

**SITE MANAGEMENT TEAM MONTHLY CALL SUMMARY**  
**FORMER DEFENSE DEPOT MEMPHIS, TENNESSEE**  
**11 October 2016**  
**10:30-10:50 AM EDT**

**LOCATION:** Conference Call

**ATTENDEES:**

Army, Base Realignment and Closure Division (DAIM-ODB) – Carolyn Jones (absent)

USACE: Mobile – Laura Roebuck

CALIBRE BEC – Joan Hutton

TDEC Division of Remediation, DDMT Project Manager – Jamie Woods

U.S. EPA, Region 4, DDMT Project Manager – Diedre Lloyd (absent)

Trinity – Todd Calhoun

HDR EOC – Tom Holmes

**GENERAL**

Ms. Hutton and Mr. Woods both stated that no calls had been received from local residents during September 2016.

**MAIN INSTALLATION**

**Remedial Action** - No current remedial action

**Supplemental Remedial Investigation (SRI)/Focused Feasibility Study (FFS)**

Mr. Holmes stated that one access agreement remained to be executed.

Mr. Holmes stated that the plan is to begin well installation on 24 October working a 10-day shift. The first 10-day shift will end 2 November. Most of the drilling will be completed in the first shift. The second shift will begin 7 November.

**DUNN FIELD**

**Remedial Action** - FSVE system shut down in 2012. AS/SVE system operating.

The quarterly sample and VMP readings will be collected during the ongoing LTM sampling event.

Repair of the AS compressor inlet valve was completed on 28 September.

Repair of Blower #1 was attempted on 28 September. Upon removal of the air end, it was determined that additional system damage existed. This consisted of a broken hub connecting the motor to the blower and bad motor bearings. It was the recommendation by Kaeser that the work be suspended until the additional damage can be evaluated.

Mr. Calhoun reminded the team that regulatory review comments on Rev.0 Air Sparge Well Installation Work Plan are due by 17 October. Mr. Woods issued approval on 11 October.

Mr. Calhoun stated that he made contact with Ms. Charlotte Griffin – MLGW regarding approval of the additional AS wells. Ms. Griffin indicated that it was her understanding that the Right of Entry agreement was specific to the number of wells but would look into it further.

Mr. Woods provided contact information for Kerry Roy – MLGW for additional resources.

Mr. Calhoun stated that regulatory review comments on Rev. 0 Draft MIP Survey Work Plan are due by 22 October and that the tentative start date for MIP survey is 14 November but may be moved earlier due to potential access delays with MLGW for the AS wells.

### **LONG TERM MONITORING**

Mr. Holmes reminded the team that regulatory comments on the April 2016 summary report are due by 7 November and that any comments received will be addressed in the Annual report.

Mr. Holmes stated that the biennial sampling event for Main Installation and semiannual sampling event for Dunn Field/Off Depot was in process.

### **OTHER ISSUES**

Mr. Holmes stated that preparation of the Sitewide Generic UFP-QAPP update is in progress.

Mr. Holmes stated that preparation of the 2017 Site Management Plan is in progress and should be sent to regulators on 1 December with comments due on 30 December.

### **Next Call**

The next call is scheduled for Tuesday, 08 November at 10:30 ET.