SITE MANAGEMENT TEAM MONTHLY CALL SUMMARY FORMER DEFENSE DEPOT MEMPHIS, TENNESSEE 13 June 2017 10:30-11:50 AM EDT

LOCATION: Conference Call

ATTENDEES:

Army, Base Realignment and Closure Division (DAIM-ODB) - Jay Foster

CALIBRE BEC – Joan Hutton

USACE: Mobile – Laura Roebuck

TDEC Division of Remediation, DDMT Project Manager - Jamie Woods

U.S. EPA, Region 4, DDMT Project Manager - Diedre Lloyd

HDR EOC – Tom Holmes

Trinity - Todd Calhoun

GENERAL

Mr. Calhoun and Mr. Holmes summarized contract actions included under Trinity and HDR's recently awarded task orders.

Mr. Calhoun stated that ongoing LUC maintenance (mowing), weekly O&M system checks, quarterly monitoring/sampling, and semi-annual and annual O&M reporting are included in Trinity's task order.

Mr. Holmes stated that HDR's recent award included Phase III and IV SRI tasks with additional monitoring well installation, risk assessment update, groundwater modeling, and a vapor intrusion study for the Main Installation. Site-wide activities include a Community Involvement Plan (CIP) update, LUC inspections and annual reporting, Administrative Record/Information Repository updates, and miscellaneous technical services.

Regarding the CIP update, Ms. Lloyd asked if a public meeting was scheduled and Mr. Holmes noted that if a ROD amendment was required as a result of remedy change, a public meeting would be held. However, if an ESD is prepared, only public notice will be required.

Regarding the AR/IR updates, Mr. Holmes stated that sets of CDs including all AR documents would be provided to the team.

MAIN INSTALLATION

Remedial Action - No current remedial action

Supplemental Remedial Investigation (SRI)/Focused Feasibility Study (FFS)

Mr. Holmes stated that HDR was working on the Phase 3 Work Plan, the risk assessment (HHRA update and review of existing SLERA), and the groundwater model. He stated that contact had been made with MLGW regarding pumping data from the Allen Well Field but no response had been received. Ms. Lloyd mentioned installing pressure transducers/data loggers in the wells without the data but Mr. Holmes stated that without the data, assumptions would need to be included in the

modeling effort. Ms. Hutton noted that transducers/data loggers could be added but security is always a concern in regard to the above ground components.

Mr. Holmes stated that initial details of the Risk Assessment, groundwater model, and soil/gas sampling would be included in the 5 Year Review scheduled for submittal by the end of June.

Mr. Woods stated that he would provide TDEC guidance on the required processes of soil/gas sampling. Ms. Lloyd also stated that EPA has guidance that must be incorporated and followed. Mr. Holmes and Ms. Hutton stated that DoD guidance was being followed in accordance with policy and TDEC and EPA guidance had been incorporated. Mr. Holmes stated that TDEC and EPA would have a chance to review and comment on the Work Plan before any samples were collected.

DUNN FIELD

Remedial Action - FSVE system shut down in 2012. Off-Depot AS/SVE system operating.

Mr. Calhoun stated that the AS compressor is in an operating month with the manifold opened 24 May. He stated that the quarterly SVE effluent sample was collected 7 June and that the manifold would be closed on 21 June and reopened in mid-July.

Mr. Calhoun stated that the Blower #1 was scheduled to be reinstalled on 26 June and that Onion Equipment Company was under subcontract through HDR to perform system upgrades/repairs.

Mr. Woods stated that TDEC counsel had been assigned to monitor the right of entry issues with MLGW and would issue a letter to keep progress moving. Ms. Hutton stated that she would set up a call with Mr. Woods, TDEC Counsel, Ms. Lloyd, and Mr. Ryder Lett (USACE Mobile Real Estate) to discuss MLGW.

Mr. Woods provided information obtained from TDEC's UST group regarding UST sites upgradient of Dunn Field. He noted that hard copies of the documentation were expected and that he would focus on compiling well logs and any groundwater level information available. Mr. Holmes inquired as to whether the TDEC monitoring wells were still present and Mr. Woods stated they were.

LONG TERM MONITORING

Mr. Holmes stated that the 2016 LTM report is with TDEC/EPA and comments are due 27 June. He also stated that a summary report for the April 2017 data was in preparation and that a review of the data showed no significant changes from historical results. Ms. Hutton asked that during TDEC/EPA review that special consideration and review of plume delineation is addressed as any future remedies will be based on current estimated plume geometry.

OTHER ISSUES

Community Involvement Line - Ms. Hutton stated that no calls had been received on the Community Involvement Line (CIL) in May.

Kyle Street Dumping – Mr. Holmes stated that the area of dumped tires had been checked during recent field work and the tires had been removed.

Mayfield Property – Ms. Hutton provided updated plans and listing of monitoring wells that would be affected by the development in the northern portion of the Main Installation. Ms. Hutton requested that all information submitted be kept within the team and not disseminated to outside parties. Team discussed at length the need for Mayfield Property to ensure proper training and awareness of their employers/contractors performing work on site due to known groundwater

contaminant conditions. Ms. Lloyd asked if any of the environmental contractors could be on site during abandonment activities and Ms. Hutton noted that it would be optimal for Mayfield to contract directly with the drillers for the well abandonment and that the Army could provide oversight. Ms. Lloyd noted that any excavated soils would need to be screened and managed in accordance with appropriate regulations. Mr. Woods stated that he could provide information regarding TDEC's Voluntary Cleanup Program which provides landowners/developers some protection.

Next Call

The next call is scheduled for Tuesday, 11 July at 10:30 ET.