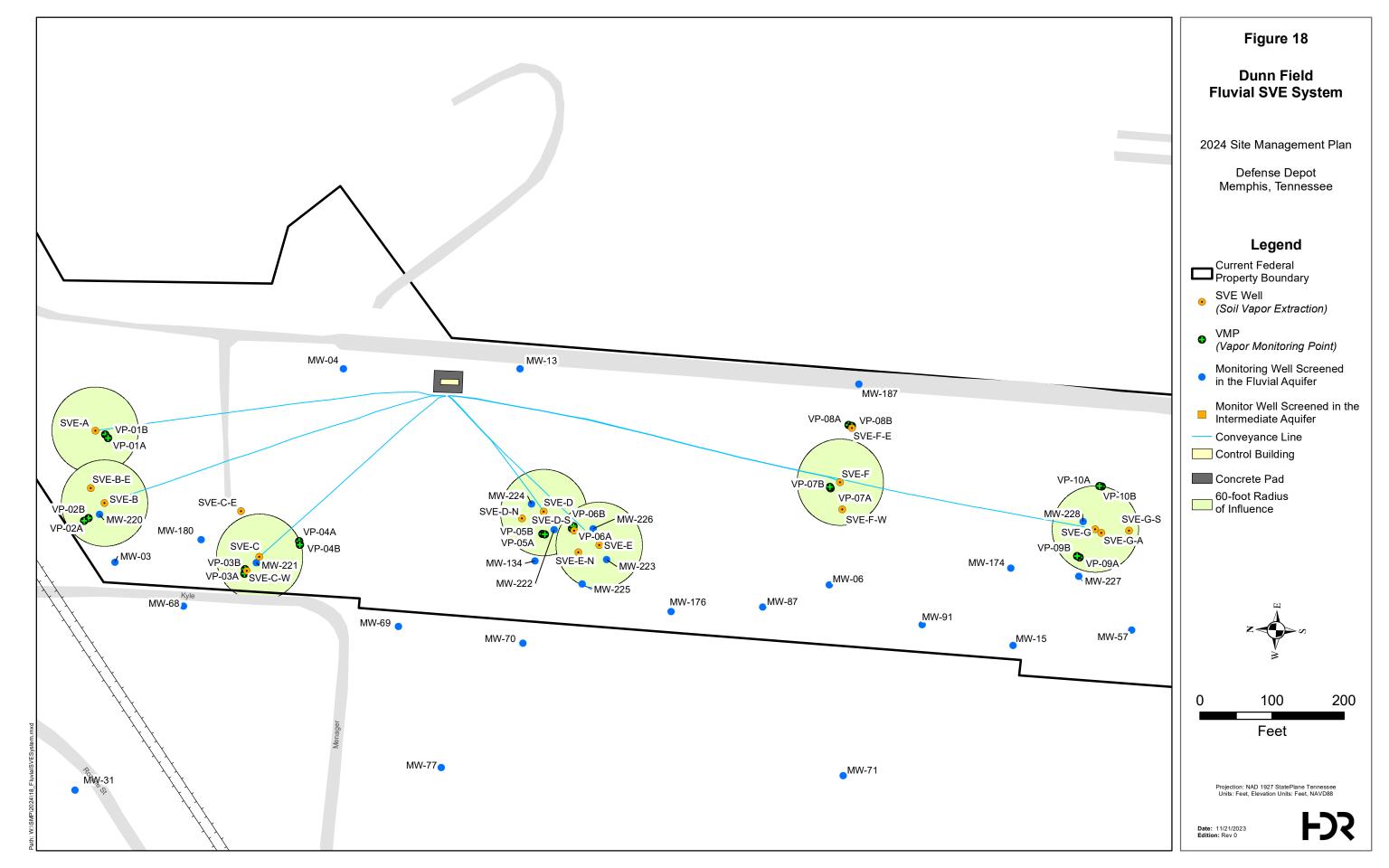


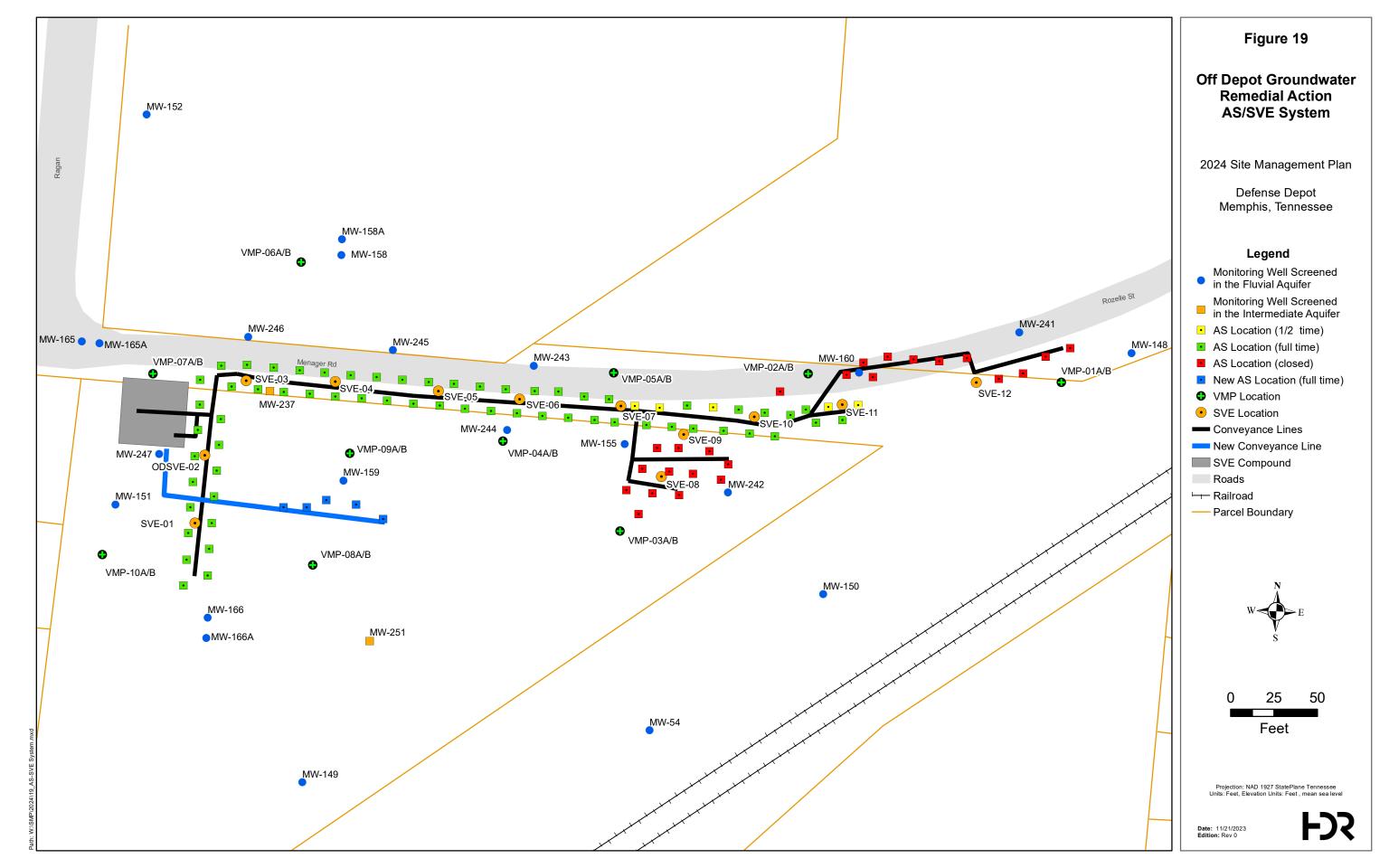
## TTA-2 PV Sample Locations, CVOC Results

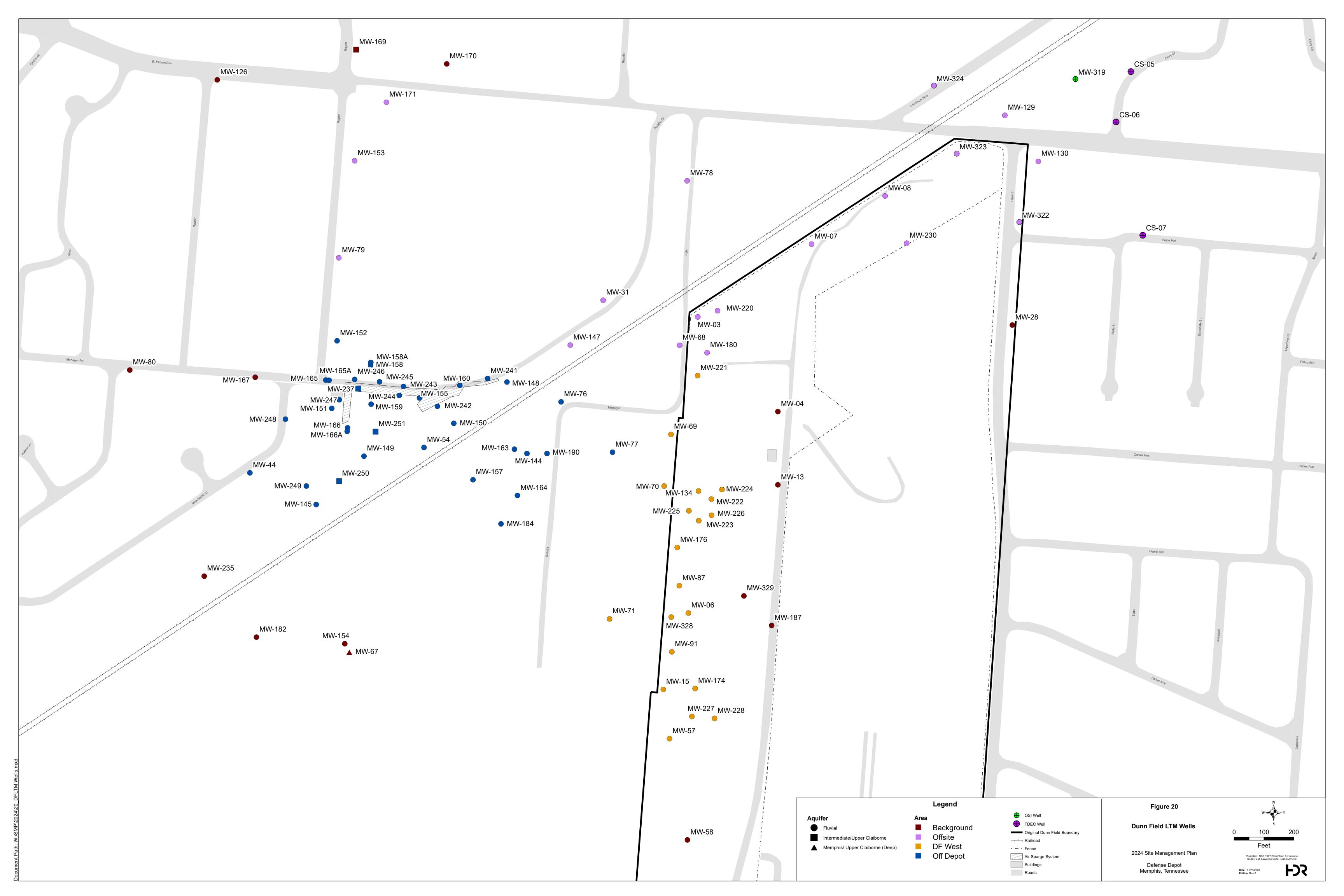
2024 Site Management Plan

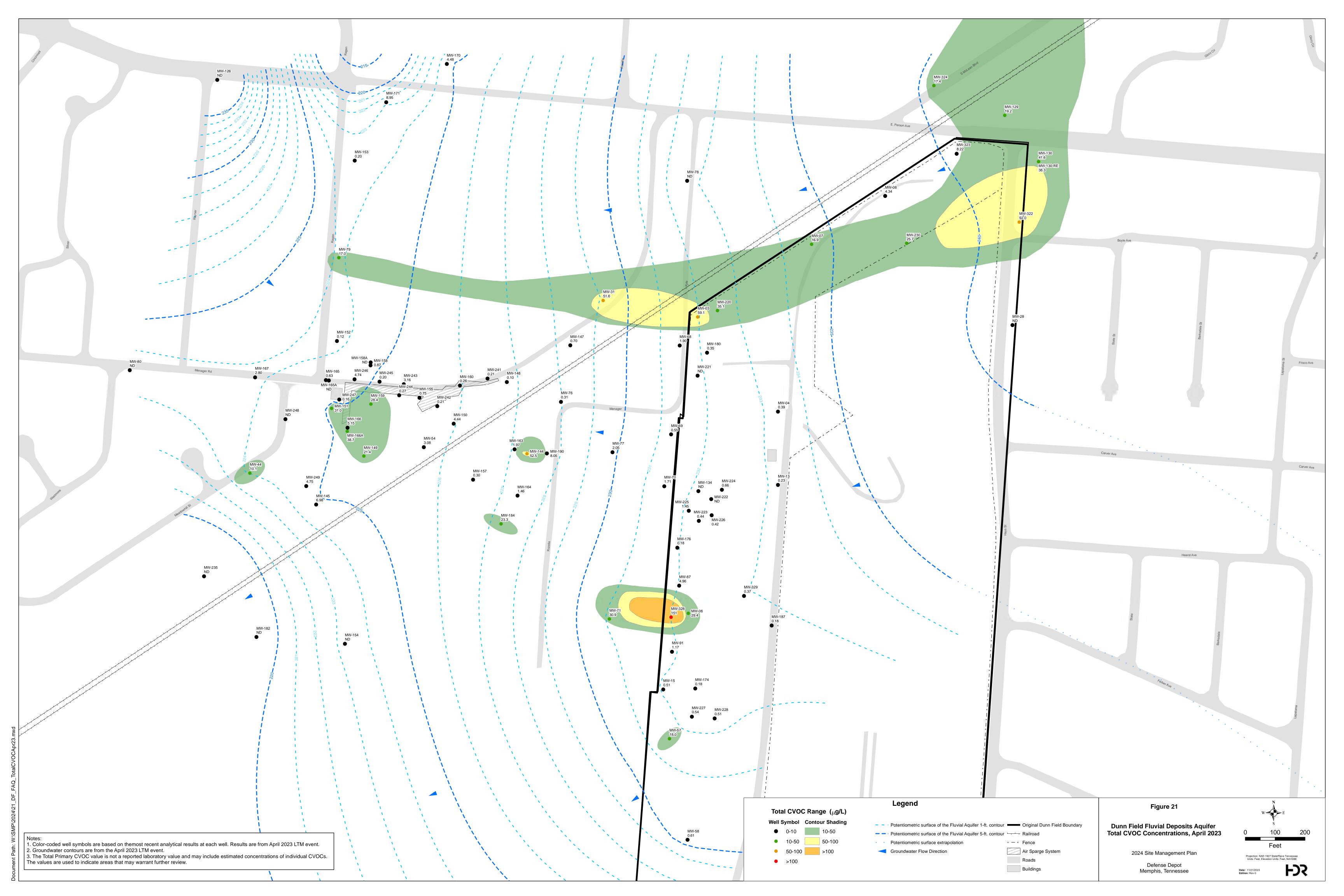
Main Installation Defense Depot Memphis, Tennessee











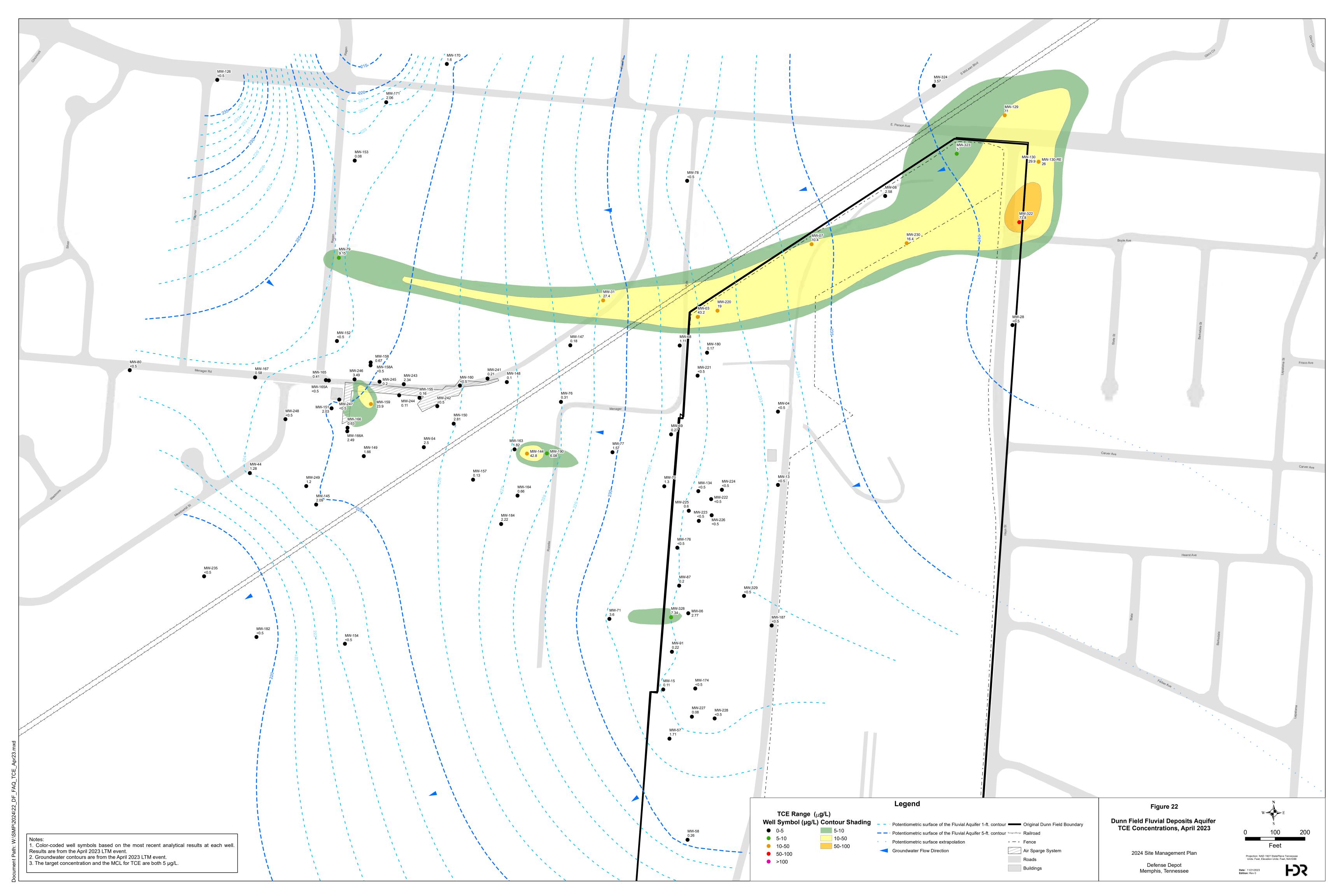




Figure 23

## Offsite Groundwater Investigation Well Locations

2024 Site Management Plan

Defense Depot Memphis, Tennessee

## Legend

OSI Well

LTM Well

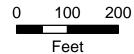
TDEC Well

Abandoned Well

Onusable Well

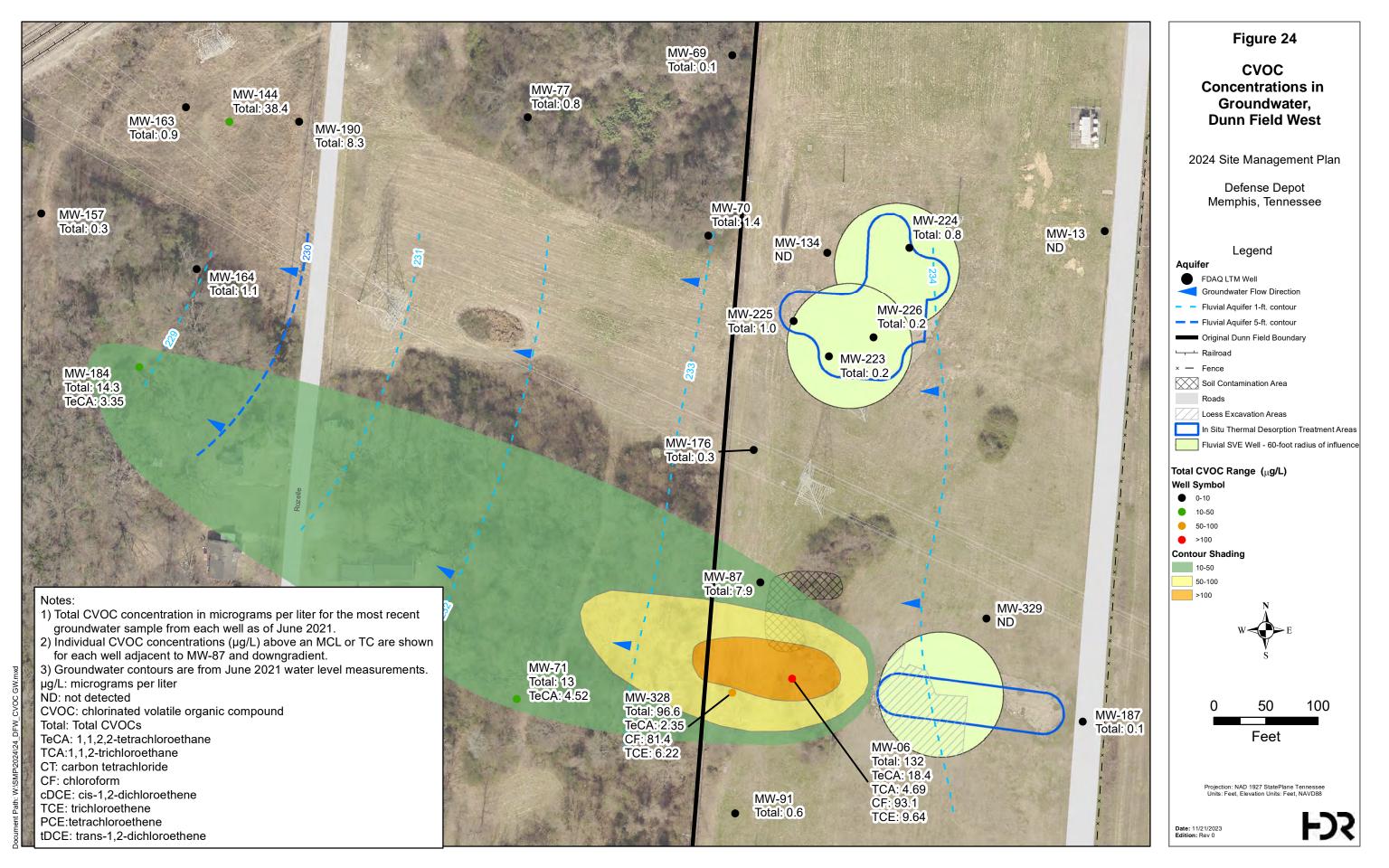
Original Dunn Field Boundary

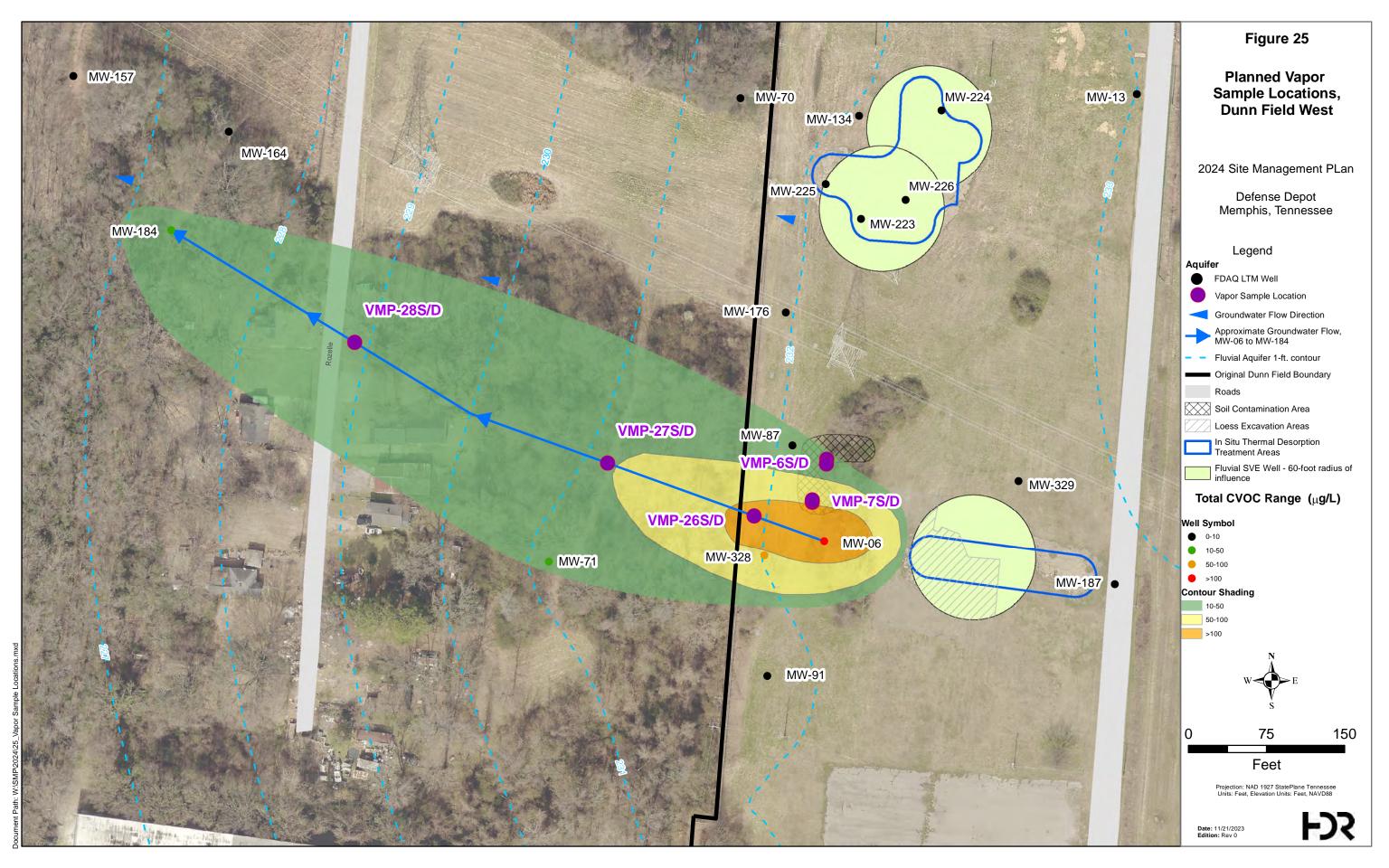




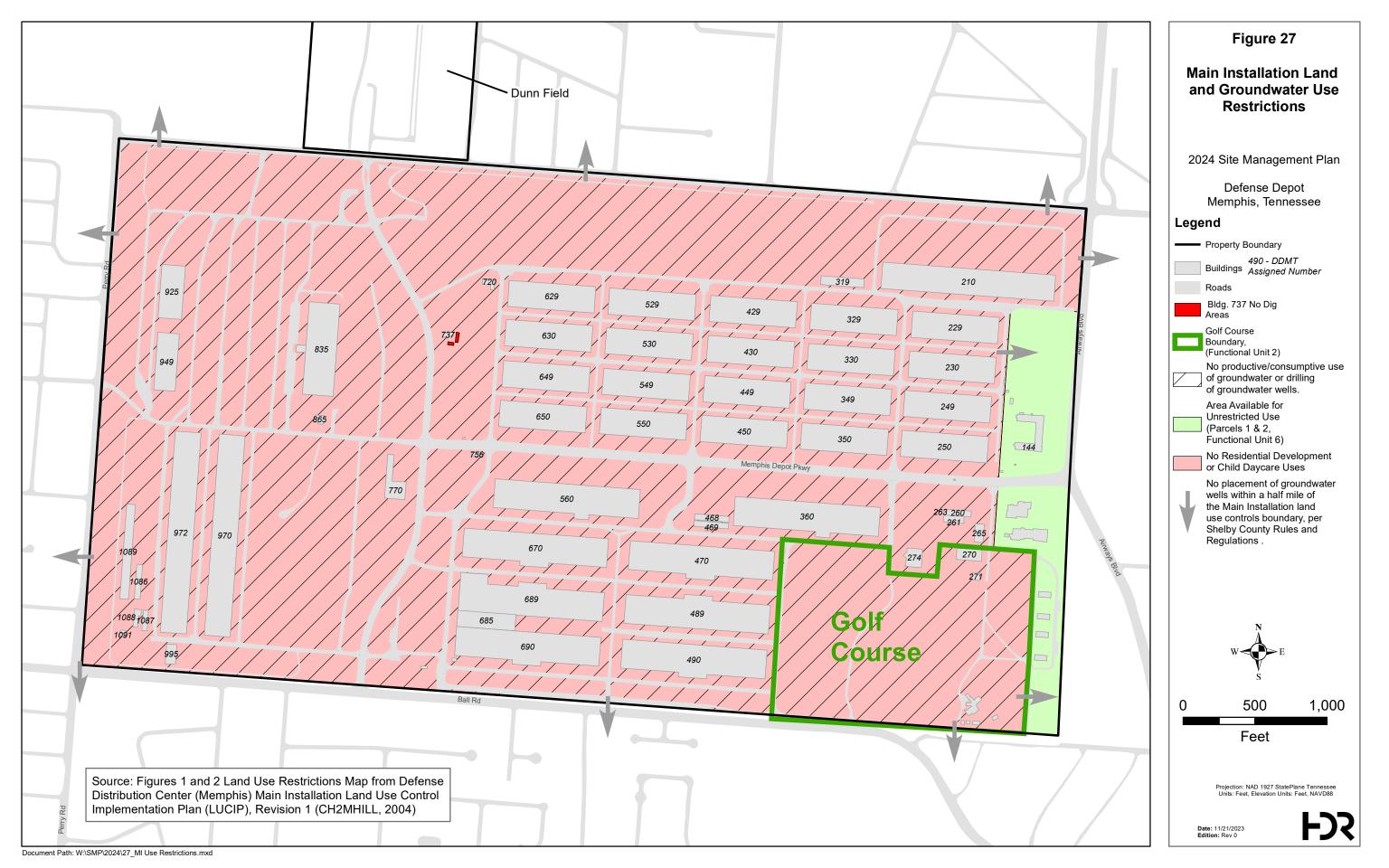
Projection: NAD 1927 StatePlane Tennessee Units: Feet, Elevation Units: Feet, NAVD88

Date: 11/21/2023 Edition: Rev 0 **-**53











### Figure 29 **Master Schedule** Status Document Task Name Duration Start Finish Predecessors 22 2024 2026 2028 2030 2032 '23 '25 '26 '27 '28 '29 '30 '31 Type '24 '32 '33 MAIN INSTALLATION (MI) 8231 d Thu 7/29/21 Tue 2/9/44 MI Sampling and Risk Screening Report 518 d Mon 12/5/22 Sun 5/5/24 2 0 Wed 2/15/23 3 Prepare and Submit MI Sampling and Risk Screening Report Rev. 0 73 d Mon 12/5/22 Χ Agency Review and Submit Comments on Report 83 d Thu 2/16/23 Tue 5/9/23 3 4 Χ Wed 5/10/23 Fri 6/2/23 4 Submit Responses to Agency Comments 24 d 5 Х 35 d Fri 7/7/23 5 Agency Review of Responses to Comments Sat 6/3/23 6 Χ 283 d Sat 7/8/23 Mon 4/15/24 6 Resolve Comments 0 Prepare and Submit MI Sampling and Risk Screening Report, Rev. 1 20 d Tue 4/16/24 Sun 5/5/24 7 8 Dip Vat Area Contracting 91 d Mon 6/3/24 Sun 9/1/24 8FS+28 d 9 10 Dip Vat Delineation Sampling and Risk Screening (SRS) Update Wed 7/9/25 301 d Thu 9/12/24 Thu 9/12/24 Wed 9/25/24 9FS+10 d 11 Initial Dip Vat Sampling 14 d 12 Dip Vat Sampling Data Report 14 d Thu 10/17/24 Wed 10/30/24 11FS+21 d 13 Follow-up Dip Vat Sampling 14 d Thu 11/7/24 Wed 11/20/24 12FS+7 d 14 Analytical Data Review and Risk Screening 21 d Thu 12/12/24 Wed 1/1/25 13FS+21 d 15 Dip Vat Sampling and Risk Screening (SRS) Report 210 d Thu 12/12/24 Wed 7/9/25 16 Dip Vat SRS Update Report Rev.0 45 d Thu 12/12/24 Sat 1/25/25 14SS 17 Agency Review and Submit Comments on Dip Vat SRS Update Report 60 d Sun 1/26/25 Wed 3/26/25 16 45 d Sat 5/10/25 17 18 Submit Responses to Agency Comments Thu 3/27/25 19 Resolve Comments 30 d Sun 5/11/25 Mon 6/9/25 18 Wed 7/9/25 19 20 Prepare and Submit Dip Vat SRS Report Rev. 1 30 d Tue 6/10/25 21 812 d Tue 5/2/23 Mon 7/21/25 MI Vapor Intrusion (VI) Study 22 567 d Tue 5/2/23 Mon 11/18/24 MI VI Sampling Program 0 23 MI VI SAP Rev. 1 Tue 5/2/23 Tue 5/2/23 Х 0 d 50 d Tue 5/23/23 Tue 7/11/23 23FS+21 d 24 Initial Passive Vapor Screening Samples and Data Report Х Follow-Up PassiveVapor Screening Samples and Data Report 55 d Thu 8/3/23 Tue 9/26/23 24FS+22 d 25 Χ 26 VMP Installation, Initial Soil Vapor Samples and Data Report 110 d Tue 10/31/23 Sat 2/17/24 25FS+34 d Χ 27 Initial Sub-Slab Vapor and Indoor Air Samples and Data Report 70 d Mon 3/4/24 Sun 5/12/24 26FS+15 d 0 28 Follow-up Soil and Sub-Slab Vapor and Indoor Air Samples 44 d Fri 8/2/24 Sat 9/14/24 27SS+151 d 29 Analytical Data Review and Risk Screening 60 d Fri 9/20/24 Mon 11/18/24 28FS+5 d 30 MI VI Study Report 290 d Sat 10/5/24 Mon 7/21/25 31 Prepare and Submit MI VI Report Rev. 0 65 d Sat 10/5/24 Sun 12/8/24 29SS+15 d 32 Agency Review and Submit Comments on MI VI Report Rev. 0 60 d Mon 12/9/24 Thu 2/6/25 31 33 Submit Responses to Agency Comments 45 d Fri 2/7/25 Sun 3/23/25 32 34 Resolve Comments 90 d Mon 3/24/25 Sat 6/21/25 33 30 d Sun 6/22/25 35 Prepare and Submit MI VI Report Rev. 1 Mon 7/21/25 34 36 1096 d Wed 12/31/25 Pre-Construction MI Groundwater and Institutional Controls Monitoring (2023-2025) Sun 1/1/23 Wed 10/1/25 37 **Alternative Remedy Selection** 1526 d Thu 7/29/21 2020 SRI Report Rev.1 Thu 7/29/21 Thu 7/29/21 38 0 d Х 39 Focused Feasibility Study (FFS) Thu 7/29/21 Fri 5/3/24 0 1010 d 40 Develop-Screen Alternatives/Selected Preferred Alternatives 120 d Thu 7/29/21 Thu 11/25/21 38 Х 41 FFS Report 890 d Fri 11/26/21 Fri 5/3/24 0 Prepare and Submit FFS Report, Rev. 0 42 Х 309 d Fri 11/26/21 Fri 9/30/22 40

### Figure 29 **Master Schedule** Status Document Task Name Duration Start Finish Predecessors 22 2024 2026 2028 2030 2032 '23 '25 '27 '28 '29 '30 '31 Type '24 '26 '32 '33 43 Agency Review and Submit Comments on FFS Report 110 d Sat 10/1/22 Wed 1/18/23 42 Х 44 Submit Responses to Agency Comments on Report 155 d Thu 1/19/23 Thu 6/22/23 43 Х 45 Agency Review of Responses to Comments 50 d Fri 6/23/23 Fri 8/11/23 44 Χ 46 Resolve Comments 245 d Sat 8/12/23 Fri 4/12/24 45 0 Fri 5/3/24 46 47 Prepare and Submit FFS Report, Rev. 1 21 d Sat 4/13/24 48 Record of Decision (ROD) Amendment Sat 4/13/24 Wed 10/1/25 537 d 49 Revised Proposed Plan (RPP) 210 d Sat 4/13/24 Fri 11/8/24 0 50 Prepare and Submit RPP, Rev. 0 60 d Sat 4/13/24 Tue 6/11/24 47SS Sat 8/10/24 50 51 Agency Review and Submit Comments on RPP, Rev. 0 60 d Wed 6/12/24 52 Prepare and Submit RPP, Rev. 1 90 d Sun 8/11/24 Fri 11/8/24 51 53 **Public Comment Period** 36 d Sat 12/14/24 Sat 11/9/24 54 Public Notice of RPP Comment Period and Public Meeting 5 d Sat 11/9/24 Wed 11/13/24 52 55 RPP Public Comment Period 31 d Thu 11/14/24 Sat 12/14/24 54 56 Public Meeting 7 d Sun 11/24/24 Sat 11/30/24 55SS+10 d 57 **ROD Amendment** 372 d Wed 9/25/24 Wed 10/1/25 58 Prepare and Submit ROD Amendment, Rev. 0 120 d Wed 9/25/24 Wed 1/22/25 52SS+45 d 59 Sat 4/12/25 58 Agency Review and Submit Comments on ROD Amendment, Rev. 0 80 d Thu 1/23/25 90 d Fri 7/11/25 59 60 Resolve Comments Sun 4/13/25 61 Prepare and Submit ROD Amendment, Rev. 1 45 d Sat 7/12/25 Mon 8/25/25 60 Process MI ROD Amendment through Army, TDEC, EPA Wed 9/24/25 61 62 30 d Tue 8/26/25 Wed 9/24/25 62 63 Final MI ROD Amendment 0 d Wed 9/24/25 64 7 d Public Notice of MI ROD Amendment Thu 9/25/25 Wed 10/1/25 63 65 Sat 7/12/25 Mon 1/24/33 **Additional Remedial Action** 2754 d 66 Sat 7/12/25 Fri 4/17/26 Preliminary Design Investigation (PDI) 280 d 67 Prepare and Submit PDI Workplan 90 d Sat 7/12/25 Thu 10/9/25 61SS 68 Field Investigation 60 d Thu 10/30/25 Sun 12/28/25 67FS+20 d 69 Prepare and Submit Final PDI Report 90 d Sun 1/18/26 Fri 4/17/26 68FS+20 d 70 New MI Remedial Design (RD) 285 d Thu 3/19/26 Mon 12/28/26 71 Prepare and Submit New MI RD. Rev. 0 90 d Thu 3/19/26 Tue 6/16/26 69FS-30 d 72 Agency Review and Submit Comments on New MI RD, Rev. 0 60 d Wed 6/17/26 Sat 8/15/26 71 73 Resolve Comments 90 d Sun 8/16/26 Fri 11/13/26 72 74 Prepare and Submit New MI RD. Rev. 1 45 d Sat 11/14/26 Mon 12/28/26 73 75 New MI Remedial Action Work Plan (RAWP) 265 d Tue 12/29/26 Sun 9/19/27 76 Prepare and Submit New MI RAWP, Rev.0 70 d Tue 12/29/26 Mon 3/8/27 74 Agency Review and Submit Comments on New MI RAWP, Rev. 0 60 d Fri 5/7/27 76 77 Tue 3/9/27 78 Resolve Comments 90 d Sat 5/8/27 Thu 8/5/27 77 79 Prepare and Submit New MI RAWP, Rev. 1 45 d Fri 8/6/27 Sun 9/19/27 78 80 Thu 1/1/26 Wed 12/31/31 36 MI RA Groundwater and Institutional Controls Monitoring (2026-2031) 2191 d 81 90 d Wed 10/20/27 Mon 1/17/28 79FS+30 d **New MI RA Construction** 82 **Additional Remedial Action Years 1-5** 1826 d Wed 1/26/28 Mon 1/24/33 81FS+8 d 83 285 d Thu 1/25/29 Mon 11/5/29 New MI RA Annual Report Year 1 90 d 84 Prepare & Submit Y1 MI RA Report, Rev. 0 Thu 1/25/29 Tue 4/24/29 82SS+365 d

Defense Depot Memphis Tennessee

		N	Figure 29 laster Schedul	е							
ID	Status Document Type	Task Name	Duration	Start	Finish	Predecessors 22 '23	2024 '24 '2	2026 5 '26 '27	2028 '28 '29	2030 '30 '31	2032 '32 '33
85	1,712	Agency Review & Submit Comments on Y1 MI RA Report, Rev. 0	60 d	Wed 4/25/29	Sat 6/23/29	984	<del></del>	<u> </u>		ı	
86		Resolve Comments	90 d	Sun 6/24/29	Fri 9/21/29	85	1 1	1	🛓	 	1
87		Prepare & Submit Y1 MI RA Report, Rev. 1	45 d	Sat 9/22/29	Mon 11/5/29	86	1 1	İ		r¦	1
88	S	New MI RA Annual Report Year 2	285 d	Fri 1/25/30	Tue 11/5/30	)	ii	Ì	į	<b></b>	i
89		Prepare & Submit Y2 MI RA Report, Rev. 0	90 d	Fri 1/25/30	Wed 4/24/30	84SS+365 d	į į	į		<b>-</b>	į
90		Agency Review & Submit Comments on Y2 MI RA Report, Rev. 0	60 d	Thu 4/25/30	Sun 6/23/30	89	į į	į	į		į
91		Resolve Comments	90 d	Mon 6/24/30	Sat 9/21/30	90					
92		Prepare & Submit Y2 MI RA Report, Rev. 1	45 d	Sun 9/22/30	Tue 11/5/30	91					1
93	s	New MI RA Annual Report Year 3	285 d	Sat 1/25/31	Wed 11/5/31		1 I 1 I	I I	I I	-	<b>~</b>
94		Prepare & Submit Y3 MI RA Report, Rev. 0	90 d	Sat 1/25/31	Thu 4/24/31	89SS+365 d	1 1	I I	1		1
95		Agency Review & Submit Comments on Y3 MI RA Report, Rev. 0	60 d	Fri 4/25/31	Mon 6/23/31		1 1	(	1		1
96		Resolve Comments	90 d	Tue 6/24/31	Sun 9/21/31		1 1	1	 	¦ 👗	
97		Prepare & Submit Y3 MI RA Report, Rev. 1	45 d	Mon 9/22/31	Wed 11/5/31		1 1	I I	1	1	
98		MI Post-RA Groundwater and Institutional Controls Monitoring (2032-2041)	3653 d	Thu 1/1/32			ii	Ì	i	i	
99		Main Installation Compliance Monitoring	365 d		Wed 12/31/42		į į	į	i	į	į
100	Р	Main Installation RA Completion Report	315 d	Thu 1/1/43	Wed 11/11/43	3	į į	į	i	į	į
101		Prepare & Submit MI RACR, Rev. 0	90 d	Thu 1/1/43				ļ			
102		Agency Review & Submit Comments on MI RACR, Rev.0	60 d	Wed 4/1/43				1			-
103		Resolve Comments	90 d	Sun 5/31/43	Fri 8/28/43		1 1	1		1	1
104		Prepare & Submit MI RACR, Rev. 1	45 d	Sat 8/29/43			1 1	I I	1	I I	1
105		Agency Concurrence	30 d		Wed 11/11/43		1 1	[	1	I I	1
106		Main Installation Well Abandonment	90 d	Thu 11/12/43	Tue 2/9/44		1 1	1	 	I I	1
107							1 1	I I	I I	1	1
108		DUNN FIELD	3613 d	Thu 4/20/23	Thu 3/10/33	3	++	1	1	1	+
109		Dunn Field Off Depot GW Remedial Action	822 d	Mon 7/31/23	Wed 10/29/25	5	<del></del>	<b></b>	I I	I I	I I
110		Dunn Field Off Depot AS/SVE Shutdown	1 d	Mon 7/31/23	Mon 7/31/23	3 -	1 1	1	I I	I I	1
111	o S	Year 12 AS/SVE Report	295 d	Tue 8/1/23	Tue 5/21/24	•	<del></del>	I I	1	1	1
112	х	Prepare & Submit Y12 AS/SVE Report, Rev. 0	106 d	Tue 8/1/23	Tue 11/14/23	3 110		į	į	İ	İ
113	х	Agency Review & Submit Comments on Y12 AS/SVE Report, Rev. 0	34 d	Wed 11/15/23	Mon 12/18/23	3 112		Ì	į	İ	į
114	х	Submit Responses to Agency Comments on Report	50 d	Tue 12/19/23	Tue 2/6/24	1113		İ	i	į	į
115	0	Resolve Comments	75 d	Wed 2/7/24	Sun 4/21/24	1114		į			
116		Prepare & Submit Y12 AS/SVE Report, Rev.1	30 d	Mon 4/22/24	Tue 5/21/24	1115					ļ
117	0	AS/SVE Shutdown Maintenance	731 d	Tue 8/1/23	Thu 7/31/25	110	_	<b>.</b>	1	I I	1
118		Abandon Fluvial SVE & Off Depot AS/SVE System	90 d	Fri 8/1/25	Wed 10/29/25	117			1	1	
119		Dunn Field RA Groundwater and Institutional Controls Monitoring (2024-2025)	884 d	Tue 8/1/23	Wed 12/31/25	110	7		1	I I	1
120	0	Dunn Field Supplemental Investigation and Remedial Action	2254 d	Thu 4/20/23	Wed 6/20/29	-		1	+	I I	1
121	х	Dunn Field West Post-ROD Supplemental Investigation Report Rev1	0 d	Thu 4/20/23	Thu 4/20/23	<b>A</b>	1 1	1	 	I I	1
122	0	Dunn Field West Vapor Investigation Study	776 d	Sat 5/20/23	Thu 7/3/25	5	++	<b>,</b>	1	1	1
123	x S	DFW VI SAP	249 d	Sat 5/20/23	Tue 1/23/24	1	<b>-</b>	i	1	1	1
		D. A.O. L. W.DEWLINGARD D. A.					i i	il	i	i	i
124	Х	Prepare & Submit DFW VI SAP, Rev. 0	88 d	Sat 5/20/23	Tue 8/15/23	0 121F3+30 u   🎆	1 1	1	1	1	1
124 125	X X	Agency Review & Submit Comments on DFW VI SAP	88 d 44 d	Sat 5/20/23 Wed 8/16/23	Tue 8/15/23 Thu 9/28/23			1	1	1	1

Defense Depot Memphis Tennessee 2024 Site Management Plan

### Figure 29 **Master Schedule** Status Document Task Name Duration Start Finish Predecessors 22 2024 2026 2028 2030 2032 '23 '25 '27 '28 '29 '30 '31 Type '24 '26 '32 '33 127 Agency Review of Responses to Comments 55 d Wed 11/15/23 Mon 1/8/24 126 Х 128 Prepare & Submit DFW VI SAP Rev.1 15 d Tue 1/9/24 Tue 1/23/24 127 Х 129 **DFW VI Study Contracting** 154 d Fri 3/1/24 Thu 8/1/24 128FS+37 d Sat 9/14/24 129FS+23 d 130 VMP Installation and Sampling 21 d Sun 8/25/24 131 Data Validation and Risk Screening 28 d Sun 9/29/24 Sat 10/26/24 130FS+14 d 132 **DFW VI Report** Sun 10/27/24 Thu 7/3/25 250 d 133 Prepare & Submit DFW VI Report, Rev. 0 Wed 12/25/24 131 60 d Sun 10/27/24 134 Agency Review & Submit Comments on DFW VI Report 60 d Thu 12/26/24 Sun 2/23/25 133 Sat 3/15/25 134 135 Submit Responses to Agency Comments on Report 20 d Mon 2/24/25 136 Resolve Comments 90 d Sun 3/16/25 Fri 6/13/25 135 137 Prepare & Submit DFW VI Report Rev.1 20 d Sat 6/14/25 Thu 7/3/25 136 138 **Dunn Field ESD** 260 d Tue 4/30/24 Tue 1/14/25 139 Prepare and Submit Dunn Field ESD. Rev. 0 60 d Tue 4/30/24 Fri 6/28/24 129SS+60 d 140 Agency Review & Submit Comments on DF ESD 60 d Sat 6/29/24 Tue 8/27/24 139 141 Submit Responses to Agency Comments on ESD 30 d Wed 8/28/24 Thu 9/26/24 140 142 Resolve Comments 90 d Fri 9/27/24 Wed 12/25/24 141 Prepare & Submit Dunn Field ESD Rev.1 143 20 d Thu 12/26/24 Tue 1/14/25 142 Wed 6/20/29 144 **DFW Remedial Action** 1728 d Fri 9/27/24 145 **DFW Remedial Action Work Plan** 231 d Fri 9/27/24 Thu 5/15/25 146 Prepare and Submit DFW RAWP, Rev. 0 60 d Fri 9/27/24 Mon 11/25/24 141 Fri 1/24/25 146 147 Agency Review & Submit Comments on DFW RAWP 60 d Tue 11/26/24 148 Submit Responses to Agency Comments on DFW RAWP 30 d Sat 1/25/25 Sun 2/23/25 147 149 **Resolve Comments** 60 d Mon 2/24/25 Thu 4/24/25 148 150 Prepare & Submit DFW RAWP, Rev.1 Fri 4/25/25 21 d Thu 5/15/25 149 151 **DFW Remedial Action** 1246 d Fri 6/6/25 Thu 11/2/28 150FS+21 d 152 Soil Excavation and Confirmation Sampling 90 d Fri 6/6/25 Wed 9/3/25 150FS+21 d 153 SVE Installation and Start-Up 60 d Thu 9/4/25 Sun 11/2/25 152 **SVE Operation and Monitoring** 154 1096 d Mon 11/3/25 Thu 11/2/28 153 155 **DFW Remedial Action Completion Report** 230 d Fri 11/3/28 Wed 6/20/29 156 Prepare and Submit DFW RACR, Rev. 0 60 d Fri 11/3/28 Mon 1/1/29 151 157 Agency Review & Submit Comments on DFW RACR 60 d Tue 1/2/29 Fri 3/2/29 156 158 Submit Responses to Agency Comments on DFW RACR 30 d Sat 3/3/29 Sun 4/1/29 157 159 Resolve Comments 60 d Mon 4/2/29 Thu 5/31/29 158 160 Prepare & Submit DFW RACR, Rev.1 20 d Fri 6/1/29 Wed 6/20/29 159 161 **Dunn Field West Property Transfer** 360 d Sun 3/16/25 Tue 3/10/26 162 Prepare & Submit DFW ECP Update and FOST 5 Amendment Rev. 0 Wed 5/14/25 135 60 d Sun 3/16/25 163 Agency Review & Submit Comments on ECP and FOST 5 Amend. 60 d Thu 5/15/25 Sun 7/13/25 162 Prepare and Submit DFW ECP and FOST 5 Amendment Rev. 1 90 d Mon 7/14/25 Sat 10/11/25 163 164 165 Notification of Intent to Sign FOST 5 Amendment 30 d Sun 10/12/25 Mon 11/10/25 164 166 DFW Competitive Public Sale 90 d Tue 11/11/25 Sun 2/8/26 165 167 DFW Sale Closing and Transfer Deed 30 d Mon 2/9/26 Tue 3/10/26 166 Thu 1/1/26 168 Dunn Field Post-RA Groundwater and Institutional Controls Monitoring (2026-2030) 1826 d Tue 12/31/30 119

**Defense Depot Memphis Tennessee** 2024 Site Management Plan

			Figure 29 Master Schedul	e								
ID	Status Document Type	Task Name	Duration	Start	Finish	Predecessors 22	20: '24		2026 '26 '27	2028 '28 '29	2030 '30 '31	2032 '32 '33
169	1,7,5-2	Dunn Field Compliance Monitoring	365 d	Wed 1/1/31	Wed 12/31/31					1		<u> </u>
170	P	Dunn Field RA Completion Report	345 d	Thu 1/1/32	Fri 12/10/32		1 1			I I	1	<del></del>
171		Prepare & Submit Rev. 0 Dunn Field RACR	90 d	Thu 1/1/32	Tue 3/30/32	169	ii	į		i	İ	
172		Agency Review & Submit Comments on Rev. 0 Dunn Field RACR	60 d	Wed 3/31/32	Sat 5/29/32	171	ii	l į		i	į	
173		Submit Responses to Agency Comments on Dunn Field RACR	45 d	Sun 5/30/32	Tue 7/13/32	172						
174		Resolve Comments	30 d	Wed 7/14/32	Thu 8/12/32	173	1 1			1	1	
175		Prepare & Submit Rev. 1 Dunn Field RACR	90 d	Fri 8/13/32	Wed 11/10/32		1 1			1	i i	
176		Agency Concurrence	30 d	Thu 11/11/32			1 1	1		I I	1	
177		Dunn Field Well Abandonment	90 d	Sat 12/11/32	Thu 3/10/33		1 1	1		I I	I I	
178							1 1	1		I I	1	
179		MEMPHIS DEPOT NPL SITE-WIDE ACTIVITIES	7571 d	Mon 3/6/23	Thu 11/26/43	_					<del></del>	<u> </u>
180		Site-Wide LTM Reports	1425 d		Mon 10/25/27	,	+			1	1	1
181	o S	2023 LTM Report	317 d	Fri 12/1/23			-	İ		i	İ	
182	X	Prepare & Submit 2023 LTM Report, Rev. 0	77 d	Fri 12/1/23	Thu 2/15/24			l į		i	į	
183	0	Agency Review & Submit Comments on 2023 LTM Report, Rev. 0	60 d	Fri 2/16/24	Mon 4/15/24	182				i	1	
184		Submit Responses to Agency Comments on LTM Report	60 d	Tue 4/16/24	Fri 6/14/24					-		
185		Resolve Comments	90 d	Sat 6/15/24	Thu 9/12/24					1	1	1
186		Prepare & Submit 2023 LTM Report, Rev. 1	30 d	Fri 9/13/24	Sat 10/12/24			1		1	1	1
187	S	2024 LTM Report	300 d	Sat 11/30/24	Thu 9/25/25		"_			1	I I	1
188		Prepare & Submit 2024 LTM Report, Rev. 0	90 d	Sat 11/30/24		182SS+365 d		_		I I	1	1
189		Agency Review & Submit Comments on 2024 LTM Report, Rev. 0	60 d	Fri 2/28/25	Mon 4/28/25					1	1	1
190		Submit Responses to Agency Comments on LTM Report	60 d	Tue 4/29/25	Fri 6/27/25		ii			i	İ	i
191		Resolve Comments	60 d	Sat 6/28/25	Tue 8/26/25						1	
192		Prepare & Submit 2024 LTM Report, Rev. 1	30 d	Wed 8/27/25	Thu 9/25/25							
193	s	2025 LTM Report	300 d	Sun 11/30/25	Fri 9/25/26		1 1			i	1	1
194	3	Prepare & Submit 2025 LTM Report, Rev. 0	90 d	Sun 11/30/25		188SS+365 d	1 1		_	I I	1	 
195		Agency Review & Submit Comments on 2025 LTM Report, Rev. 0	60 d	Sat 2/28/26	Tue 4/28/26		1 1			1	I I	1
195		Submit Responses to Agency Comments on LTM Report	60 d	Wed 4/29/26	Sat 6/27/26		1 1		<b>-</b>	I I	I I	1
197		Resolve Comments	60 d	Sun 6/28/26	Wed 8/26/26		1 1			I I	I I	1
198		Prepare & Submit 2025 LTM Report, Rev. 1	30 d	Thu 8/27/26	Fri 9/25/26		ii		-	i i	İ	
190	s	2026 LTM Report	330 d	Mon 11/30/26			ii	- II į		i I	İ	1
200	3	Prepare & Submit 2025 LTM Report, Rev. 0	90 d	Mon 11/30/26 Mon 11/30/26		194SS+365 d	ii				İ	İ
200		Agency Review & Submit Comments on 2025 LTM Report, Rev. 0	90 d	Sun 2/28/27						1	1	
201		· ·	60 d	Thu 4/29/27	Wed 4/28/27 Sun 6/27/27					!	-	
		Submit Responses to Agency Comments on LTM Report			Sun 6/27/27 Sat 9/25/27		 		•	I I	i i	I I
203		Resolve Comments	90 d	Mon 6/28/27			1 1			 	1	1
204	<b>+ , ,</b>	Prepare & Submit 2025 LTM Report, Rev. 1	30 d	Sun 9/26/27	Mon 10/25/27					I I	I I	1
205	Х	Per- and Polyfluoroalkyl Substances (PFAS) Site Inspection-Report	242 d	Mon 3/6/23	Thu 11/2/23		1 1			I I	I I	1
206		Annual Site Inspection Reports	1186 d	Thu 6/1/23	Sat 8/29/26	•			_	I I	1	1
207	o S	Annual Site Inspection Report - 2023	90 d	Thu 6/1/23	Tue 8/29/23		i i .	i		i i	İ	1
208	S	Annual Site Inspection Report - 2024	90 d	Sat 6/1/24		207SS+365 d	<u> </u>			i i	i	
209	S	Annual Site Inspection Report - 2025	90 d	Sun 6/1/25		208SS+365 d,	1 1			1	1	
210	S	Annual Site Inspection Report - 2026	90 d	Mon 6/1/26	Sat 8/29/26	209SS+365 d	1 1	4		1		<u> </u>

Defense Depot Memphis Tennessee 2024 Site Management Plan

## Figure 29 Master Schedule

				Master Schedul	е						
ID		Document Type	Task Name	Duration	Start	Finish Predecessors	22 2024 '23 '24 '25	2026 5 '26 '27	2028 '28 '29	2030 '30 '31	2032 '32 '33
211		Турс	Site Management Plan (SMP) Updates	993 d	Mon 9/18/23	Sat 6/6/26	25 27 20	20 21	20 25	50 51	<u> </u>
212	0	Р	2024 Site Management Plan	268 d	Mon 9/18/23	Tue 6/11/24	<b>——</b>		İ	1	İ
213	х		Prepare & Submit 2024 SMP, Rev. 0	73 d		Wed 11/29/23		į	i	i	İ
214	x		Agency Review & Submit Comments on 2024 SMP, Rev. 0	36 d	Thu 11/30/23	Thu 1/4/24 213		<u> </u>	İ	İ	
215	х		Submit Responses to Agency Comments on SMP	39 d	Fri 1/5/24	Mon 2/12/24 214	1   🛣	į			į
216	0		Resolve Comments	90 d	Tue 2/13/24	Sun 5/12/24 215			!		-
217			Prepare & Submit 2024 SMP, Rev.1	30 d	Mon 5/13/24	Tue 6/11/24 216					
218		Р	2025 Site Management Plan	265 d	Mon 9/16/24	Sat 6/7/25	<b>—</b>	ļ		1	
219			Prepare & Submit 2025 SMP, Rev. 0	75 d	Mon 9/16/24	Fri 11/29/24 213SS+364 d		1		1	1
220			Agency Review & Submit Comments on 2025 SMP, Rev. 0	30 d	Sat 11/30/24	Sun 12/29/24 219		1	1	1	1
221			Submit Responses to Agency Comments on SMP	40 d	Mon 12/30/24	Fri 2/7/25 220		l I	1	I I	1
222			Resolve Comments	90 d	Sat 2/8/25	Thu 5/8/25 221	👗	l I	1	I I	1
223			Prepare & Submit 2025 SMP, Rev.1	30 d	Fri 5/9/25	Sat 6/7/25 222		1	I I	I I	1
224		Р	2026 Site Management Plan	265 d	Mon 9/15/25	Sat 6/6/26		<del>-   -  </del>	I I	I I	1
225			Prepare & Submit 2026 SMP, Rev. 0	75 d	Mon 9/15/25	Fri 11/28/25 219SS+364 d			1	1	İ
226			Agency Review & Submit Comments on 2026 SMP, Rev. 0	30 d	Sat 11/29/25	Sun 12/28/25 225			İ	i i	İ
227			Submit Responses to Agency Comments on SMP	40 d	Mon 12/29/25	Fri 2/6/26 226			i	i	İ
228			Resolve Comments	90 d	Sat 2/7/26	Thu 5/7/26 227			İ	İ	į
229			Prepare & Submit 2026 SMP, Rev.1	30 d	Fri 5/8/26	Sat 6/6/26 228		Ť	i	i	į
230			CERCLA Fifth 5-Year Review Addendum	252 d	Fri 7/4/25	Thu 3/12/26	1 1	<del>-</del>			į
231			Prepare & Submit Rev. 0 5th 5-Year Review Addendum	60 d	Fri 7/4/25	Mon 9/1/25 137		<b>K</b>	1		i I
232			Agency Review & Submit Comments on Rev. 0 5th 5-Year Review Addendum	60 d	Tue 9/2/25	Fri 10/31/25 231		<u></u>	-		1
233			Respond to Agency Comments on Rev. 0 5th 5-Year Review Addendum	27 d	Sat 11/1/25	Thu 11/27/25 232	1 1	i,	i i	i i	1
234			Agency Review of Comment-Responses	31 d	Fri 11/28/25	Sun 12/28/25 233			1	I I	I I
235			Resolution of Agency Comments-Responses	30 d	Mon 12/29/25	Tue 1/27/26 234		K	1	I I	1
236			Prepare & Submit Final 5th 5-Year Review Addendum	30 d	Wed 1/28/26	Thu 2/26/26 235			1 1	1 1	1
237			Final 5th 5-Year Review Addendum Signed	7 d	Fri 2/27/26	Thu 3/5/26 236	 	<del>                                    </del>	I I	I I	1
238			Notification of 5th 5-Year Review Completion Addendum	7 d	Fri 3/6/26	Thu 3/12/26 237		ľ	I I	I I	1
239		Р	Final Closeout Report (FCOR)	180 d	Sun 5/31/43	Thu 11/26/43		i I	1	1	I I
240			Prepare & Submit Rev. 0 FCOR	60 d	Sun 5/31/43	Wed 7/29/43 172,102		İ	i i	1	İ
241			Agency Review & Submit Comments on Rev. 0 FCOR	60 d	Thu 7/30/43	Sun 9/27/43 240	] ; ;	İ	i	i 1	İ
242			Respond to Agency Comments on Rev. 0 FCOR	20 d	Mon 9/28/43	Sat 10/17/43 241		į	i	i	İ
243			Prepare & Submit Rev. 1 FCOR	30 d	Mon 9/28/43	Tue 10/27/43 241		İ	i	i	1
244			Agency Review of Rev. 1 FCOR w/ Concurrence	30 d	Wed 10/28/43	Thu 11/26/43 243		į	1	1	į
245			Final FCOR	0 d	Thu 11/26/43	Thu 11/26/43 244		!	!	1	1
246			Site Completion	0 d	Thu 11/26/43	Thu 11/26/43 245	1 1	1	1	1	1



Appendix A.

Responses to USEPA and TDEC Comments



## STATE OF TENNESSEE DEPARTMENT OF ENVIRONMENT AND CONSERVATION

Division of Remediation Memphis Environmental Field Office 8383 Wolf Lake Drive Bartlett, TN 38133-4119

January 17, 2024

James C. Foster
BRAC Program Manager
Headquarters Department of the Army,
Assistant Chief of Staff for
Installation Management (DAIM-ODB)
Army Pentagon,
2530 Crystal Drive,
Arlington, VA 22202-3934

**Subject:** 2024 Site Management Plan (Rev 0)

**Defense Depot Memphis, Tennessee** 

TDoR ID # 79-736 TN4210020570

Mr. Foster,

TDEC-DoR has reviewed the **2024 Site Management Plan (Rev 0)** and has no comments regarding the document's contents. If there are questions regarding the approval, please contact me at (901) 686-2802 or at <a href="mainto:jamie.woods@tn.gov">jamie.woods@tn.gov</a>.

Regards,

Jamie A. Woods, P.G.

Project Manager

Division of Remediation

Memphis Environmental Field Office

cc: Bill Millar (CALIBRE)

T. Holmes (HDR Inc)

F. Martinez-Torres (EPA-PM)

TDEC DOR: file # 79-736



January 4, 2024

Mr. James Foster Base Realignment and Closure Division (ACSIM-ODB) 2530 Crystal Drive (Taylor Building), Room 5000 Arlington, VA 22202-3940

Dear Mr. Foster,

The United States Environmental Protection Agency (USEPA) has completed its regulatory review of the 2024 Site Management Plan, Revision 0, submitted by the United States Army (USARMY) in November 2023 (the 2024 SMP), for the Defense Depot Memphis, Tennessee (DDMT). For completeness and to improve the timeliness of future work at DDMT, the following comments were created based on the 2024 SMP.

### **SPECIFIC COMMENTS**

- 1. Section 3.1.5, Supplemental Remedial Investigation and Focused Feasibility Study, Page 3-5 and Figure 29, Master Schedule, PDF Page 103: It is unclear whether the Focused Feasibility Study (FFS) is on target with the Master Schedule. The Master Schedule indicates Revision 1 of the FFS will be completed by 12/20/2023; however, the text in Section 3.1.5 indicates resolution of the comments is ongoing. Please clarify whether the dates for the FFS in the Master Schedule are accurate and revise accordingly.
- 2. Section 4.1, Land Use Controls, Page 4-2 and Section 4.2, Five-Year Reviews, Page 4-2: It is unclear whether remedial actions are expected to meet unlimited exposure and unrestricted use at Main Installation (MI) and Dunn Field. The text in Section 4.1 states, "LUCs [land use controls] will remain in place until concentrations of contaminants of concern have been reduced to levels that allow for unlimited exposure and unrestricted use;" however, the text in Section 4.2 indicates that the final remedies for both MI and Dunn Field include LUCs in perpetuity. Please revise the text to address the discrepancy.
- 3. Table 5, Remedial Goal Objectives from Dunn Field Record of Decision, PDF Page 63: The groundwater target concentration of 7/340 micrograms per liter (µg/L) listed for

1,1-dichloroethene (1,1-DCE) is unclear as the table notes do not include a description of this value. Please clarify the 1,1-DCE groundwater target concentration value of 7/340 in Table 5.

- **4.** Table 10, Follow-Up Actions from the Fifth Five-Year Review, PDF Page 70: The table indicates a per- and polyfluoroalkyl substances (PFAS) preliminary assessment (PA) and site investigation (SI) were issued in August 2023 and November 2023, respectively; however, it is not clear whether these were approved by regulatory agencies and whether additional documentation is expected. Please revise the table to include this information.
- 5. Figure 29, Master Schedule, PDF Page 103 to 108: The letters used under the "Status" column are not defined in the figure. For example, both "S" and "P" are used, but neither term is identified. Additionally, the Master Schedule does not clarify the current progress stage of each task. Please revise the Master Schedule to clarify the current progress stage of each task and define the designation letters used in the Status Column.

The USEPA commends the USARMY for its efforts on further investigating the DDMT environmental conditions. If you have any questions about this letter, please contact me via email at martinez-torres.fernando@epa.gov or at 404-695- 4991.

Sincerely,
Fernando Digitally signed by Fernando Martinez
Torres
Torres Date: 2024.01.04
10:58:41-05'00'
Fernando Martinez Torres
Remedial Project Manager
Department of Defense Section
Superfund & Emergency Management Division
United States Environmental Protection Agency

cc: Jamie A. Woods, TDEC William Millar, CALIBRE Ben Bentkowski, USEPA, R4 Kevin Koporec, USEPA, R4

# Responses to Comments from U.S. Environmental Protection Agency (EPA) Region 4 on: 2024 Site Management Plan, Revision 0, November 2023 Defense Depot Memphis, Tennessee Comments Received: 4 January 2024

## **Specific Comments:**

 Section 3.1.5, Supplemental Remedial Investigation and Focused Feasibility Study, Page 3-5 and Figure 29, Master Schedule, PDF Page 103: It is unclear whether the Focused Feasibility Study (FFS) is on target with the Master Schedule. The Master Schedule indicates Revision 1 of the FFS will be completed by 12/20/2023; however, the text in Section 3.1.5 indicates resolution of the comments is ongoing. Please clarify whether the dates for the FFS in the Master Schedule are accurate and revise accordingly.

**Response S1**: Resolution of EPA comments for the FFS is ongoing. The most recent comments from EPA were received in a letter dated 12/14/23; a draft reply from Army is being reviewed with submittal expected by 2/15/24. EPA comments were generally accepted and completion of the FFS is expected by 3/29/24. The Master Schedule will be revised to show the new completion for the FFS and will change dates for following activities accordingly.

2. Section 4.1, Land Use Controls, Page 4-2 and Section 4.2, Five-Year Reviews, Page 4-2: It is unclear whether remedial actions are expected to meet unlimited exposure and unrestricted use at Main Installation (MI) and Dunn Field. The text in Section 4.1 states, "LUCs [land use controls] will remain in place until concentrations of contaminants of concern have been reduced to levels that allow for unlimited exposure and unrestricted use;" however, the text in Section 4.2 indicates that the final remedies for both MI and Dunn Field include LUCs in perpetuity. Please revise the text to address the discrepancy.

**Response S2**: The referenced statements are correct. LUCs will remain in place until contaminants of concern have been reduced to levels that allow for unlimited exposure and unrestricted use, and the current remedies will leave contaminants above levels that allow for unrestricted use and unlimited exposure, making the period over which LUCs and FYRs will be required indefinite.

Section 4.1 will be revised to include "Cleanup levels in the MI and Dunn Field ROD will not reduce contaminants sufficiently for UE/UU, and LUCs will remain in place for an indefinite period."

3. **Table 5, Remedial Goal Objectives from Dunn Field Record of Decision, PDF Page 63:** The groundwater target concentration of 7/340 micrograms per liter (µg/L) listed for 1,1-dichloroethene (1,1-DCE) is unclear as the table notes do not include a description of this value. Please clarify the 1,1-DCE groundwater target concentration value of 7/340 in Table 5.

Response S3: Table 5 lists the cleanup levels for chlorinated volatile organic contaminants in soil, soil vapor and groundwater as listed on Table 2-21G, *Summary of Remediation Goals* in the Dunn Field ROD. The footnote on Table 2-21G for 1,1-DCE groundwater criteria (7/340) was omitted from Table 5: "1,1-dichloroethene has recently been reclassified by EPA as a non-carcinogen; however, existing MCL is based on previous assumption that it is a carcinogen." The groundwater criteria were taken from Table 2-21E in the Dunn Field ROD, which lists 7 µg/L as the MCL and 340 µg/L as the USEPA Region 9 PRGs-Tap Water (10/1/2002, non-carcinogenic hazard of 1.0). The EPA PRGs are now the RSLs and the current value would be 280 ug/L. The MCL is still 7 ug/L. The Dunn Field ROD page 2-29 states individual concentrations of COCs will not exceed MCLs and combined concentration levels will not exceed a cumulative upper-bound target risk of 1 in 10,000 (1 X10-4) and HI of 1.0. As the 1,1-DCE MCL has not been revised, the entry for 1,1-DCE on Table 5 will be revised to "7" to avoid confusion.

## Responses to Comments from U.S. Environmental Protection Agency (EPA) Region 4 on: 2024 Site Management Plan, Revision 0, November 2023 Defense Depot Memphis, Tennessee Comments Received: 4 January 2024

4. **Table 10, Follow-Up Actions from the Fifth Five-Year Review, PDF Page 70:** The table indicates a per- and polyfluoroalkyl substances (PFAS) preliminary assessment (PA) and site investigation (SI) were issued in August 2023 and November 2023, respectively; however, it is not clear whether these were approved by regulatory agencies and whether additional documentation is expected. Please revise the table to include this information.

**Response S4**: The recommendation regarding the potential presence of PFAS on Table 10 was that the PA/SI be completed; the PA report was provided to EPA and TDEC in November 2023 and the SI report in December 2023. Submittal of the reports completes the recommended action. As stated in Army correspondence with EPA, comments on the PFAS PA and SI will be reviewed and used in scoping the PFAS RI for DDMT.

The following sentence will be added to Table 10 Implementation Status for PFAS: "The reports were provided to USEPA and TDEC; agency comments will be addressed in scoping the DDMT PFAS RI."

The following will be added at the end of Section 3.3: "The PFAS PA and SI reports for DDMT were provided to USEPA and TDEC. Agency comments will be reviewed and used in scoping the PFAS RI for DDMT, and the RI sampling and analysis plan will be provided to USEPA and TDEC for review."

5. **Figure 29, Master Schedule, PDF Page 103 to 108:** The letters used under the "Status" column are not defined in the figure. For example, both "S" and "P" are used, but neither term is identified. Additionally, the Master Schedule does not clarify the current progress stage of each task. Please revise the Master Schedule to clarify the current progress stage of each task and define the designation letters used in the Status Column.

Response S5: The following will be added to the first paragraph in Section 4.3: "The schedule notes the status of each document as 'P' for primary and 'S' for secondary as defined and identified in the FFA, Section XV (USEPA, 1995). Primary Documents include those reports, plans and studies that are major, discrete portions of the response action process and the specified dates are deadlines. Secondary Documents include those reports, plans and studies that are discrete portions of the Primary Documents and the specified dates are targets."

A new column will be added for "Document Type" and the "Status" column will be used to indicate status of each activity. The following notes will be added on the last page of the schedule.

## Notes:

- 1. Status
- x: Task completed
- o: Task in progress
- 2. Document Type per DDMT FFA
- P: Primary Document
- S: Secondary Document



March 12, 2024

Mr. James Foster Base Realignment and Closure Division (ACSIM-ODB) 2530 Crystal Drive (Taylor Building), Room 5000 Arlington, VA 22202-3940

Dear Mr. Foster,

The United States Environmental Protection Agency (USEPA) has completed its regulatory review of the 2024 Site Management Plan, Revision 1, and the Responses to Comments submitted by the United States Army (USARMY/the Lead Agency) in February 2024 (the 2024 SMP), for the Defense Depot Memphis, Tennessee (DDMT).

To improve the 2024 SMP at DDMT, schedules must be updated to align with current deliverables, budget allocations, and potential delays identified by the Lead Agency or Regulators. Updating the schedules for all Fiscal Years to accurately align with post-regulatory approval processes in place are required to be consistent with Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) to ensure that cleanup operations are carried out efficiently and in accordance with regulatory timeliness.

Moreover, the changes in CERCLA remedial actions involving PFAS (Per- and Polyfluoroalkyl Substances) substances demonstrates the importance of keeping up with regulatory changes and adjusting schedules accordingly to achieve effective environmental management.

Consequently, the Lead Agency should review the schedules for all Fiscal Years within the Final 2024 SMP once again to ensure they accurately incorporate the most recent schedule adjustments and submit the final version for regulatory approval.

The USEPA commends the USARMY for its efforts on further investigating the DDMT environmental conditions. If you have any questions about this letter, please contact me via email at martinez-torres.fernando@epa.gov or at 404-695- 4991.

Sincerely,

Fernando Digitally signed by Fernando Martinez
Torres
Date: 2024.03.12

Torres Date: 2024.03.12

Fernando Martinez Torres Remedial Project Manager Department of Defense Section

Superfund & Emergency Management Division United States Environmental Protection Agency

cc: Jamie A. Woods, TDEC William Millar, CALIBRE Ben Bentkowski, USEPA, R4 Kevin Koporec, USEPA, R4

## **Holmes, Thomas C**

**From:** Martinez-Torres, Fernando <martinez-torres.fernando@epa.gov>

**Sent:** Tuesday, April 23, 2024 10:44 AM

**To:** Millar, William W Sr CTR USARMY HQDA DCS G-9 (USA); Jamie Woods (Jamie.Woods@tn.gov);

Bentkowski, Ben; Koporec, Kevin; McRae, Mac

Cc: Foster, James C CIV USARMY HQDA DCS G-9 (USA); Shirley, Melissa L CIV USARMY CESAM (USA);

Carter, Chase E CIV (USA); Holmes, Thomas C; Mokri, Clayton R

Subject: RE: DDMT Latest RLSO of the 2024 SMP RE: EPA letter dated 12 March 2024

CAUTION: [EXTERNAL] This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

### Good morning,

Acknowledged. Since this version is intended to be final, please submit it to the regulators as a PDF version to include the Appendices, Figures, Tables, Comment implementation, RTCs, etc. Thank you very much.

Sincerely,

Fernando Martinez Torres
U.S. Environmental Protection Agency/R4
Department of Defense Section
404-695-4991

"Courage is fear holding on a minute longer." General George Smith Patton Jr.

From: Millar, William W Sr CTR USARMY HQDA DCS G-9 (USA) <william.w.millar.ctr@army.mil>

**Sent:** Thursday, April 18, 2024 2:12 PM

**To:** Martinez-Torres, Fernando <martinez-torres.fernando@epa.gov>; Jamie Woods (Jamie.Woods@tn.gov) <Jamie.Woods@tn.gov>; Bentkowski, Ben <Bentkowski.Ben@epa.gov>; Koporec, Kevin <Koporec.Kevin@epa.gov>; McRae, Mac <mac.mcrae@techlawinc.com>

**Cc:** Foster, James C CIV USARMY HQDA DCS G-9 (USA) <james.c.foster10.civ@army.mil>; Shirley, Melissa L CIV USARMY CESAM (USA) <Melissa.L.Shirley@usace.army.mil>; Carter, Chase E CIV (USA) <chase.e.carter@usace.army.mil>; Holmes, Thomas C <Thomas.Holmes@hdrinc.com>; Mokri, Clayton R <clayton.mokri@hdrinc.com>

Subject: DDMT Latest RLSO of the 2024 SMP RE: EPA letter dated 12 March 2024

Fernando and Jamie,

Attached is a RLSO of the 2024 SMP Revision 1 – Final. Text was added to section 3.3 concerning the PFAS work to be done at DDMT. The Army is currently working on contracting a PFAS Remedial Investigation for DDMT. We do not currently have any schedule information for the RI effort. When a schedule for the PFAS RI becomes available it will be shared with the EPA and TDEC. The PFAS schedule will be added to next year's SMP.

The Army is ready to finalize the 2024 SMP.

Thank you.

Bill Millar